

DIVISION B—ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES
APPROPRIATIONS ACT, 2026

The following statement to the House of Representatives and the Senate is submitted in explanation of the agreed upon Act making appropriations for energy and water development for the fiscal year ending September 30, 2026, and for other purposes.

The explanatory statement accompanying this division is approved and indicates congressional intent. Unless otherwise noted, the language set forth in House Report 119-213 carries the same weight as the language included in this explanatory statement and should be complied with unless specifically addressed to the contrary in this explanatory statement. While some language is repeated for emphasis, it is not intended to negate the language referred to above unless expressly provided herein. Additionally, where this explanatory statement states that the “agreement only includes” or “the following is the only” direction, any direction included in the House report on that matter shall be considered as replaced with the direction provided within this explanatory statement. In cases where the House or this explanatory statement has directed a briefing or the submission of a report, such briefing or report is to be submitted to the Committees on Appropriations of both Houses of Congress, hereinafter referred to as the Committees. House reporting requirements with deadlines prior to or within 15 days of the date of enactment of this Act shall be submitted not later than 60 days after the date of enactment of this Act. All other reporting deadlines not changed by this explanatory statement are to be met.

Funds for the individual programs and activities within the accounts in this Act are displayed in the detailed table at the end of the explanatory statement for this Act. Funding levels that are not displayed in the detailed table are identified in this explanatory statement.

In fiscal year 2026, for purposes of the Balanced Budget and Emergency Deficit Control Act of 1985 (Public Law 99-177), the following information provides the definition of the term “program, project, or activity” for departments and agencies under the jurisdiction of the Energy and Water Development and Related Agencies Appropriations Act. The term “program, project, or activity” shall include the most specific level of budget items identified in the Energy and Water Development and Related Agencies Appropriations Act, 2026 and the explanatory statement accompanying this Act.

TITLE I—CORPS OF ENGINEERS—CIVIL
DEPARTMENT OF THE ARMY
CORPS OF ENGINEERS—CIVIL

The summary tables included in this title set forth the dispositions with respect to the individual appropriations, projects, and activities of the Corps of Engineers (Corps). Additional items of this Act are discussed below.

Advanced Funds Agreements.—Based on the non-Federal sponsor's commitment to provide all funds required to construct a project, or separable element thereof, the Corps may undertake construction of the project prior to a new start determination related to Federal funding for the project. In light of a non-Federal sponsor's commitment to provide all funding required for construction of the project, or separable element thereof, the agreement directs that Federal funds shall not be provided for such construction. Instead, for such projects, any Federal funding may be provided only after completion of construction, as repayment of the Federal share of such construction, from funding provided in this or subsequent acts for reimbursements or repayments, and would be subject to a new start designation. The agreement does not intend that this direction apply to any project with an advanced funds project partnership agreement that was in place prior to December 20, 2019.

Apportionment under a Continuing Resolution.—The agreement rejects the change in apportionment policy and directs the Office of Management and Budget (OMB) to follow the previous policy during any continuing resolutions that may occur in this or any future fiscal years.

Budget Structure Changes.—The fiscal year 2026 budget request for the Corps proposed numerous structural changes, including the creation of a new Harbor Maintenance Trust Fund (HMTF) account; the shifting of various studies and projects among accounts and business lines; and the consolidation of certain remaining items. The agreement rejects all such proposed changes and instead funds all activities in the accounts in which funding has traditionally been provided. Unless expressly noted, all projects and studies remain at the levels proposed in the budget request but may be funded in different accounts. In particular:

- Projects proposed for funding in the HMTF account in the budget request are funded in the Construction, Mississippi River and Tributaries, and Operation and Maintenance accounts, as appropriate;
- Disposition studies will continue to be funded under the remaining item Disposition of Completed Projects in the Investigations account;
- Project Condition Surveys and Scheduling of Reservoir Operations will continue to be funded under states instead of consolidated into national programs as requested in the Operation and Maintenance account and HMTF account;
- The portion of Surveillance of Northern Boundary Waters requested in the HMTF account will continue to be funded under states instead of consolidated into a national program;

- Inspection of Completed Works will continue to be funded under the individual states instead of consolidated into a national program as requested in the Operation and Maintenance account and the Mississippi River and Tributaries account; and
- Dam Safety Modification Studies, requested in the Investigations account, will be funded under the Dam Safety and Seepage/Stability Correction Program remaining item in the Construction account.

For any fiscal year, if the Corps proposes budget structure changes, the budget request shall be accompanied by a display of the funding request in the traditional budget structure.

Community Project Funding and Congressionally Directed Spending. —The work funded through community project funding and congressionally directed spending has been authorized by Congress and was requested by project sponsors and local communities displaying the importance of the work to the American people. Consequently, the Corps is directed to continue prioritizing these ongoing studies and projects, both in the work plan and future budget requests.

Continuing Contracts. —The Corps is authorized by section 621 of title 33, United States Code to execute Civil Works projects through the use of a Special Continuing Contract for Civil Works Projects Clause and the Limitation of Government's Obligation Clause (DFARS 252.232-7007). This permits the Corps to award the entire contract and fund the contract incrementally until completion, regardless of the perceived applicability of OMB Circular A-11. The Corps is directed to use its existing continuing contract authorities in accordance with the general provisions in this Act for construction projects that cost share with the Inland Waterways Trust Fund (IWTF) and dam safety projects unless as of the date of enactment of this Act there is ongoing construction utilizing different contracting methods. For projects authorized for multiple facilities, this shall be considered for each facility independently.

Deep Draft Navigation. —The agreement provides an estimated \$3,473,000,000 for HMTF eligible activities in accordance with the changes in Public Law 116-136 and Public Law 116-260. Additionally, the agreement provides \$62,000,000 for the program authorized by section 2106 (c) of the Water Resources and Reform Development Act (WRRDA) of 2014 (Public Law 113-121).

The Corps is directed to fund authorized projects in the manner required to maintain authorized dimensions.

The agreement also provides \$40,000,000 to support dredge recapitalization and reiterates such House direction.

The Corps is directed to provide the report required in Section 8205 of WRDA 2022, which was funded in fiscal year 2024, within 90 days of the date of enactment of this Act. The Corps shall provide to the Committees not later than 15 days after the date of enactment of this Act a briefing on the status of this report and the progress towards inventorying all authorized work. The briefing shall include the specific steps necessary to complete this process within six months of the date of the briefing such that the Corps can develop work packages that support maintenance of all eligible ports, harbors, and channels to authorized dimensions.

The Corps is further directed to brief the Committees within 60 days of enactment of this Act on a plan for allowing non-Federal sponsors and ports to submit dredging and other eligible work packages to the Corps for consideration in the budget cycle.

Federal Trust and Treaty Obligations.—The Corps is reminded of their obligation to uphold the Federal trust and treaty responsibilities to Tribes and Federal obligations to the Native Hawaiian Community. This includes upholding treaty and reserved rights, and any other rights and obligations under Federal law; supporting self-determination efforts by Native communities; fulfilling obligations under Presidential Memoranda and Executive Orders; and conducting early and robust government-to-government consultation with Tribes, and meaningful outreach and engagement with Native Hawaiians.

Inland Waterways System.—The Corps is directed to provide a briefing to the Committees within 60 days of date of enactment of this Act on how the agency is managing all ongoing IWTF projects.

Invasive Carp.—Section 509 of WRDA 2020 authorized demonstration projects to prevent the spread of invasive carp into the Tennessee River and Cumberland River watersheds. The Corps shall coordinate project partnership agreements concurrent with program development to ensure barriers can be deployed as soon as practicable. The Corps is further directed to finalize the program management plan and begin assessing demonstration projects, including appropriate deterrent systems at Kentucky Lock.

The Corps shall continue to collaborate at levels commensurate with previous years with the U.S. Coast Guard, the U.S. Fish and Wildlife Service, the State of Illinois, and members of the Invasive Carp Regional Coordinating Committee, including identifying navigation protocols that would be beneficial or effective in reducing the risk of vessels inadvertently carrying aquatic invasive species, including invasive carp, through the Brandon Road Lock and Dam in Joliet, Illinois. Any findings of such an evaluation shall be included in the quarterly briefings to the Committees. The Corps is further directed to implement navigation protocols shown to be effective at reducing the risk of entrainment without jeopardizing the safety of vessels and crews. The Corps and other Federal and State agencies are conducting ongoing research on additional potential invasive carp solutions. The Corps is directed to provide to the Committees not later than 30 days after enactment of this Act a briefing on such navigation protocols and potential solutions.

Project Formulation and Delivery.—The agreement reiterates House direction.

Reporting Requirement.—The Corps shall provide a quarterly report to the Committees, which includes the total budget authority and unobligated balances by year for each program, project, or activity, including any prior year appropriations. The Assistant Secretary of the Army (Civil Works) shall provide a quarterly report to the Committees, which includes the total budget amount and unobligated balances by year for salaries, travel, and other expenses funded in the Office of the Assistant Secretary of the Army (Civil Works) account, including any prior year appropriations.

ADDITIONAL FUNDING

The agreement includes funding above the budget request to ensure continued improvements to our national economy, public safety, and environmental health that result from water resources projects. This funding is for additional work that either was not included in the budget request or was inadequately budgeted. The bill contains a provision requiring the Corps to allocate funds in accordance with only the direction in this agreement. In lieu of all House direction—under any heading—regarding additional funding, new starts, and the fiscal year 2026 work plan, the Corps shall follow the direction included in this explanatory statement.

The executive branch retains discretion over project-specific allocation decisions, subject to only the direction here and under the heading “Additional Funding” or “Additional Funding for Ongoing Work” within each of the Investigations, Construction, Mississippi River and Tributaries, and Operation and Maintenance accounts. OMB is reminded that these funds are in addition to the budget request, and OMB budget metrics shall not be a reason to disqualify a study or project from being funded. A study or project may not be excluded from evaluation for funding due to being “inconsistent with Administration policy.” OMB is reminded that voluntary funding in excess of legally required cost shares for studies and projects, though acceptable, shall not be used as a criterion for inclusion in the budget request, for allocating the additional funding provided or for the selection of new starts. The Corps shall not condition these funds, or any funds appropriated in this act, on a non-Federal interest paying more than their required share in any phase of a project.

It is expected that all of the additional funding provided will be allocated to specific programs, projects, or activities, and the allocation process shall favor the obligation, rather than expenditure, of funds. Additionally, OMB shall consider the extent to which the Corps is able to obligate funds as it allocates the additional funding. The Corps shall evaluate all studies and projects only within accounts and categories consistent with previous congressional funding.

A project or study shall be eligible for additional funding within the Investigations, Construction, and Mississippi River and Tributaries accounts if: (1) it has received funding, other than through a reprogramming, in at least one of the previous three fiscal years; or (2) it was previously funded and could reach a significant milestone, complete a discrete element of work, or produce significant outputs in fiscal year 2026 or (3) as appropriate, it is selected as one of the new starts allowed in accordance with this Act and the additional direction provided below. None of the additional funding in any account may be used for any item where funding was specifically denied or for projects in the Continuing Authorities Program (CAP). Funds shall be allocated consistent with statutory cost share requirements. Also, funding associated with each category of Additional Funding may be allocated as appropriate to any eligible study or project within that category; funding associated with each subcategory may be allocated only to eligible studies or projects, within that subcategory.

Work Plan.—The Corps is directed to provide to the Committees not later than 60 days after the date of enactment of this Act and not less than three days before the date of public release a work plan including the following information: (1) a detailed description of the process and criteria used to evaluate studies and projects; (2) delineation of how these funds are to be allocated; (3) a summary of the work to be accomplished with each allocation, including phase of work and the study or project's remaining cost to complete (excluding Operation and Maintenance); and (4) a list of all studies and projects that were considered eligible for funding but did not receive funding, including an explanation of whether the study or project could have used funds in fiscal year 2026 and the specific reasons each study or project was considered as being less competitive for an allocation of funds.

The Administration shall not delay apportioning the funding for Community Project Funding and Congressionally Directed Spending while developing the work plan for additional funding.

The Corps is urged to strive for a balance between inland and coastal projects within its Flood and Coastal Storm Damage Reduction mission. The Corps is encouraged to assess the unique needs of non-contiguous States and Territories when providing additional funding. The Corps is encouraged to support opportunities to restore critical habitat and enhance the Nation's economic development, job growth, and international competitiveness. The Corps is reminded of the consideration it is to provide to remote and subsistence harbor projects per 33 U.S. Code 2242.

New Starts.—The agreement includes funding for individual new starts in Investigations, Construction, and Mississippi River and Tributaries, including the three new starts in Investigations included in the budget request. In addition, the agreement includes two additional new starts in Investigations.

The Corps is directed to notify the Committees at least seven days prior to execution of an agreement for construction of any project except environmental infrastructure projects and projects under the CAP. Decisions regarding the processes by which projects may be made eligible for funding or the manner in which projects are funded can be made only by the Committees on Appropriations. As such, the Committees reiterate previous congressional direction as follows.

Neither study nor construction activities related to individual projects authorized under section 1037 of WRRDA of 2014 shall require a new start or new investment decision; these activities shall be considered ongoing work. No new start or new investment decision shall be required when moving from feasibility to PED. The initiation of construction of an individually authorized project funded within a programmatic line item may not require a new start designation provided that some amount of construction funding under such programmatic line item was appropriated and expended during the prior fiscal year. No new start or new investment decision shall be required to initiate work on a separable element of a project when construction of one or more separable elements of that project was initiated previously; it shall be considered ongoing work. A new construction start shall not be required for work undertaken to correct a design deficiency on an existing federal project; it shall be considered ongoing work.

The Corps is directed to propose a single group of new starts as a part of the work plan. The Corps may not change or substitute the new starts selected once the work plan has been provided to the Committees.

During the budget formulation process, the Corps is strongly encouraged to give careful consideration to the out-year budget impacts of any studies selected as new starts and to whether there appears to be an identifiable non-federal sponsor that will be ready and able to provide, in a timely manner, the necessary cost share for the feasibility and PED phases. During the budget formulation process, the Corps also shall consider the out-year budget impacts of any selected Construction new starts and the non-federal sponsor's ability and willingness to promptly provide required cash contributions, if any, as well as required lands, easements, rights-of-way, relocations, and disposal areas. When considering new study starts, the Corps should include only those that can execute a feasibility cost sharing agreement during the upcoming fiscal year.

INVESTIGATIONS

The agreement provides \$150,384,000 for Investigations.

The allocation for studies, projects and activities within the Investigations account is shown in the following table:

[INSERT TABLE]



Insert
8A-8E

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
ALABAMA		
TENNESSEE TOMBIGBEE WATERWAY AND BLACK WARRIOR AND TOMBIGBEE RIVERS DEEPENING STUDY, AL & MS	---	2,900
ALASKA		
AUKE BAY NAVIGATION IMPROVEMENTS, AK	---	200
ELIM SUBSISTENCE HARBOR, AK	1,300	1,300
ARIZONA		
ATM AGUA FRIA TRILBY WASH, MCMICKEN FRM, AZ	---	500
PAINTED ROCK DAM, AZ	1,000	---
CALIFORNIA		
CARBON CANYON DAM, SANTA ANNA RIVER BASIN, CA	3,000	---
IMPERIAL STREAMS SALTON SEA, CA	---	1,760
MOJAVE RIVER DAM, CA	3,500	---
OAKLAND INNER HARBOR TURNING BASIN WIDENING, CA	8,000	8,000
COLORADO		
ALAMOSA LEVEES, CO	---	500
JOHN MARTIN RESERVOIR, CO	1,000	---
CONNECTICUT		
STRATFORD, CT	---	700
DELAWARE		
CITY OF WILMINGTON FRM, DE	---	200
DELAWARE INLAND BAYS AND DELAWARE BAY COAST, DE	---	800
DISTRICT OF COLUMBIA		
WASHINGTON AQUEDUCT BACKUP WATER SUPPLY, DC	---	1,800
FLORIDA		
FORT PIERCE, ST. LUCIE COUNTY, FL	---	500
NORTH AND SOUTH PONTE VEDRA, FL	---	1,302
TAMPA HARBOR, FL	2,000	3,000

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
GEORGIA		
CHATTahoochee RIVER PROGRAM, GA	---	750
SAVANNAH HARBOR DEEPENING, GA	500	500
HAWAII		
ALA WAI CANAL, OAHU, HI	---	1,000
HONOLULU HARBOR MODIFICATION (BASIN AND CHANNEL), OAHU, HI	---	1,500
POST-DISASTER WATERSHED ASSESSMENT, MAUI, HI	---	500
IDAHO		
LUCKY PEAK LAKE, ID	1,000	---
ILLINOIS		
CHICAGO SHORELINE, IL (GENERAL REEVALUATION REPORT)	100	100
EAST ST. LOUIS & VICINITY, IL (GRR)	---	500
GREAT LAKES COASTAL RESILIENCY STUDY, IL, IN, MI, MN, NY, OH, PA & WI	---	3,000
KANSAS		
COFFEYVILLE, KS	---	500
SHUNGANUNGA CREEK, KS	---	500
SMOKY HILL RIVER, KS	---	400
KENTUCKY		
COLUMBUS, KY	600	600
LOUISIANA		
HOUMA NAVIGATION CANAL, LA	---	1,650
J. BENNETT JOHNSTON WATERWAY, LA	600	600
LAKE PONTCHARTRAIN AND VICINITY, LA (200-YR)	---	500
LAKE PONTCHARTRAIN STORM SURGE REDUCTION PROJECT, LA	---	500
MISSISSIPPI RIVER, GULF OUTLET, LA	---	2,000
SOUTH CENTRAL COAST, LA	---	1,000
ST. TAMMANY PARISH FLOOD RISK MANAGEMENT, LA	---	3,250

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
MISSOURI		
LOWER MISSOURI BASIN - ST. JOSEPH ELWOOD, R471-460 & L455, MO & KS	---	500
LOWER OSAGE RIVER, MO	344	344
NEBRASKA		
PAPILLION CREEK BASIN, NE		1,215
NEW JERSEY		
LOWER SADDLE RIVER, NJ		500
MAURICE RIVER, NJ	500	500
DELAWARE RIVER DREDGED MATERIAL UTILIZATION, NJ		600
SALEM RIVER, SALEM COUNTY, NJ	500	500
NEW YORK		
NEW YORK AND NEW JERSEY HARBOR, NY & NJ (HOWLAND HOOK)		500
NORTH DAKOTA		
GARRISON DAM, LAKE SAKAKAWEA, ND	18,500	^
OKLAHOMA		
KEYSTONE LAKE, OK	26,073	^
OREGON		
COLUMBIA RIVER TREATY 2024 IMPLEMENTATION, OR	4,600	^
ELM CREEK DAM, OR	1,500	^
HOOD RIVER CONFLUENCE ECOSYSTEM RESTORATION, OR	-	500
SOUTH CAROLINA		
CHARLESTON, SC		500
SOUTH DAKOTA		
LOWER BIG SIOUX RIVER, UNION COUNTY, SD	500	500
DAHE DAM, LAKE DAHE, SD & ND	2,250	^

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
TEXAS		
CANYON LAKE, TX	1,250	^
COASTAL TEXAS PROTECTION AND RESTORATION STUDY, TX	---	5,000
VERMONT		
WINOOSKI RIVER BASIN, VT	---	500
VIRGINIA		
ATLANTIC INTRACOASTAL WATERWAY NORTH LANDING BRIDGE, VA	---	2,000
CITY OF NORFOLK, VA	---	500
NORFOLK HARBOR AND CHANNELS, VA (ELIZABETH RIVER AND SOUTHERN BRANCH)	---	4,000
WASHINGTON		
COLUMBIA RIVER TURNING BASIN NAVIGATION IMPROVEMENTS, WA	---	1,560
SEATTLE HARBOR, WA	---	2,330
SUBTOTAL, PROJECTS LISTED UNDER STATES	70,617	69,861
REMAINING ITEMS		
ADDITIONAL FUNDING		7,500
FLOOD AND STORM DAMAGE REDUCTION	---	1,500
ACCESS TO WATER DATA	325	325
AUTOMATED INFORMATION SYSTEMS SUPPORT TRI-CADD	250	250
COASTAL FIELD DATA COLLECTION	2,000	2,000
COORDINATION WITH OTHER WATER RESOURCE AGENCIES	900	900
DISPOSITION OF COMPLETED PROJECTS	--	1,500 *
ENVIRONMENTAL DATA STUDIES	200	200
FERC LICENSING	100	100
FLOOD DAMAGE DATA	275	275
FLOOD PLAIN MANAGEMENT SERVICES	15,000	15,000
HYDROLOGIC STUDIES	144	144
INTERNATIONAL WATER STUDIES	116	116
INVENTORY OF DAMS	1,000	1,500
NATIONAL FLOOD RISK MANAGEMENT PROGRAM	6,500	6,500
PLANNING ASSISTANCE TO STATES	5,000	5,000

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
PLANNING SUPPORT PROGRAM	4,003	4,003
PRECIPITATION STUDIES	168	168
PROJECT COST UPDATES	---	3,000
REMOTE SENSING/GEOGRAPHIC INFORMATION SYSTEM SUPPORT	3,125	4,100
RESEARCH AND DEVELOPMENT	16,264	16,264
RIVER BASIN COMMISSIONS (MID-ATLANTIC RIVER BASIN COMMISSIONS)		
DELAWARE RIVER BASIN COMMISSION	---	715
INTERSTATE COMMISSION ON THE POTOMAC RIVER BASIN	---	650
SCIENTIFIC AND TECHNICAL INFORMATION CENTERS	50	50
SPECIAL INVESTIGATIONS	713	713
STREAM GAGING	1,300	1,300
TRANSPORTATION SYSTEMS	1,250	1,250
TRIBAL PARTNERSHIP PROGRAM	700	4,500
AK-CHIN INDIAN COMMUNITY TPP, AZ	---	(200)
BIA ROUTE 6 AT CHERRY CREEK, SD	---	(50)
BIG ELK PARK RESTORATION, NE	---	(50)
BIG SIOUX ECOSYSTEM RESTORATION & CULTURAL RESOURCES, SD	---	(50)
LITTLE BEND AND COUNSELOR CREEK RESTORATION & RESILIENCY, SD	---	(50)
WEST BEND AND VICINITY RESTORATION & RESILIENCY, SD	---	(50)
WATER RESOURCES PORTFOLIO STUDIES		1,000
SUBTOTAL, REMAINING ITEMS	59,383	80,523
TOTAL, INVESTIGATIONS	130,000	150,384

[~] Funded in remaining items.

[^] Funded in another account.

* Includes funds requested in Projects Listed Under States within this account.

Additional Funding.—When allocating the additional funding provided in this account, the Corps shall consider prioritizing: completing or accelerating ongoing studies that will enhance the nation's economic development, job growth, and international competitiveness; projects located in areas that have suffered recent natural disasters; projects that protect life and property; or projects addressing legal requirements. The Corps is urged to consider any national security benefits a project may have when allocating this funding. The Corps shall allocate the additional funding provided in this account primarily to specific feasibility and preconstruction engineering and design (PED) phases, rather than to Remaining Items line items as has been the case in previous work plans.

The agreement notes the Corps' policy outlined in Engineering Regulation (ER) 1110-2-1302 and further clarified in a June 2023 memorandum that requires feasibility studies to include class 3 estimates prior to the signing of a Chief of Engineer's report. The Secretary shall issue a waiver pursuant to section 1001(b) of Public Law 113-121 for each new start study initiated in fiscal years 2022, 2023, 2024, and 2025 for such an amount and time as necessary to achieve a class 3 cost estimate. The Corps is encouraged to prioritize funding for storm risk management along the Gulf Coast and directs the Corps to work with Texas on solutions to protect the Texas Coast from storm surge flooding.

Of the additional funding provided, no less than \$3,000,000 shall be for studies that were new starts in fiscal year 2024.

The Corps shall include appropriate funding in future budget submissions for new feasibility studies initiated in fiscal year 2026.

Arkansas Red River Chloride Area VIII, TX.—No funds from this Act or a prior Act may be used to continue the disposition study for the Arkansas Red River Chloride Control Project. The Corps is reminded that such restriction shall continue during any period covered by a continuing resolution.

Chattahoochee River Program Comprehensive Plan, GA.—Funding is recommended for an implementation plan for the Chattahoochee River Program, which shall identify and recommend for construction specific projects along the Chattahoochee River Basin that align with eligibility requirements laid out in section 8144(a)(2)(B) of WRDA 2022. Projects recommended shall include those that require individual authorization, can be completed under the continuing authorities program and similar authorities that do not require further authorization, and those that could be carried out by non-Federal entities.

Chicago Shoreline, IL.—The agreement reiterates the WRDA 2020 Conference Report, which requires the Chicago Shoreline to be a focus area of the Great Lakes Coastal Resiliency Study.

Collection and Study of Basic Data.—In lieu of House direction, the agreement funds the program in the line item "Coastal Ocean Data System" in the Operation and Maintenance account, where it has been funded in prior fiscal years.

Design Maturity.—The agreement recognizes the Corps' acknowledgment of the challenges the agency is facing. However, the lack of appropriate design maturity results in increased costs and duration over the course of construction as the Corps completes full design, as has been witnessed repeatedly on IWTF projects, supplemental projects, and dam safety projects. This issue impacts the ability of the

Committees and non-Federal sponsors to effectively plan resources preventing new construction projects from commencing, which creates a greater backlog after feasibility studies are completed. The Corps is encouraged not to express capability for a Construction new start for a project without having achieved and maintained a class 3 cost estimate for that entire project unless the Corps reasonably expects to achieve a class 3 cost estimate within the same fiscal year for which construction capability is expressed. Such cost estimate shall at a minimum address geotechnical surveys, hydrologic and hydraulic modeling, and site characterization, to include utility mappings. The agreement reiterates House direction on discretionary approval authority to provide exemptions to this requirement.

Inventory of Dams – Low-Head Dam Inventory.—The agreement acknowledges the Corps' initial efforts and provides additional funding of \$500,000 to continue low-head dam inventory database development.

Project Cost Updates.—The agreement notes that the Corps has a policy that requires regular updates of the economics and costs of authorized projects that have not yet received construction funds, but such updates are not feasible without funds. Funding is included for updates to authorized projects that have not received Construction funds where those updates are necessary to recertify project costs or verify economic justification. The Corps is strongly encouraged to recommend funding for project cost updates in future budget submissions.

Research and Development – Manage Emerging Threats and Resilience for Flood Control Structures.—The Corps is encouraged to research, test, and refine the use of rapid, repeatable, and remote methods and tools for long-term monitoring of critical water infrastructure and to partner with academia to research and manage emerging threats and attain resilience for flood control structures.

Research and Development – National Academy of Sciences Materials Report.—The agreement notes the report was scheduled to be completed in 2025. The Corps is directed to brief the Committees within 60 days of the date of completion of the report.

Remote Sensing/Geographic Information System Support.—Within available funds, \$2,100,000 shall be for the Corps to continue procurement efforts for advanced integrated GPS and optical surveying and mapping equipment. This funding increase shall be competitively awarded or provided to programs that have received competitive awards in the past.

The agreement provides up to \$2,000,000 to evaluate the transition of small unmanned aircraft system technology onto larger Group 3 and Group 4 aircraft. The Corps is encouraged to collaborate with university partners, particularly those with the requisite experience operating these larger aircraft and that meet any relevant Federal Aviation Administration requirements necessary to conduct this research.

San Juan-Chama Project.—The Corps is directed to provide to the Committees not later than 90 days after the date of enactment of this Act a joint briefing consistent with the direction under this same heading contained within “Water and Related Resources”.

South Fork of the South Branch of the Chicago River, IL.—The agreement strongly encourages the Corps and the Environmental Protection Agency to continue interagency discussions on how this project can move forward. The Corps is directed to brief the Committees on the status of the proposed pilot using beneficial substrate and future plans for the project within 30 days of the date of enactment of this Act.

Tribal Partnership Program (TPP).—The agreement provides additional funding for the TPP and reminds the Corps that amounts may be used to cover necessary administrative expenses prior to agreement execution. The agreement provides \$1,200,000 to execute the pilot program authorized by section 1140 of WRDA 2024. Using the funds provided for the pilot program, at least three studies or projects shall be focused on the Mid-Columbia region for salmon and steelhead populations. Further, the Corps is directed to brief the Committees within 60 days of the date of enactment of this Act on the progress for implementing the pilot program and how to improve outreach to eligible tribes.

Water Resources Portfolio Studies.—The agreement notes there are an increasing number of authorized non-traditional studies that serve to provide portfolio-wide information to both Congress, communities, and the scientific community. These studies often require dedicated resources, so the agreement has created a new remaining item for such studies and evaluations. The Corps is directed to provide to the Committees within 60 days of the date of enactment of this Act and to update the list quarterly thereafter a list of any authorized WRDA reports that are in process using funding from this Act or any prior act. The report shall include the authorization for the report, estimated completion date, funding obligated to date, and estimated cost to complete. Further, the Corps is directed to provide to the Committees any authorized WRDA reports that are completed using funding from this Act or any prior act, not later than 30 days after completion.

The agreement provides \$1,000,000 for the Water Resources Priorities Study authorized in section 2032 of WRDA 2007. When executing this assessment, the Corps is expected to consider future conditions and hydrology such as accounting for pluvial flood hazards, particularly when compounded with other flood hazards such as storm surge and high tides in coastal areas and debris in areas prone to landslides or wildfires. Further, the Corps is directed to compile comprehensive datasets from Federal, State, and local sources and to utilize state-of-the-art tools, with consideration given to regional and state specific hazard mapping tools such as Rhode Island's STORMTOOLS.

Wrightsville Reservoir, VT.—In July 2023, Vermont experienced a devastating flood that nearly breached the Wrightsville Dam, which is situated upriver of Montpelier, Vermont, the state capital and one of the largest population centers. Again in 2024, Vermont experienced severe flooding demonstrating the urgent need to address the safety hazards associated with this dam. The Corps is strongly encouraged to assist the state of Vermont within existing authorities, such as Planning Assistance to States.

CONSTRUCTION

The agreement provides \$3,169,966,000 for Construction

The allocation for projects and activities within the Construction account is shown in the following table:

[INSERT TABLE]

Insert 13A-13F

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
ALASKA		
ALASKA REGIONAL PORTS (PORT OF NOME MODIFICATION), AK	3,000	41,600
ARIZONA		
WESTERN RURAL WATER, AZ, NV, MT, ID, NM, UT & WY (ARIZONA ENVIRONMENTAL INFRASTRUCTURE, AZ)	—	2,550
WESTERN RURAL WATER, AZ, NV, MT, ID, NM, UT & WY (ARIZONA ENVIRONMENTAL INFRASTRUCTURE, AZ - LAKE SAHUARITA)	—	2,500
WESTERN RURAL WATER, AZ, NV, MT, ID, NM, UT & WY (ARIZONA ENVIRONMENTAL INFRASTRUCTURE, AZ - TEMPE RECHARGE WELL 4)	—	2,850
CALIFORNIA		
HAMILTON AIRFIELD WETLANDS RESTORATION, CA	—	4,400
MARIN COUNTY, SECTION 219, CA	—	2,000
NORTH RICHMOND, SECTION 219, CA	—	1,350
ONTARIO, SECTION 219, CA	—	3,200
PAJARO RIVER AT WATSONVILLE, CA	—	54,830
SACRAMENTO AREA ENVIRONMENTAL INFRASTRUCTURE, CA (ROSEVILLE, CA)	—	5,300
SAN LUIS REY RIVER, CA	—	26,000
SANTA ROSA, SECTION 219, CA	—	2,293
SOUTH PERRIS, SECTION 219, CA	—	3,200
TULE RIVER, CA	—	14,600
WHITTIER NARROWS, CA (DAM SAFETY)	571,000	571,000
YORBA LINDA, SECTION 219, CA	—	1,105
COLORADO		
PALMER PARK DRAINAGE IMPROVEMENT PROJECT, SECTION 219, CO	—	3,375
CONNECTICUT		
FAULKNER ISLAND, CT	—	100
DELAWARE		
DELAWARE COAST, CAPE HENlopen TO FENWICK ISLAND, DE	—	10,000
DELAWARE COAST PROTECTION, DE	—	600
KENT COUNTY, SECTION 219, DE (DOVER)	—	1,000
NEW CASTLE, SECTION 219, DE (WHITE CLAY CREEK)	—	50

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
FLORIDA		
EAST CENTRAL AND NORTHEAST FLORIDA, SECTION 5061, FL (CITY OF BUNNELL)	—	5,190
FLORIDA KEYS WATER IMPROVEMENTS, SECTION 109, FL	—	5,578
MANATEE HARBOR, FL	—	3,345
SARASOTA COUNTY, SECTION 219, FL	—	9,999
SOUTH FLORIDA ECOSYSTEM RESTORATION, FL	446,000	461,000
GEORGIA		
METROPOLITAN NORTH GEORGIA WATER PLANNING DISTRICT, SECTION 5065, GA (COWETA COUNTY)	—	4,750
MUSCOGEE, HENRY, AND CLAYTON COUNTIES, SECTION 219, GA (COLUMBUS, GA)	—	3,120
SAVANNAH HARBOR DISPOSAL AREA, GA & SC	12,126 #	12,126
ILLINOIS		
BRANDON ROAD LOCK AND DAM, AQUATIC NUISANCE SPECIES BARRIER, IL	28,000	28,000
COOK COUNTY AND LAKE COUNTY, SECTION 219, IL	—	2,223
COOK COUNTY AND LAKE COUNTY, SECTION 219, IL (FOREST VIEW)	—	2,000
COOK COUNTY AND LAKE COUNTY, SECTION 219, IL (RIVERSIDE)	—	1,000
GERMAN VALLEY, SECTION 219, IL	—	3,000
LOCKPORT, SECTION 219, IL	—	1,369
MADISON & ST. CLAIR COUNTIES, IL (CAHOKIA HEIGHTS EAST INTERCEPTOR SYSTEM)	—	7,297
SAVANNA, SECTION 219, IL	—	2,000
SHERRARD, SECTION 219, IL	—	1,170
UPPER MISSISSIPPI RIVER - ILLINOIS WW SYSTEM, IL, IA, MN, MO & WI	—	18,000
UPPER MISSISSIPPI RIVER RESTORATION, IL, IA, MN, MO and WI	52,000	52,000
INDIANA		
CALUMET REGION, SECTION 219, IN	—	3,000
MCALPINE SHORELINE PROTECTION, IN	—	2,000
IOWA		
MISSOURI RIVER FISH AND WILDLIFE RECOVERY, IA, KS, MO, MT, NE, ND and SD	29,200	29,200

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
KENTUCKY		
ROUGH RIVER LAKE, KY	21,281	21,281
SOUTHERN AND EASTERN KENTUCKY, SECTION 531, KY	—	10,050
LOUISIANA		
CALCASIEU RIVER AND PASS, LA	18,000	18,000
POINTE CELESTE, SECTION 219, LA	—	3,200
SOUTHEAST LOUISIANA, LA	—	500
SOUTHWEST COASTAL LOUISIANA HURRICANE PROTECTION, LA	—	20,000
MARYLAND		
ATLANTIC COAST OF MARYLAND, MD	—	20,000
MARYLAND, SECTION 219, MD (EASTON UTILITIES WATER INFRASTRUCTURE MODERNIZATION)	—	2,625
POPLAR ISLAND, MD	12,500	12,500
MICHIGAN		
MICHIGAN, SECTION 219, MI (CITY OF DETROIT)	—	9,000
SAULT STE. MARIE (REPLACEMENT LOCK), MI	176,600	176,600
MISSISSIPPI		
DESOTO COUNTY WASTEWATER TREATMENT, SECTION 219, MS	—	15,000
MERIDIAN, SECTION 219, MS	—	10,000
RANKIN COUNTY, SECTION 219, MS	—	3,800
MISSOURI		
NORTHERN MISSOURI, SECTION 8353, MO	—	5,050
NEVADA		
LAUGHLIN, SECTION 219, NV	—	908
NEW JERSEY		
CAMDEN, SECTION 219, NJ	—	1,000
CAPE MAY COUNTY, SECTION 219, NJ	—	500

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
NEW MEXICO		
RIO GRANDE BOSQUE, NM	---	500
WESTERN RURAL WATER, AZ, NV, MT, ID, NM, UT & WY (NEW MEXICO ENVIRONMENTAL INFRASTRUCTURE, NM)	---	2,345
NEW YORK		
GENESEE, SECTION 219, NY	---	10,000
HUDSON RARITAN ESTUARY, NY & NJ (FLUSHING CREEK)	---	14,000
NEW ROCHELLE, SECTION 219, NY	---	1,500
OHIO		
BRUNSWICK, SECTION 219, OH	---	1,990
OHIO & NORTH DAKOTA ENVIRONMENTAL INFRASTRUCTURE, SECTION 594, OH & ND (SAWMILL CREEK)	---	1,500
OKLAHOMA		
MIDWEST CITY, SECTION 219, OK	---	10,000
OREGON		
PORTLAND METRO LEVEE SYSTEM, OR	---	450
PENNSYLVANIA		
CHESAPEAKE BAY ENVIRONMENTAL RESTORATION & PROTECTION PROGRAM, MD, VA & PA (WILDWOOD LAKE, PA)	---	500
CHESAPEAKE BAY ENVIRONMENTAL RESTORATION & PROTECTION PROGRAM, MD, VA & PA (YORK COLLEGE, PA)	---	500
CHESTER COUNTY, SECTION 219, PA (WATER MAIN EXTENSION)	---	1,000
HATFIELD BOROUGH, SECTION 219, PA	---	1,000
SOUTH CENTRAL PENNSYLVANIA, SECTION 313, PA (ALLEGHENY COUNTY)	---	12,000
UPPER OHIO, ALLEGHENY AND BEAVER COUNTIES, PA	---	183,829
WHITEHALL, SECTION 219, PA	---	1,000
SOUTH CAROLINA		
CHARLESTON, SECTION 219, SC	---	9,375
LAKES MARION AND MOULTRIE, SECTION 219, SC	---	22,455
MOUNT PLEASANT, CHARLESTON COUNTY, SECTION 219, SC	---	4,688
NORTH MYRTLE BEACH AND VICINITY, SECTION 219, SC	---	28,000

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
TENNESSEE		
CHICKAMAUGA LOCK, TENNESSEE RIVER, TN	—	213,000
TIPTON, HAYWOOD AND FAYETTE COUNTIES, SECTION 219, TN	—	9,500
TROUSDALE, MACON AND SUMNER COUNTIES, SECTION 219, TN (MACON COUNTY)	—	3,500
TROUSDALE, MACON AND SUMNER COUNTIES, SECTION 219, TN (SUMNER COUNTY)	—	1,875
TROUSDALE, MACON AND SUMNER COUNTIES, SECTION 219, TN (TROUSDALE COUNTY)	—	3,000
TEXAS		
HOUSTON SHIP CHANNEL, TX	161,591	161,591
SABINE - NECHES WATERWAY, TX	—	9,061
TEXAS, SECTION 5138, TX (BEAR BRANCH)	—	5,000
WASHINGTON		
COLUMBIA RIVER FISH MITIGATION, WA, OR and ID (CRFM)		
CRFM [COLUMBIA RIVER]	12,000	38,730
CRFM [WILLAMETTE RIVER]	18,050	18,050
HOWARD A. HANSON DAM, WA	—	190,000
THE DALLES LOCK AND DAM, WA & OR	—	500
WEST VIRGINIA		
NORTHERN WEST VIRGINIA, SECTION 571, WV	—	10,000
NORTHERN WEST VIRGINIA, SECTION 571, WV (BERKELEY SPRINGS)	—	1,000
NORTHERN WEST VIRGINIA, SECTION 571, WV (CITY OF THOMAS)	—	12,000
NORTHERN WEST VIRGINIA, SECTION 571, WV (ICE'S RUN)	—	2,550
SOUTHERN WEST VIRGINIA, SECTION 340, WV	—	10,000
SOUTHERN WEST VIRGINIA, SECTION 340, WV (ANSTED)	—	19,950
SOUTHERN WEST VIRGINIA, SECTION 340, WV (GREENBRIER)	—	6,600
SOUTHERN WEST VIRGINIA, SECTION 340, WV (LEWISBURG)	—	5,725
SOUTHERN WEST VIRGINIA, SECTION 340, WV (POINT PLEASANT)	—	2,000
SOUTHERN WEST VIRGINIA, SECTION 340, WV (PUTNAM)	—	2,288
SUBTOTAL, PROJECTS LISTED UNDER STATES	1,561,348	2,773,836

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
REMAINING ITEMS		
ADDITIONAL FUNDING FOR ONGOING WORK		
FLOOD AND STORM DAMAGE REDUCTION	—	20,000
FLOOD CONTROL	—	20,000
SHORE PROTECTION	—	16,000
NAVIGATION	—	34,257
OTHER AUTHORIZED PROJECT PURPOSES	—	121,000
ENVIRONMENTAL INFRASTRUCTURE	—	14,131
AQUATIC PLANT CONTROL PROGRAM	—	36,500
CONTINUING AUTHORITIES PROGRAM	—	—
AQUATIC ECOSYSTEM RESTORATION (SECTION 206)	—	500
CHERRY CREEK, ARAPAHOE COUNTY, CO	—	(50)
BENEFICIAL USES DREDGED MATERIAL (SECTION 204)	—	18,000
EMERGENCY STREAMBANK AND SHORELINE PROTECTION (SECTION 14)	—	1,000
MUDGY CREEK, OTOE COUNTY, NE (BANK STABILIZATION)	—	(50)
FLOOD CONTROL PROJECTS (SECTION 205)	—	1,000
OFFUTT DITCH PUMP STATION, NE	—	(350)
MID COASTSIDE WATER TREATMENT PLANT, CA	—	(50)
COLLEGE PARK, MD	—	(50)
MITIGATION OF SHORE DAMAGES (SECTION 111)	—	3,100
NAVIGATION PROGRAM (SECTION 107)	—	6,500
OSCEOLA HARBOR EXTENSION, AR	—	(6,500)
PROJECT MODIFICATIONS FOR IMPROVEMENT OF THE ENVIRONMENT (SECTION 1135)	—	3,000
LUXAPALILA CREEK, MILLPORT, AL	—	(550)
WILD RICE RIVER, MN	—	(50)
YAKIMA DELTA, BENTON COUNTY, WA	—	(1,520)
DAM SAFETY AND SEEPAGE/STABILITY CORRECTION PROGRAM	15,643	77,217 *
EMPLOYEES' COMPENSATION	13,500	13,500
INLAND WATERWAYS USERS BOARD - BOARD EXPENSE	75	75
INLAND WATERWAYS USERS BOARD - CORPS EXPENSE	350	350
TRIBAL PARTNERSHIP PROGRAM	9,926	10,000
SUBTOTAL, REMAINING ITEMS	39,494	396,130
TOTAL, CONSTRUCTION	1,600,842	3,169,966

* Includes funds requested in other accounts.

Includes funds requested in a Harbor Maintenance Trust Fund account.

Additional Funding.—When allocating the additional funding provided in this account, the Corps is encouraged to evaluate authorized reimbursements in the same manner as if the projects were being evaluated for new or ongoing construction and shall consider giving priority to the following:

- benefits of the funded work to the national economy;
- extent to which the work will enhance national, regional, or local economic development;
- number of jobs created directly and supported in the supply chain by the funded activity;
- significance to national security, including the strategic significance of commodities;
- prevention and mitigation of coastal erosion that impacts coastal rail routes that are critical to national defense;
- ability to obligate the funds allocated within the fiscal year, including consideration of the ability of the non-federal sponsor to provide any required cost share;
- ability to complete the project, separable element, or project phase with the funds allocated;
- legal requirements, including responsibilities to tribes;
- for flood and storm damage reduction projects, including authorized nonstructural measures and periodic beach renourishments:
 - population, safety of life, economic activity, or public infrastructure at risk, as appropriate; and
 - the severity of risk of flooding or the frequency with which an area has experienced flooding; and
 - preservation of historically significant communities, culture, and heritage;
- for shore protection projects, projects in areas that have suffered severe beach erosion requiring additional sand placement outside of the normal beach renourishment cycle or in which the normal beach renourishment cycle has been delayed, and projects in areas where there is risk of environmental contamination;
- for flood and storm damage reduction projects, incorporating opportunities to enhance water supply in drought prone areas;
- for mitigation projects, projects with the purpose to address the safety concerns of coastal communities impacted by federal flood control, navigation, and defense projects;
- for navigation projects, the number of jobs or level of economic activity to be supported by completion of the project, separable element, or project phase;
- for other authorized project purposes and environmental restoration or compliance projects, to include the beneficial use of dredged material;
- for navigation projects, development, reconstruction, and construction of jetties and other similar structures; and
- for environmental infrastructure, projects in rural communities, projects with greater economic impact, projects in counties or parishes with high poverty rates, projects owed past reimbursements, and projects that provide backup raw water supply in the event of an emergency.

The Corps is reminded that environmental infrastructure projects are eligible to compete for the additional funding provided in this account for Other Authorized Project Purposes. The Corps is reminded that shore protection projects are also eligible to compete for additional funding for Flood and Storm Damage Reduction. The Corps is further reminded that nonstructural flood control projects are eligible to compete for the additional funding provided in this account.

Of the additional funding provided in this account for environmental restoration or compliance and other authorized project purposes, the Corps shall allocate not less than \$1,000,000 for multistate ecosystem restoration programs for which a comprehensive restoration plan is in development or has been completed.

The Corps is directed to brief the Committees not later than 90 days after the date of enactment of this Act on the unfunded projects in the Corps' program related to coastal storm risk reduction and beach renourishment, barriers to implementing authorized studies and projects, and high-risk coastal locations in need of such projects.

Aquatic Plant Control Program.—Of the additional funding provided for the Aquatic Plant Control Program, \$15,000,000 shall be for watercraft inspection stations, as authorized in section 104(d)(1)(A) of the River and Harbor Act of 1958; up to \$3,000,000 shall be for related monitoring, as authorized by section 1170 of the America's Water Infrastructure Act of 2018; up to \$3,000,000 shall be for activities related to monitoring, surveying, and control of hydrilla verticillata and flowering rush; up to \$7,500,000 shall be to address infestations of hydrilla in Lake Champlain and the Connecticut River Basins; and up to \$2,500,000 shall be for nationwide research and development to address aquatic invasive plants, within which the Corps is encouraged to support cost-shared aquatic plant management programs. Within available funds, the Corps is encouraged to partner with Reclamation in developing effective removal methods for water stargrass in the Yakima Basin. The Corps is encouraged to enter into a cost-share agreement with the State and local partners to manage and treat infestations of hydrilla broadly in the region. The agreement provides \$1,000,000 for the Corps to establish a pilot program to remove invasive plant species in riparian areas that contribute to drought conditions in the Lower Colorado River Basin, the Rio Grande River Basin, the Texas Gulf Coast Basin, and the Arkansas-White-Red Basin, per section 8305 of WRDA 2022.

The agreement notes that the Corps is engaged in a multipronged effort to combat invasive species in our country's waterways and to protect the Mississippi River Basin. The agreement provides \$10,500,000 to continue activities authorized under section 509 of WRDA 2020 and to continue planning, designing, engineering and project management activities, as well as begin construction of carp barriers in the Mississippi River Basin and the Tennessee-Tombigbee waterways. The Corps is directed to brief the Committees on a plan for prioritization of location of barrier construction prior to obligation of funds.

Beneficial Use of Dredged Material.—The Corps is encouraged to prioritize issuing updated implementation guidance for a renewed solicitation of section 1122 Beneficial Use of Dredged Material project proposals. The Corps is directed to brief the Committees prior to any effort to solicit or select any

additional projects for this program. The Corps is reminded that any eligible 1122 projects are eligible to compete for the additional funding provided in the Navigation line item.

Brandon Road Lock and Dam, Aquatic Nuisance Species Barrier, IL.—The Corps is expected to continue working in close partnership with the State of Illinois and other stakeholders to advance design and construction expeditiously. The Corps is directed to ensure the Brandon Road project is in full compliance with Illinois State laws including through completion of all State permitting requirements. The Corps is encouraged to continue working with the State of Illinois to expeditiously address any remaining real estate issues and to adjust the project as much as technically feasible to prevent cost increases related to real estate acquisition and remediation. The agreement notes the lack of timely communication with project sponsors, stakeholders, and Congressional offices. In order to ensure the project remains on schedule, the Corps is directed to provide a quarterly briefing to the Committees on the status of the project, including any significant changes in cost.

Chicago Sanitary and Ship Canal Dispersal Barrier, IL.—No funds recommended in this Act may be used for construction of hydrologic separation measures.

Continuing Authorities Program (CAP).—The agreement includes \$33,100,000 for seven CAP sections to undertake small, localized projects without the lengthy study and authorization process typical of larger Corps projects. The management of CAP shall continue consistent with direction provided in previous fiscal years. The Corps is encouraged to find ways to expedite studies and projects funded in CAP.

Dam Safety Modification Studies.—The Corps is directed to brief the Committees on the full dam safety portfolio to include ongoing and planned work, estimated cost for each study and project, level of design maturity, and project outyear affordability within 30 days of the date of enactment of this act.

Environmental Infrastructure.—Authorized environmental infrastructure programs and projects shall not require a new start designation. This includes projects in regional authorities that have not received funding and projects authorized under section 219 of WRDA 1992 (Public Law 102-580), as amended. The Corps is reminded that environmental infrastructure authorities include caps on Federal participation, but do not provide a guarantee that the project authorization level will be met. Projects shall only receive funding if there is a separable element that can be funded to completion in a fiscal year without the requirement for continued funding in future years.

Non-Federal Implementation Pilot Program.—Due to ongoing concerns initially expressed in the fiscal year 2020 Senate Report, the Corps shall notify the Committees upon receiving any proposal from a non-Federal interest requesting to utilize the authority in section 1043(b) of WRRDA, as amended. The Corps shall not transfer funds or enter into a project partnership agreement to transfer funds to a non-Federal interest, until such project is recommended in a budget as using the 1043(b) authority and the Committees provide such funds for transfer. None of the funds recommended in this Act shall be used under this authority for a project unless notification is provided to the Committees at least 30 days prior.

The Corps shall brief the Committees not later than 45 days after enactment of this Act on activities carried out under the section 1043 program, including the Corps' implementation guidance and any existing or potential agreements.

Real Estate Requirements for Shore Protection Projects.—The agreement reiterates House direction. Additionally, the Corps is directed to expeditiously complete the implementation guidance for section 1145 in order to implement hurricane and storm damage reduction projects in a manner consistent with the previously completed initial construction and periodic nourishments of each project covered in that section, as provided for in that section.

Recreation Management Support Program.—In lieu of House direction provided under the Construction account, the agreement notes that funding for this program is provided under the Operation and Maintenance account.

Tribal Partnership Program.—The agreement provides additional funding for the TPP, with discretion given to the Corps to manage projects appropriately as it balances workload within districts, coordinates cost-share agreements, and executes other programmatic responsibilities in accordance with the program's intent and authorities. The Corps is reminded that amounts may be used to cover necessary administrative expenses prior to agreement execution.

Upper Mississippi River Restoration Program (UMRR), Quincy Bay.—The agreement notes that over the past 70 years, river traffic has led to the environmental degradation of Quincy Bay. The Corps is encouraged to prioritize the environmental restoration project in Quincy Bay near Quincy, Illinois as a Tier I project for immediate commencement through the UMRR Program.

West Shore, Lake Pontchartrain, LA.—The agreement reiterates House direction.

MISSISSIPPI RIVER AND TRIBUTARIES

The agreement provides \$531,588,000 for Mississippi River and Tributaries.

The allocation for projects and activities within the Mississippi River and Tributaries account is shown in the following table:

[INSERT TABLE]

Insert 18A-18B

CORPS OF ENGINEERS - MISSISSIPPI RIVER AND TRIBUTARIES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
INVESTIGATIONS		
LAFITTE AREA FLOOD RISK MANAGEMENT, LA	300	300
LOWER MISSISSIPPI RIVER COMPREHENSIVE STUDY, LA		5,000
YAZOO BASIN, ARKABUTLA LAKE, MS	4,000	—
CONSTRUCTION		
BAYOU METO BASIN, AR	—	12,000
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO and TN	43,934	43,934
GRAND PRAIRIE REGION, AR	—	16,000
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO and TN	5,000	5,000
MORGANZA TO THE GULF, LA	6,000	137,500
UPPER BARATARIA BASIN, LA	—	23,000
YAZOO BASIN, DELTA HEADWATERS PROJECT, MS	—	5,000
YAZOO BASIN, YAZOO BACKWATER AREA, MS	—	49,000
OPERATION & MAINTENANCE		
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO and TN	87,029	87,029
HELENA HARBOR, PHILLIPS COUNTY, AR	607 #	607
INSPFCTION OF COMPLETED WORKS, AR	—	439 ~
LOWER ARKANSAS RIVER, NORTH BANK, AR	371	371
LOWER ARKANSAS RIVER, SOUTH BANK, AR	131	131
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO and TN	8,406	8,406
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO and TN (MISSISSIPPI LEVEE SLIDE REPAIRS)	—	2,200
RED - OUACHITA RIVER BASIN LEVEES, AR and LA	397	397
ST. FRANCIS BASIN, AR and MO	9,567	9,567
TENSAS BASIN, BOEUF AND TENSAS RIVER, AR and LA	2,266	2,266
WHITE RIVER BACKWATER, AR	1,982	1,982
INSPFCTION OF COMPLETED WORKS, IL	—	59 ~
INSPECTION OF COMPLETED WORKS, KY	—	68 ~
ATCHAFALAYA BASIN, LA	19,519	24,289
ATCHAFALAYA BASIN FLOODWAY SYSTEM, LA	1,628	1,628
BATON ROUGE HARBOR, DEVILS SWAMP, LA	68 #	68
BONNET CARRE, LA	3,688	3,688
INSPECTION OF COMPLETED WORKS, LA	—	1,659 ~
LOWER RED RIVER, SOUTH BANK LEVEES, LA	545	545
MISSISSIPPI DELTA REGION, LA	1,994	1,994
OLD RIVER, LA	14,661	14,661

CORPS OF ENGINEERS - MISSISSIPPI RIVER AND TRIBUTARIES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
TENSAS BASIN, RED RIVER BACKWATER, LA	2,889	2,889
GREENVILLE HARBOR, MS	1,336 #	3,012
INSPECTION OF COMPLETED WORKS, MS	---	331 ~
VICKSBURG HARBOR, MS	1,047 #	2,434
YAZOO BASIN, ARKABUTLA LAKE, MS	6,035	21,996
YAZOO BASIN, BIG SUNFLOWER RIVER, MS	273	273
YAZOO BASIN, FNID LAKE, MS	5,618	5,618
YAZOO BASIN, GREENWOOD, MS	1,376	1,376
YAZOO BASIN, GRENADA LAKE, MS	5,734	5,734
YAZOO BASIN, MAIN STEM, MS	919	919
YAZOO BASIN, SARDIS LAKE, MS	6,824	6,824
YAZOO BASIN, TRIBUTARIES, MS	539	539
YAZOO BASIN, WILL M. WHITTINGTON AUXILIARY CHANNEL, MS	434	434
YAZOO BASIN, YAZOO BACKWATER AREA, MS	621	621
YAZOO BASIN, YAZOO CITY, MS	598	598
INSPECTION OF COMPLETED WORKS, MO	---	224 ~
WAPPAPELLO LAKE, MO	5,344	5,344
INSPECTION OF COMPLETED WORKS, TN	---	62 ~
MEMPHIS HARBOR, MCKELLAR LAKE, MEMPHIS, TN	2,553 #	2,553
 SUBTOTAL, PROJECTS LISTED UNDER STATES	 254,233	 520,569
 REMAINING ITEMS		
 ADDITIONAL FUNDING FOR ONGOING WORK		
DREDGING	-	1,094
FLOOD CONTROL	---	2,500
OTHER AUTHORIZED PROJECT PURPOSES	---	2,500
COLLECTION AND STUDY OF BASIC DATA (INVESTIGATIONS)	4,925	4,925
MISSISSIPPI RIVER COMMISSION (CONSTRUCTION)	90	... 1
INSPECTION OF COMPLETED WORKS (OPERATIONS)	2,842	... 1
 SUBTOTAL, REMAINING ITEMS	 7,857	 11,019
 TOTAL, MISSISSIPPI RIVER AND TRIBUTARIES	 262,090	 531,588

~ Includes funds requested in remaining items.

Includes funds requested in a Harbor Maintenance Trust Fund account.

^ Funded in a remaining item in another account.

† Funded under projects listed under states.

Additional Funding for Ongoing Work. When allocating the additional funding provided in this account, the Corps shall consider giving priority to completing or accelerating work that will enhance the Nation's economic development, job growth, and international competitiveness or are for studies or projects located in areas that have suffered recent natural disasters. While this funding is shown under remaining items, the Corps shall use these funds in Investigations, Construction, and Operation and Maintenance, as applicable.

When allocating the additional funds recommended in this account, the Corps is directed to give adequate consideration to cooperative projects addressing watershed erosion, sedimentation, flooding, and environmental degradation. The Corps is encouraged to allocate funding for levee repairs in all seven States along the lower Mississippi River, as identified by the Mississippi River Commission in 2025.

Lower Mississippi River Main Stem. The budget request proposes to consolidate several activities across multiple states into one line item. The agreement rejects this change and instead continues to fund these activities as separate line items.

OPERATION AND MAINTENANCE

The agreement provides \$6,013,217,000 for Operation and Maintenance.

The allocation for projects and activities within the Operation and Maintenance account is shown in the following table:

[INSERT TABLE]

Insert 20A-20BB

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
ALABAMA		
ALABAMA RIVER LAKES, AL	15,661	20,686
BLACK WARRIOR AND TOMBIGBEE RIVERS, AL	24,896	24,896
BLACK WARRIOR AND TOMBIGBEE RIVERS, AL (SMALL BOAT ACCESS)	---	2,500
DAUPHIN ISLAND BAY, AL	---	5,000
FLY CREEK, AL	---	1,000
GULF INTRACOASTAL WATERWAY, AL	7,340	8,406
INSPECTION OF COMPLETED WORKS, AL	---	158 ~
MOBILE HARBOR, AL	47,881 #	47,881
MOBILE HARBOR, AL (BENEFICIAL USE)	---	3,254
MOBILE HARBOR, AL (ENVIRONMENTAL INVESTIGATION)	---	750
MOBILE HARBOR, AL (MAINTENANCE DREDGING)	---	4,000
PROJECT CONDITION SURVEYS, AL	---	165 *
SCHEDULING RESERVOIR OPERATIONS, AL	---	106 ~
TENNESSEE - TOMBIGBEE WATERWAY WILDLIFE MITIGATION, AL & MS	1,950	1,950
TENNESSEE - TOMBIGBEE WATERWAY, AL & MS	29,063	29,063
WALTER F. GEORGE LOCK AND DAM, AL & GA	10,306	10,306
WALTER F. GEORGE LOCK AND DAM, AL & GA (RECREATION)	---	947
WATER/ENVIRONMENTAL CERTIFICATION, AL	32 #	32
ALASKA		
ANCHORAGE HARBOR, AK	13,414 #	13,414
CHENA RIVER LAKES, AK (MOOSE CREEK DAM)	6,260	6,260
DILLINGHAM HARBOR, AK	1,391 #	1,391
DOUGLAS HARBOR, AK	385 #	385
HOMER HARBOR, AK	736 #	736
INSPECTION OF COMPLETED WORKS, AK	---	51 ~
NINILCHIK HARBOR, AK	554 #	554
NOME HARBOR, AK	3,361 #	3,361
PROJECT CONDITION SURVEYS, AK	---	847 *
ARIZONA		
ALAMO LAKE, AZ	1,810	1,810
INSPECTION OF COMPLETED WORKS, AZ	---	240 ~
PAINTED ROCK DAM, AZ	1,513	1,513
SCHEDULING RESERVOIR OPERATIONS, AZ	---	150 ~
WHITLOW RANCH DAM, AZ	457	457

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
ARKANSAS		
BEAVER LAKE, AR	9,876	9,876
BLAKELY MOUNTAIN DAM, LAKE QUACHITA, AR	7,973	7,973
BLUE MOUNTAIN LAKE, AR	2,305	2,305
BULL SHOALS LAKE, AR	9,987	9,987
DEGRAY LAKE, AR	7,988	7,988
DEQUEEN LAKE, AR	2,362	2,362
DIERKS LAKE, AR	1,978	1,978
GILLHAM LAKE, AR	1,947	1,947
GREERS FERRY LAKE, AR	8,918	8,918
HELENA HARBOR, AR	602 #	602
INSPECTION OF COMPLETED WORKS, AR	---	1,169 ~
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR	60,452	60,452
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR (PRAIRIE CREEK BRIDGE)	---	3,500
MILLWOOD LAKE, AR	3,528	3,528
NARROWS DAM, LAKE GREESON, AR	6,834	6,834
NIMROD LAKE, AR	2,542	2,542
NORFORK LAKE, AR	6,728	6,728
OSCEOLA HARBOR, AR	687 #	687
OUACHITA AND BLACK RIVERS, AR & LA	10,087	10,087
WHITE RIVER, AR	28	28
YELLOW BEND PORT, AR	319 #	319
CALIFORNIA		
BLACK BUTTE LAKE, CA	3,313	3,313
BUCHANAN DAM, H.V. EASTMAN LAKE, CA	2,732	2,732
CHANNEL ISLANDS HARBOR, CA	8,230 #	8,230
COYOTE VALLEY DAM, LAKE MENDOCINO, CA	4,694	4,694
DRY CREEK (WARM SPRINGS) LAKE AND CHANNEL, CA	7,256	7,256
FARMINGTON DAM, CA	595	595
HIDDEN DAM, HENSLEY LAKE, CA	2,945	2,945
HUMBOLDT HARBOR AND BAY, CA	10,234 #	10,234
INSPECTION OF COMPLETED WORKS, CA	---	3,428 ~
ISABELLA LAKE, CA	1,801	1,801

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET	REQUEST	FINAL BILL
LOS ANGELES COUNTY DRAINAGE AREA, CA	13,891	13,891	
LOS ANGELES - LONG BEACH HARBORS, CA	16,177 #	16,177	
MERCED COUNTY STREAMS, CA	605	605	
MOJAVE RIVER DAM, CA	1,071	1,071	
MORRO BAY HARBOR, CA	4,120 #	4,120	
NAPA RIVER, CA	1,233 #	1,233	
NEW HOGAN LAKE, CA	4,033	4,033	
NEW MELONES LAKE, DOWNSTREAM CHANNEL, CA	2,713	2,713	
OAKLAND HARBOR, CA	27,959 #	27,959	
OCEANSIDE HARBOR, CA	3,480 #	3,480	
PETALUMA RIVER, CA	996 #	996	
PINE FLAT LAKE, CA	5,003	5,003	
PORT HUENEME, CA	375 #	375	
PROJECT CONDITION SURVEYS, CA	---	986 *	
REDWOOD CITY HARBOR, CA	4,188 #	4,188	
RICHMOND HARBOR, CA	13,180 #	13,180	
SACRAMENTO RIVER, 30 FOOT CHANNEL, CA	4,923 #	4,923	
SACRAMENTO RIVER AND TRIBUTARIES (DEBRIS CONTROL), CA	1,996 #	1,996	
SACRAMENTO RIVER, SHALLOW DRAFT CHANNEL, CA	218 #	218	
SAN DIEGO HARBOR, CA	180 #	180	
SAN FRANCISCO BAY DELTA MODEL STRUCTURE, CA	784	784	
SAN FRANCISCO BAY LONG TERM MANAGEMENT STRATEGY, CA	578 #	578	
SAN FRANCISCO HARBOR AND BAY, CA (DRIFT REMOVAL)	4,376 #	4,376	
SAN FRANCISCO HARBOR, CA	5,439 #	5,439	
SAN JOAQUIN RIVER, PORT OF STOCKTON, CA	6,237 #	6,237	
SAN PABLO BAY AND MARE ISLAND STRAIT, CA	343 #	343	
SAN RAFAEL CREEK, CA	7,370 #	7,370	
SANTA ANA RIVER BASIN, CA	7,760	7,760	
SCHEDULING RESERVOIR OPERATIONS, CA	---	3,001 ~	
SUCCESS LAKE, CA	3,400	3,400	
SUISUN BAY CHANNEL, CA	12,621 #	12,621	
TERMINUS DAM, LAKE KAWeah, CA	3,214	3,214	
VENTURA HARBOR, CA	5,980 #	5,980	
YUBA RIVER, CA	1,975 #	1,975	

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
COLORADO		
BEAR CREEK LAKE, CO	829	829
CHATFIELD LAKE, CO	1,741	1,741
CHERRY CREEK LAKE, CO	1,056	1,056
INSPECTION OF COMPLETED WORKS, CO	--	139 ~
JOHN MARTIN RESERVOIR, CO	3,598	3,598
SCHEDULING RESERVOIR OPERATIONS, CO	--	2,500 ~
TRINIDAD LAKE, CO	2,015	2,015
CONNECTICUT		
BLACK ROCK LAKE, CT	718	1,618
COLEBROOK RIVER LAKE, CT	935	935
HANCOCK BROOK LAKE, CT	839	839
HOP BROOK LAKE, CT	1,447	3,447
INSPECTION OF COMPLETED WORKS, CT	--	314 ~
MANSFIELD HOLLOW LAKE, CT	941	1,141
NORTHFIELD BROOK LAKE, CT	683	933
PROJECT CONDITION SURVEYS, CT	--	390 *
STAMFORD HURRICANE BARRIER, CT	893	893
THOMASTON DAM, CT	1,039	1,689
WEST THOMPSON LAKE, CT	1,330	1,330
DELAWARE		
INDIAN RIVER INLET AND BAY, DE	48 #	48
INSPECTION OF COMPLETED WORKS, DE	--	18 ~
INTRACOASTAL WATERWAY, DELAWARE RIVER TO CHESAPEAKE BAY, DE & MD	20,717 #	20,717
INTRACOASTAL WATERWAY, REHOBOTH BAY TO DELAWARE BAY, DE	350 #	350
PROJECT CONDITION SURVEYS, DE	--	240 *
WILMINGTON HARBOR, DE	17,540 #	17,540

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
DISTRICT OF COLUMBIA		
INSPECTION OF COMPLETED WORKS, DC	—	17 ~
POTOMAC AND ANACOSTIA RIVERS, DC (DRIFT REMOVAL)	65 #	65
PROJECT CONDITION SURVEYS, DC	—	30 *
WASHINGTON HARBOR, DC	30 #	30
FLORIDA		
CANAVERAL HARBOR, FL	1,485 #	1,485
CENTRAL & SOUTHERN FLORIDA (C&SF), FL	18,458 #	18,458
INSPECTION OF COMPLETED WORKS, FL	—	697 ~
INTRACOASTAL WATERWAY, JACKSONVILLE TO MIAMI, FL	4,830	4,830
JACKSONVILLE HARBOR, FL	14,565 #	14,565
JIM WOODRUFF LOCK AND DAM, LAKE SEMINOLE, FL, AL & GA	8,850	9,747
MANATEE HARBOR, FL	5,011 #	5,011
MIAMI HARBOR, FL	3,561 #	3,561
OKEECHOBEE WATERWAY, FL	2,283 #	2,283
PALM BEACH HARBOR, FL	6,137 #	6,137
PANAMA CITY HARBOR, FL	98 #	98
PENSACOLA HARBOR, FL	5,374 #	5,374
PORT EVERGLADES HARBOR, FL	3,611 #	3,611
PROJECT CONDITION SURVEYS, FL	—	1,320 *
REMOVAL OF AQUATIC GROWTH, FL	4,643 #	4,643
ST. LUCIE INLET, FL	—	5,048
SCHEDULING RESERVOIR OPERATIONS, FL	—	110 ~
SOUTH FLORIDA ECOSYSTEM RESTORATION, FL	12,744	12,744
TAMPA HARBOR, FL	10,730 #	10,730
GEORGIA		
ALLATOONA LAKE, GA	9,944	9,944
APALACHICOLA, CHATTAHOOCHEE AND FLINT RIVERS, GA, AL & FL	1,630	1,630
ATLANTIC INTRACOASTAL WATERWAY, GA	6,265	6,265
BRUNSWICK HARBOR, GA	10,605 #	17,945
BUFDORD DAM AND LAKE SIDNEY LANIER, GA	12,213	12,213
CARTERS DAM AND LAKE, GA	8,873	8,873

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET		FINAL BILL
	REQUEST		REQUEST
HARTWELL LAKE, GA & SC	13,143		13,143
INSPECTION OF COMPLETED WORKS, GA	---		222 ~
J. STROM THURMOND LAKE, GA & SC	12,927		12,927
PROJECT CONDITION SURVEYS, GA	---		80 *
RICHARD B. RUSSELL DAM AND LAKE, GA & SC	10,799		10,799
SAVANNAH HARBOR, GA	39,825 #		48,901
SAVANNAH RIVER BELOW AUGUSTA, GA	172 #		172
WEST POINT DAM AND LAKE, GA & AL	9,149		9,149

GUAM

AGAT SMALL BOAT HARBOR, GU	947 #	947
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HAWAII

BARBERS POINT HARBOR, HI	350 #	350
HILO HARBOR, HI	14 #	14
INSPECTION OF COMPLETED WORKS, HI	---	509 ~
KAHULUI HARBOR, HI	26 #	26
KAHULUI SMALL BOAT HARBOR, HI	12 #	12
KAWAIHAE HARBOR, HI	14 #	14
NAWILIWILI HARBOR, HI	13 #	13
PROJECT CONDITION SURVEYS, HI	---	531 *

IDAHO

ALBENI FALLS DAM, ID	1,332	1,332
DWORSHAK DAM AND RESERVOIR, ID	3,474	3,474
INSPECTION OF COMPLETED WORKS, ID	---	311 ~
LUCKY PEAK LAKE, ID	2,767	2,767
SCHEDULING RESERVOIR OPERATIONS, ID	---	755 ~

ILLINOIS

CALUMET HARBOR AND RIVER, IL & IN	1,146 #	1,146
CARLYLE LAKE, IL	7,182	7,182
CHICAGO HARBOR, IL	298 #	298
CHICAGO RIVER, IL	682	682
CHICAGO SANITARY AND SHIP CANAL DISPERSAL BARRIERS, IL	12,979	12,979

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET	FINAL BILL
	REQUEST	REQUEST
FARM CREEK RESERVOIRS, IL	751	751
ILLINOIS WATERWAY (MVR PORTION), IL & IN	54,557	54,557
ILLINOIS WATERWAY (MVS PORTION), IL & IN	2,749	2,749
INSPECTION OF COMPLETED WORKS, IL	--	2,406 ~
KASKASKIA RIVER NAVIGATION, IL	6,845	6,845
LAKE MICHIGAN DIVERSION, IL	1,250 #	1,250
LAKE SHELBYVILLE, IL	6,956	6,956
MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVR PORTION), IL	72,169	90,169
MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVS PORTION), IL	33,068	45,068
PROJECT CONDITION SURVEYS, IL	--	121 *
REND LAKE, IL	6,984	6,984
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IL	--	880 ~
WAUKEGAN HARBOR, IL	288 #	288

INDIANA

BROOKVILLE LAKE, IN	1,912	1,912
BURNS WATERWAY HARBOR, IN	1,620 #	1,620
CECIL M. HARDEN LAKE, IN	1,962	1,962
BURNS WATERWAY SMALL BOAT HARBOR, IN	5 #	5
CAGLES MILL LAKE, IN	1,732	1,732
INDIANA HARBOR, IN	12,111 #	12,111
INSPECTION OF COMPLETED WORKS, IN	--	952 ~
J. EDWARD ROUSH LAKE, IN	1,807	1,807
MICHIGAN CITY HARBOR, IN	16 #	16
MISSISSINEWA LAKE, IN	1,945	1,945
MONROE LAKE, IN	1,646	1,646
PATOKA LAKE, IN	1,621	1,621
PROJECT CONDITION SURVEYS, IN	--	218 *
SALAMONIE LAKE, IN	1,888	1,888
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IN	--	274 ~

IOWA

CORALVILLE LAKE, IA	5,232	5,232
INSPECTION OF COMPLETED WORKS, IA	--	1,745 ~
MISSOURI RIVER - SIOUX CITY TO THE MOUTH, IA, KS, MO & NE	17,448	17,448

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
PROJECT CONDITION SURVEYS, IA	---	2 *
RATHBUN LAKE, IA	3,755	3,755
RED ROCK DAM AND LAKE RED ROCK, IA	5,881	5,881
SAYLORVILLE LAKE, IA	6,907	6,907

KANSAS

CLINTON LAKE, KS	3,070	3,070
COUNCIL GROVE LAKE, KS	2,095	15,820
EL DORADO LAKE, KS	833	833
ELK CITY LAKE, KS	1,266	1,266
FALL RIVER LAKE, KS	1,527	1,527
HILLSDALE LAKE, KS	1,226	1,226
INSPECTION OF COMPLETED WORKS, KS	---	1,704 ~
JOHN REDMOND DAM AND RESERVOIR, KS	1,975	1,975
KANOPOLIS LAKE, KS	2,500	3,330
MARION LAKE, KS	2,125	10,155
MELVERN LAKE, KS	3,046	3,046
MILFORD LAKE, KS	3,358	3,358
PEARSON-SKUBITZ BIG HILL LAKE, KS	1,592	1,592
PERRY LAKE, KS	3,311	3,311
POMONA LAKE, KS	2,877	2,877
SCHEDULING RESERVOIR OPERATIONS, KS	---	688 ~
TORONTO LAKE, KS	746	746
TUTTLE CREEK LAKE, KS	3,392	5,218
WILSON LAKE, KS	2,416	5,921

KENTUCKY

BARKLEY DAM AND LAKE BARKLEY, KY & TN	25,815	25,815
BARREN RIVER LAKE, KY	3,266	3,266
BIG SANDY HARBOR, KY	2,173 #	2,173
BUCKHORN LAKE, KY	2,744	2,744
CARR CREEK LAKE, KY	2,703	2,703
CAVE RUN LAKE, KY	1,828	1,828
DEWEY LAKE, KY	2,205	2,205
ELVIS STAHR (HICKMAN) HARBOR, KY	1,052 #	1,052
FALLS OF THE OHIO NATIONAL WILDLIFE, KY & IN	65	65

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET	REQUEST	FINAL BILL
FISHTRAP LAKE, KY	2,572	2,572	2,572
GRAYSON LAKE, KY	1,947	1,947	1,947
GREEN AND BARREN RIVERS, KY	3,273	3,273	3,273
GREEN RIVER LAKE, KY	3,376	3,376	3,376
INSPECTION OF COMPLETED WORKS, KY	---	676	~
LAUREL RIVER LAKE, KY	2,913	2,913	2,913
MARTINS FORK LAKE, KY	1,633	1,633	1,633
MIDDLESBORO CUMBERLAND RIVER BASIN, KY	329	329	329
NOLIN LAKE, KY	3,412	3,412	3,412
OHIO RIVER LOCKS AND DAMS, KY, IL, IN & OH	42,252	42,252	42,252
OHIO RIVER OPEN CHANNEL WORK, KY, IL, IN & OH	11,938	11,938	11,938
PAINTSVILLE LAKE, KY	1,922	1,922	1,922
ROUGH RIVER LAKE, KY	3,372	3,372	3,372
TAYLORSVILLE LAKE, KY	1,848	1,848	1,848
WOLF CREEK DAM, LAKE CUMBERLAND, KY	12,260	12,260	12,260
YATESVILLE LAKE, KY	1,575	1,575	1,575

LOUISIANA

ATCHAFALAYA RIVER AND BAYOUS CHENE, BOEUF AND BLACK, LA	30,491	#	30,491
BARATARIA BAY WATERWAY, LA	284	#	284
BAYOU BODCAU RESERVOIR, LA	1,322		1,322
BAYOU LAFOURCHE AND LAFOURCHE JUMP WATERWAY, LA	5,417	#	5,417
BAYOU PIERRE, LA	37		37
BAYOU SEGNETTE WATERWAY, LA	29	#	29
BAYOU TECHE AND VERMILION RIVER, LA	35	#	35
BAYOU TECHE, LA	57	#	57
CADDY LAKE, LA	263		263
CALCASIEU RIVER AND PASS, LA	17,329	#	18,989
FRESHWATER BAYOU, LA	2,241	#	2,241
GULF INTRACOASTAL WATERWAY, LA	18,900		18,900
HOUMA NAVIGATION CANAL, LA	6,034	#	6,034
INSPECTION OF COMPLETED WORKS, LA	---		745
J. BENNETT JOHNSTON WATERWAY, LA	16,039		16,039
LAKE PROVIDENCE HARBOR, LA	1,937	#	1,937
MADISON PARISH PORT, LA	258	#	258
MERMENTAU RIVER, LA	11,036	#	11,036
MISSISSIPPI RIVER OUTLETS AT VENICE, LA	6,342	#	6,342

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET	REQUEST	FINAL BILL
MISSISSIPPI RIVER, BATON ROUGE TO THE GULF OF MEXICO, LA	175,557	#	175,557
PROJECT CONDITION SURVEYS, LA	---	#	139 *
REMOVAL OF AQUATIC GROWTH, LA	200	#	200
WALLACE LAKE, LA	264	#	264
WATERWAY FROM EMPIRE TO THE GULF, LA	11	#	11
WATERWAY FROM INTRACOASTAL WATERWAY TO BAYOU DULAC, LA	17	#	17
WEST BANK AND VICINITY, NEW ORLEANS, LA	---	#	43,600

MAINE

DISPOSAL AREA MONITORING, ME	1,050	#	1,050
INSPECTION OF COMPLETED WORKS, ME	---	#	54 ~
ISLE AU HAUT THOROUGHFARE, ME	3,000	#	3,000
KENNEBEC RIVER, ME	100	#	100
PORTLAND HARBOR, ME	500	#	500
PROJECT CONDITION SURVEYS, ME	---	#	390 *
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ME	---	#	60 ~

MARYLAND

BALTIMORE HARBOR AND CHANNELS (50 FOOT), MD	43,075	#	43,075
BALTIMORE HARBOR, MD (DRIFT REMOVAL)	1,030	#	1,030
CUMBERLAND, MD AND RIDGELEY, WV	250	#	250
INSPECTION OF COMPLETED WORKS, MD	---	#	203 ~
JENNINGS RANDOLPH LAKE, MD & WV	2,840	#	2,840
NANTICOKE RIVER, NANTICOKE, MD	310	#	310
NORTHEAST RIVER, MD	---	#	3,200
PROJECT CONDITION SURVEYS, MD	---	#	630 *
SCHEDULING RESERVOIR OPERATIONS, MD	---	#	130 ~
SLAUGHTER CREEK, MD	20	#	4,805
ST. GEORGE CREEK, MD	5	#	5
WICOMICO RIVER, MD	5,450	#	5,450

MASSACHUSETTS

BARRE FALLS DAM, MA	955	#	1,155
BIRCH HILL DAM, MA	1,153	#	1,153
BUFFUMVILLE LAKE, MA	934	#	934

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET	REQUEST	FINAL BILL
CAPE COD CANAL, MA	13,090	#	13,090
CHARLES RIVER NATURAL VALLEY STORAGE AREA, MA	451		451
CONANT BROOK DAM, MA	739		739
EAST BRIMFIELD LAKE, MA	800		800
HODGES VILLAGE DAM, MA	913		913
INSPECTION OF COMPLETED WORKS, MA	---		591 ~
KNIGHTVILLE DAM, MA	996		2,446
LITTLEVILLE LAKE, MA	949		949
NEW BEDFORD AND FAIRHAVEN HARBOR, MA	750	#	750
NEW BEDFORD, FAIRHAVEN AND ACUSHNET HURRICANE BARRIER, MA	601		601
PLYMOUTH HARBOR, MA	8	#	8
PROJECT CONDITION SURVEYS, MA	---		850 *
TULLY LAKE, MA	1,089		2,515
WEST HILL DAM, MA	1,151		1,311
WESTVILLE LAKE, MA	872		872

MICHIGAN

ALPENA HARBOR, MI	15	#	15
ARCADIA HARBOR, MI	12	#	12
AU SABLE HARBOR, MI	16	#	16
BIG BAY HARBOR, MI	14	#	14
BLACK RIVER HARBOR, GOGEBIC CO - UP, MI	12	#	12
BLACK RIVER, PORT HURON, MI	4	#	4
BOLLES HARBOR, MI	19	#	19
CASEVILLE HARBOR, MI	16	#	16
CEDAR RIVER HARBOR, MI	15	#	15
CHANNELS IN LAKE ST CLAIR, MI	781	#	781
CHARLEVOIX HARBOR, MI	18	#	18
CHEBOYGAN HARBOR, MI	1,564	#	1,564
CLINTON RIVER, MI	8	#	8
DETROIT RIVER, MI	10,633	#	10,633
EAGLE HARBOR, MI	12	#	12
FRANKFORT HARBOR, MI	27	#	27
GRAND HAVEN HARBOR, MI	3,970	#	3,970
GRAND MARAIS HARBOR, MI	23	#	23
GRAND TRAVERSE BAY HARBOR, MI	12	#	12
GREILICKVILLE HARBOR, MI	8	#	8
HAMMOND BAY HARBOR, MI	12	#	12
HARBOR BEACH HARBOR, MI	17	#	17

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET	REQUEST	FINAL BILL
HARRISVILLE HARBOR, MI	17 #	17	17
HOLLAND HARBOR, MI	3,860 #	3,860	3,860
INSPECTION OF COMPLETED WORKS, MI	---	175 ~	175 ~
KEWENAW WATERWAY, MI	399 #	399	399
LAC LA BELLE, MI	14 #	14	14
LELAND HARBOR, MI	13 #	13	13
LEXINGTON HARBOR, MI	14 #	14	14
LITTLE LAKE HARBOR, MI	13 #	13	13
LUDINGTON HARBOR, MI	1,928 #	1,928	1,928
MACKINAC ISLAND HARBOR BREAKWATER, MI	8 #	8	8
MACKINAW CITY HARBOR, MI	7 #	7	7
MANISTEE HARBOR, MI	1,697 #	1,697	1,697
MANISTIQUE HARBOR, MI	18 #	18	18
MARQUETTE HARBOR, MI	216 #	216	216
MENOMINEE HARBOR, MI & WI	216 #	216	216
MONROE HARBOR, MI	5,440 #	5,440	5,440
MUSKEGON HARBOR, MI	2,227 #	2,227	2,227
NEW BUFFALO HARBOR, MI	16 #	16	16
ONTONAGON HARBOR, MI	22 #	22	22
PENTWATER HARBOR, MI	16 #	16	16
PETOSKEY HARBOR, MI	7 #	7	7
POINT LOOKOUT HARBOR, MI	14 #	14	14
PORT AUSTIN HARBOR, MI	16 #	16	16
PORT SANILAC HARBOR, MI	14 #	14	14
PORTAGE LAKE HARBOR, MI	14 #	14	14
PRESQUE ISLE HARBOR, MI	216 #	216	216
PROJECT CONDITION SURVEYS, MI	---	931 *	931 *
ROUGE RIVER, MI	2,542 #	2,542	2,542
SAGINAW RIVER, MI	9,343 #	9,343	9,343
SAUGATUCK HARBOR, KALAMAZOO RIVER, MI	16 #	16	16
SEBEWAING RIVER, MI	78 #	78	78
SOUTH HAVEN HARBOR, MI	29 #	29	29
ST. CLAIR RIVER, MI	983 #	983	983
ST. JOSEPH HARBOR, MI	4,350 #	4,350	4,350
ST. MARYS RIVER, MI	40,085 #	40,085	40,085
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MI	---	3,918 ~	3,918 ~
TAWAS BAY HARBOR, MI	8 #	8	8
WHITE LAKE HARBOR, MI	17 #	17	17
WHITEFISH POINT HARBOR, MI	13 #	13	13

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
MINNESOTA		
BIG STONE LAKE AND WHETSTONE RIVER, MN & SD	446	446
DULUTH-SUPERIOR HARBOR, MN & WI	6,309 #	6,309
GRAND MARAIS HARBOR, MN	8 #	8
INSPECTION OF COMPLETED WORKS, MN	—	300 ~
KNIFE RIVER HARBOR, MN	12 #	12
LAC QUI PARLE LAKES, MINNESOTA RIVER, MN	1,829	1,829
MINNESOTA RIVER, MN	355 #	355
MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVP PORTION), MN	100,576	100,576
ORWELL LAKE, MN	999	999
PROJECT CONDITION SURVEYS, MN	—	116 *
RED LAKE RESERVOIR, MN	423	423
RESERVOIRS AT HEADWATERS OF MISSISSIPPI RIVER, MN	6,234	6,234
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MN	—	2,183 ~
TWO HARBORS, MN	317 #	317
MISSISSIPPI		
EAST FORK, TOMBIGBEE RIVER, MS	313	313
GULFPORT HARBOR, MS	6,727 #	6,727
INSPECTION OF COMPLETED WORKS, MS	—	110 ~
MOUTH OF YAZOO RIVER, MS	310 #	310
OKATIBBEE LAKE, MS	2,186	2,186
PASCAGOULA HARBOR, MS	6,502 #	6,502
PEARL RIVER, MS & LA	160	160
PROJECT CONDITION SURVEYS, MS	—	160 *
ROSEDALE HARBOR, MS	1,542 #	3,192
YAZOO RIVER, MS	10 #	10
MISSOURI		
CARUTHERSVILLE HARBOR, MO	857 #	857
CLARENCE CANNON DAM AND MARK TWAIN LAKE, MO	8,302	8,302
CLEARWATER LAKE, MO	3,919	3,919
HARRY S. TRUMAN DAM AND RESERVOIR, MO	13,109	13,109
INSPECTION OF COMPLETED WORKS, MO	—	1,546 ~

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
LITTLE BLUE RIVER LAKES, MO	1,530	1,530
LONG BRANCH LAKE, MO	1,078	1,078
MISSISSIPPI RIVER BETWEEN THE OHIO AND MISSOURI RIVERS (REG WORKS), MO & IL	33,132	33,132
NEW MADRID COUNTY HARBOR, MO	587 #	587
NEW MADRID HARBOR, MO (MILE 889)	497 #	497
POMME DE TERRE LAKE, MO	3,329	3,329
SCHEDULING RESERVOIR OPERATIONS, MO	--	198 ~
SMITHVILLE LAKE, MO	2,255	2,255
SOUTHEAST MISSOURI PORT, MISSISSIPPI RIVER, MO	582 #	582
STOCKTON LAKE, MO	6,412	6,412
TABLE ROCK LAKE, MO & AR	10,768	10,768

MONTANA

FT. PECK DAM AND LAKE, MT	6,619	6,619
INSPECTION OF COMPLETED WORKS, MT	--	237 ~
LIBBY DAM, MT	2,160	2,160
SCHEDULING RESERVOIR OPERATIONS, MT	--	200 ~

NEBRASKA

GAVINS POINT DAM, LEWIS AND CLARK LAKE, NE & SD	11,329	11,329
HARLAN COUNTY LAKE, NE	2,955	2,955
INSPECTION OF COMPLETED WORKS, NE	--	1,077 ~
MISSOURI RIVER, KENSERS BEND, NE TO SIOUX CITY, IA	111	111
PAPILLION CREEK AND TRIBUTARIES LAKES, NE	1,119	1,119
SALT CREEK AND TRIBUTARIES, NE	1,569	1,569

NEVADA

INSPECTION OF COMPLETED WORKS, NV	--	65 ~
MARTIS CREEK LAKE, NV & CA	1,461	1,461
PINE AND MATHEWS CANYONS DAMS, NV	330	330

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
NEW HAMPSHIRE		
BLACKWATER DAM, NH	974	974
EDWARD MACDOWELL LAKE, NH	928	928
FRANKLIN FALLS DAM, NH	1,024	1,024
HOPKINTON-EVERETT LAKES, NH	2,096	2,096
INSPECTION OF COMPLETED WORKS, NH	---	47 ~
OTTER BROOK LAKE, NH	1,015	1,015
PROJECT CONDITION SURVEYS, NH	---	700 *
SURRY MOUNTAIN LAKE, NH	1,113	1,113
NEW JERSEY		
COLD SPRING INLET, NJ	22 #	22
DELAWARE RIVER AT CAMDEN, NJ	15 #	15
DELAWARE RIVER, PHILADELPHIA TO THE SEA, NJ, PA & DE	54,960 #	54,960
INSPECTION OF COMPLETED WORKS, NJ	---	121 ~
MAURICE RIVER, NJ	1,852 #	1,852
NEW JERSEY INTRACOASTAL WATERWAY, NJ	1,715 #	1,715
NEWARK BAY, HACKENSACK AND PASSAIC RIVERS, NJ	24,875 #	24,875
PASSAIC RIVER FLOOD WARNING SYSTEMS, NJ	536	536
PROJECT CONDITION SURVEYS, NJ	---	3,023 *
SALEM RIVER, NJ	7,351 #	7,351
NEW MEXICO		
ABIQUIU DAM, NM	3,330	3,330
COCHITI LAKE, NM	3,605	3,605
CONCHAS LAKE, NM	3,558	3,558
GALISTEO DAM, NM	874	874
INSPECTION OF COMPLETED WORKS, NM	---	353 ~
JEMEZ CANYON DAM, NM	949	949
MIDDLE RIO GRANDE ENDANGERED SPECIES COLLABORATIVE	---	1,959
SANTA ROSA DAM AND LAKE, NM	1,552	1,552
SCHEDULING RESERVOIR OPERATIONS, NM	---	239 ~
TWO RIVERS DAM, NM	985	985
UPPER RIO GRANDE WATER OPERATIONS MODEL, NM	1,139	1,139

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
NEW YORK		
ALMOND LAKE, NY	667	667
ARKPORT DAM, NY	423	423
BARCELONA HARBOR, NY	25 #	25
BLACK ROCK CHANNEL AND TONAWANDA HARBOR, NY	397 #	397
BUFFALO HARBOR, NY	34 #	34
CAPE VINCENT HARBOR, NY	8 #	8
CATTARAUGUS CREEK HARBOR, NY	8 #	8
DUNKIRK HARBOR, NY	8 #	8
EAST SIDNEY LAKE, NY	957	957
FIRE ISLAND INLET TO JONES INLET, NY	25 #	25
GREAT SODUS BAY HARBOR, NY	12 #	12
HUDSON RIVER, NY (MAINT)	11,615 #	11,615
HUDSON RIVER, NY (O and C)	2,300 #	2,300
INSPECTION OF COMPLETED WORKS, NY	---	854 ~
IRONDEQUOIT BAY, NY	11 #	11
LITTLE RIVER, NY	1 #	1
LITTLE SODUS BAY HARBOR, NY	10 #	10
MORRISTOWN HARBOR, NY	1 #	1
MOUNT MORRIS DAM, NY	3,934	3,934
NEW YORK AND NEW JERSEY CHANNELS, NY	35,900 #	35,900
NEW YORK AND NEW JERSEY HARBOR, NY & NJ	52,369 #	52,369
NEW YORK HARBOR, NY	11,515 #	11,515
NEW YORK HARBOR, NY & NJ (DRIFT REMOVAL)	14,182 #	14,182
NEW YORK HARBOR, NY (PREVENTION OF OBSTRUCTIVE DEPOSITS)	2,310 #	2,310
OAK ORCHARD HARBOR, NY	11 #	11
OGDENSBURG HARBOR, NY	1 #	1
OLCOTT HARBOR, NY	13 #	13
OSWEGO HARBOR, NY	11 #	11
PORT ONTARIO HARBOR, NY	10 #	10
PROJECT CONDITION SURVEYS, NY	---	3,541 *
PULTNEYVILLE HARBOR, NY	5 #	5
ROCHESTER HARBOR, NY	2,169 #	2,169
SAUGERTIES HARBOR, NY	67 #	67
SOUTHERN NEW YORK FLOOD CONTROL PROJECTS, NY	1,224	1,224
STURGEON POINT HARBOR, NY	9 #	9
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, NY	---	1,189 ~
WHITNEY POINT LAKE, NY	25,137	25,137
WILSON HARBOR, NY	13 #	13

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
NORTH CAROLINA		
ATLANTIC INTRACOASTAL WATERWAY, NC	12,490	16,712
B. EVERETT JORDAN DAM AND LAKE, NC	2,526	2,526
CAPE FEAR RIVER ABOVE WILMINGTON, NC	531 #	531
FALLS LAKE, NC	2,199	2,199
INSPECTION OF COMPLETED WORKS, NC	---	167 ~
LOCKWOODS FOLLY RIVER, NC	---	900
MANTEO (SHALLOWBAG) BAY, NC	210 #	210
MOREHEAD CITY HARBOR, NC	3,225 #	3,225
NEW RIVER INLET, NC	586 #	586
PROJECT CONDITION SURVEYS, NC	---	600 *
ROLLINSON CHANNEL, NC	1,900 #	1,900
SILVER LAKE HARBOR, NC	1,065 #	1,065
W. KERR SCOTT DAM AND RESERVOIR, NC	3,594	3,594
WILMINGTON HARBOR, NC	29,001 #	29,001
NORTH DAKOTA		
BOWMAN HALEY LAKE, ND	340	340
GARRISON DAM, LAKE SAKAKAWEA, ND	17,639	17,639
HOMME LAKE, ND	469	469
INSPECTION OF COMPLETED WORKS, ND	---	394 ~
LAKE ASHTABULA AND BALDHILL DAM, ND	1,994	1,994
PIPESTEM LAKE, ND	889	889
SCHEDULING RESERVOIR OPERATIONS, ND	---	132 ~
SOURIS RIVER, ND	548	548
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ND	---	2,161 ~
OHIO		
ALUM CREEK LAKE, OH	2,179	2,179
ASHTABULA HARBOR, OH	13 #	13
BERLIN LAKE, OH	3,902	3,902
CAESAR CREEK LAKE, OH	2,084	2,084
CLARENCE J. BROWN DAM, OH	1,890	1,890
CLEVELAND HARBOR, OH	12,555 #	12,555
CONNEAUT HARBOR, OH	1,435 #	1,435
COOLEY CANAL, OH	8 #	8

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET	REQUEST	FINAL BILL
DEER CREEK LAKE, OH	1,844	1,844	1,844
DELAWARE LAKE, OH	2,100	2,100	2,100
DILLON LAKE, OH	1,951	1,951	1,951
FAIRPORT HARBOR, OH	3,884 #	3,884 #	37,549
HURON HARBOR, OH	13 #	13 #	13
INSPECTION OF COMPLETED WORKS, OH	---	---	552 ~
LORAIN HARBOR, OH	13 #	13 #	13
MASSILLON LOCAL PROTECTION PROJECT, OH	147	147	147
MICHAEL J. KIRWAN DAM AND RESERVOIR, OH	2,201	2,201	2,201
MOSQUITO CREEK LAKE, OH	1,838	1,838	1,838
MUSKINGUM RIVER LAKES, OH	13,870	13,870	13,870
NORTH BRANCH KOKOSING RIVER LAKE, OH	603	603	603
OHIO-MISSISSIPPI FLOOD CONTROL, OH	1,655	1,655	1,655
PAINT CREEK LAKE, OH	1,920	1,920	1,920
PORT CLINTON HARBOR, OH	16 #	16 #	16
PROJECT CONDITION SURVEYS, OH	---	---	382 *
PUT-IN-BAY, OH	2 #	2 #	2
ROCKY RIVER HARBOR, OH	7 #	7 #	7
SANDUSKY HARBOR, OH	1,556 #	1,556 #	1,556
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OH	---	---	510 ~
TOLEDO HARBOR, OH	8,955 #	8,955 #	8,955
TOM JENKINS DAM, OH	1,127	1,127	1,127
TOUSSAINT RIVER, OH	5 #	5 #	5
VERMILION HARBOR, OH	12 #	12 #	12
WEST FORK OF MILL CREEK LAKE, OH	1,158	1,158	1,158
WEST HARBOR, OH	10 #	10 #	10
WILLIAM H. HARSHA LAKE, OH	1,789	1,789	1,789

OKLAHOMA

ARCADIA LAKE, OK	637	637
BIRCH LAKE, OK	1,101	1,101
BROKEN BOW LAKE, OK	3,314	3,314
CANTON LAKE, OK	2,628	2,628
COPAN LAKE, OK	1,411	1,411
EUFALA LAKE, OK	8,293	8,293
FORT GIBSON LAKE, OK	6,073	6,073
FORT SUPPLY LAKE, OK	1,216	1,216
GREAT SALT PLAINS LAKE, OK	516	516

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
HEYBURN LAKE, OK	1,196	1,196
HUGO LAKE, OK	2,229	2,229
HULAH LAKE, OK	843	843
INSPECTION OF COMPLETED WORKS, OK	---	45 ~
KAW LAKE, OK	2,641	2,641
KEYSTONE LAKE, OK	5,706	5,706
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, OK	24,365	24,365
OOLOGAH LAKE, OK	2,996	2,996
OPTIMA LAKE, OK	133	133
PENSACOLA RESERVOIR, LAKE OF THE CHEROKEES, OK	18	18
PINE CREEK LAKE, OK	1,551	1,551
SARDIS LAKE, OK	1,492	1,492
SCHEDULING RESERVOIR OPERATIONS, OK	---	1,990 ~
SKIATOOK LAKE, OK	1,913	1,913
TENKILLER FERRY LAKE, OK	5,638	5,638
WAURIKA LAKE, OK	2,371	2,371
WISTER LAKE, OK	1,221	1,221

OREGON

APPLEGATE LAKE, OR	1,741	1,741
APPLEGATE LAKE, COLE RIVERS HATCHERY, OR	---	1,078
BLUE RIVER LAKE, OR	1,433	1,433
BONNEVILLE LOCK AND DAM, OR & WA	8,513 #	8,513
COLUMBIA RIVER AT THE MOUTH, OR & WA	25,159 #	25,159
COOS BAY, OR	10,646 #	10,646
COQUILLE RIVER, OR	---	667
COTTAGE GROVE LAKE, OR	2,101	2,101
COUGAR LAKE, OR	4,112	4,112
DETROIT LAKE, OR	3,003	3,003
DORENA LAKE, OR	1,852	1,852
ELK CREEK LAKE, OR	293	293
FALL CREEK LAKE, OR	2,265	2,265
FERN RIDGE LAKE, OR	2,394	2,394
GREEN PETER - FOSTER LAKES, OR	3,746	3,746
HILLS CREEK LAKE, OR	1,862	1,862
INSPECTION OF COMPLETED WORKS, OR	---	965 ~
JOHN DAY LOCK AND DAM, OR & WA	7,078	7,078
LOOKOUT POINT LAKE, OR	5,297	5,297

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET	REQUEST	FINAL BILL
LOST CREEK LAKE, OR	5,920	5,920	5,920
LOST CREEK LAKE, COLE RIVERS HATCHERY, OR	---	8,382	8,382
MCNARY LOCK AND DAM, OR & WA	8,185	8,185	8,185
PROJECT CONDITION SURVEYS, OR	---	585	585 *
SCHEDULING RESERVOIR OPERATIONS, OR	---	122	122
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OR	---	5,300	5,300
WILLAMETTE RIVER AT WILLAMETTE FALLS, OR	72	72	72
WILLAMETTE RIVER BANK PROTECTION, OR	233	233	233
WILLOW CREEK LAKE, OR	1,109	1,109	1,109
YAQUINA BAY AND HARBOR, OR	5,531	#	5,531

PENNSYLVANIA

ALLEGHENY RIVER, PA	14,430	14,430
ALVIN R. BUSH DAM, PA	877	877
AYLESWORTH CREEK LAKE, PA	358	358
BELTZVILLE LAKE, PA	1,579	1,579
BLUE MARSH LAKE, PA	3,601	3,601
CONEMAUGH RIVER LAKE, PA	1,982	1,982
COWANESQUE LAKE, PA	2,444	2,444
CROOKED CREEK LAKE, PA	2,474	2,474
CURWENSVILLE LAKE, PA	1,072	1,072
DELAWARE RIVER, PHILADELPHIA, PA TO TRENTON, NJ	16,645	#
EAST BRANCH CLARION RIVER LAKE, PA	1,940	1,940
ERIE HARBOR, PA	26	#
FOSTER JOSEPH SAYERS DAM, PA	1,231	1,231
FRANCIS E. WALTER DAM, PA	1,182	1,182
GENERAL EDGAR JADWIN DAM AND RESERVOIR, PA	484	484
INSPECTION OF COMPLETED WORKS, PA	---	850
JOHNSTOWN, PA	379	379
KINZUA DAM AND ALLEGHENY RESERVOIR, PA	2,045	2,045
LOYALHANNA LAKE, PA	2,550	2,550
MAHONING CREEK LAKE, PA	2,054	2,054
MONONGAHELA RIVER, PA & WV	21,389	28,739
OHIO RIVER LOCKS AND DAMS, PA, OH & WV	36,186	36,186
OHIO RIVER OPEN CHANNEL WORK, PA, OH & WV	985	985
PROJECT CONDITION SURVEYS, PA	---	187
PROMPTON LAKE, PA	709	709
PUNXSUTAWNEY, PA	77	77
RAYSTOWN LAKE, PA	5,429	5,429

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET	FINAL BILL
	REQUEST	REQUEST
SCHEDULING RESERVOIR OPERATIONS, PA	...	88 ~
SCHUYLKILL RIVER, PA	100 #	100
SHENANGO RIVER LAKE, PA	3,708	3,708
STILLWATER LAKE, PA	584	584
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, PA	---	292 ~
TIOGA-HAMMOND LAKES, PA	3,807	3,807
TIONESTA LAKE, PA	3,110	3,110
UNION CITY LAKE, PA	655	655
WOODCOCK CREEK LAKE, PA	1,584	1,584
YORK INDIAN ROCK DAM, PA	1,183	1,183
YOUGHIOGHENY RIVER LAKE, PA & MD	3,732	3,732

PUERTO RICO

INSPECTION OF COMPLETED WORKS, PR	---	181 ~
PROJECT CONDITION SURVEYS, PR	---	113 *

RHODE ISLAND

FOX POINT BARRIER, NARRAGANSETT BAY, RI	698	6,348
INSPECTION OF COMPLETED WORKS, RI	---	11 ~
POINT JUDITH HARBOR OF REFUGE, RI	---	240
PROJECT CONDITION SURVEYS, RI	---	950 *
WOONSOCKET, RI	667	907

SOUTH CAROLINA

ATLANTIC INTRACOASTAL WATERWAY, SC	9,213	9,213
CHARLESTON HARBOR, SC	37,182 #	37,182
COOPER RIVER, CHARLESTON HARBOR, SC	4,880 #	4,880
INSPECTION OF COMPLETED WORKS, SC	---	38 ~
PROJECT CONDITION SURVEYS, SC	---	932 *

SOUTH DAKOTA

BIG BEND DAM, LAKE SHARPE, SD	11,098	11,098
COLD BROOK LAKE, SD	510	510
COTTONWOOD SPRINGS LAKE, SD	265	265
FORT RANDALL DAM, LAKE FRANCIS CASE, SD	12,759	12,759
INSPECTION OF COMPLETED WORKS, SD	---	366 ~
LAKE TRAVERSE, SD & MN	1,285	1,285
OAHE DAM, LAKE OAHE, SD & ND	14,516	14,516
SCHEDULING RESERVOIR OPERATIONS, SD	---	111 ~

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
TENNESSEE		
CENTER HILL LAKE, TN	9,063	9,063
CHEATHAM LOCK AND DAM, TN	9,365	9,365
CORDELL HULL DAM AND RESERVOIR, TN	9,290	9,290
DALE HOLLOW LAKE, TN	9,193	9,193
INSPECTION OF COMPLETED WORKS, TN	---	186 ~
J. PERCY PRIEST DAM AND RESERVOIR, TN	6,591	6,591
NORTHWEST TENNESSEE REGIONAL HARBOR, LAKE COUNTY, TN	617 #	617
OLD HICKORY LOCK AND DAM, TN	13,377	13,377
PROJECT CONDITION SURVEYS, TN	---	5 ~
TENNESSEE RIVER, TN	39,154	39,154
WOLF RIVER HARBOR, TN	723 #	723
TEXAS		
AQUILLA LAKE, TX	1,720	1,720
ARKANSAS - RED RIVER BASINS CHLORIDE CONTROL - AREA VIII, TX	1,917	1,917
BARDWELL LAKE, TX	3,168	3,168
BELTON LAKE, TX	4,679	4,679
BENBROOK LAKE, TX	3,594	3,594
BRAZOS ISLAND HARBOR, TX	5,100 #	5,100
BUFFALO BAYOU AND TRIBUTARIES, TX	4,359	4,359
CANYON LAKE, TX	4,051	4,051
CEDAR BAYOU, TX	53 #	53
CHANNEL TO HARLINGEN, TX	2,158 #	2,158
CORPUS CHRISTI SHIP CHANNEL, TX	25,381 #	33,031
DENISON DAM, LAKE TEXOMA, TX	9,355	9,355
DOUBLE BAYOU, TX	20 #	20
ESTELLINE SPRINGS EXPERIMENTAL PROJECT, TX	28	28
FERRELLS BRIDGE DAM, LAKE O' THE PINES, TX	4,152	4,152
FREEPORT HARBOR, TX	12,381 #	12,381
GALVESTON HARBOR AND CHANNEL, TX	17,883 #	17,883
GIWW, CHANNEL TO VICTORIA, TX	31 #	31
GIWW, CHOCOLATE BAYOU, TX	51 #	51
GRANGER LAKE, TX	3,012	3,012
GRAPEVINE LAKE, TX	3,137	3,137
GULF INTRACOASTAL WATERWAY, TX	36,263	36,263
HORDS CREEK LAKE, TX	1,874	1,874
HOUSTON SHIP CHANNEL, TX	53,608 #	68,358
INSPECTION OF COMPLETED WORKS, TX	---	1,621 ~

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
JIM CHAPMAN LAKE, TX	2,118	2,118
JOE POOL LAKE, TX	1,972	1,972
LAKE KEMP, TX	474	474
LAVON LAKE, TX	3,982	3,982
LEWISVILLE DAM, TX	4,457	4,457
MATAGORDA SHIP CHANNEL, TX	6,256 #	13,011
NAVARRO MILLS LAKE, TX	2,887	2,887
NORTH SAN GABRIEL DAM AND LAKE GEORGETOWN, TX	3,198	3,198
O. C. FISHER DAM AND LAKE, TX	1,406	1,406
PAT MAYSE LAKE, TX	1,384	1,384
PROCTOR LAKE, TX	2,781	2,781
PROJECT CONDITION SURVEYS, TX	---	325 *
RAY ROBERTS LAKE, TX	1,828	1,828
SABINE - NECHES WATERWAY, TX	28,506 #	28,506
SAM RAYBURN DAM AND RESERVOIR, TX	9,597	9,597
SCHEDULING RESERVOIR OPERATIONS, TX	---	515 ~
SOMERVILLE LAKE, TX	3,583	3,583
STILLHOUSE HOLLOW DAM, TX	3,508	3,508
TEXAS CITY SHIP CHANNEL, TX	5,886 #	5,886
TOWN BLUFF DAM, B. A. STEINHAGEN LAKE AND ROBERT DOUGLAS		
WILLIS HYDROPOWER PROJECT, TX	4,235	4,235
WACO LAKE, TX	3,672	3,672
WALLISVILLE LAKE, TX	3,103	3,103
WHITNEY LAKE, TX	7,855	7,855
WRIGHT PATMAN DAM AND LAKE, TX	4,371	4,871

UTAH

INSPECTION OF COMPLETED WORKS, UT	---	29 ~
SCHEDULING RESERVOIR OPERATIONS, UT	---	555 ~

VERMONT

BALL MOUNTAIN LAKE, VT	1,116	1,116
GORDON'S LANDING, VT	25 #	25
INSPECTION OF COMPLETED WORKS, VT	---	197 ~
NARROWS OF LAKE CHAMPLAIN, VT & NY	11 #	11
NORTH HARTLAND LAKE, VT	1,025	1,025
NORTH SPRINGFIELD LAKE, VT	955	955
TOWNSHEND LAKE, VT	1,019	1,019
UNION VILLAGE DAM, VT	980	980

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
VIRGINIA		
ATLANTIC INTRACOASTAL WATERWAY - ALBEMARLE AND CHESAPEAKE CANAL ROUTE, VA	3,597	3,597
ATLANTIC INTRACOASTAL WATERWAY - DISMAL SWAMP CANAL ROUTE, VA	1,816	1,816
GATHRIGHT DAM AND LAKE MOOMAW, VA	3,053	3,283
HAMPTON ROADS, NORFOLK AND NEWPORT NEWS HARBORS, VA (DRIFT REMOVAL)	3,824 #	3,824
HAMPTON ROADS, VA (PREVENTION OF OBSTRUCTIVE DEPOSITS)	380 #	380
INSPECTION OF COMPLETED WORKS, VA	---	292 ~
JAMES RIVER CHANNEL, VA	12,781 #	12,781
JOHN H. KERR LAKE, VA & NC	12,564	12,564
JOHN W. FLANNAGAN DAM AND RESERVOIR, VA	2,918	2,918
LYNNHAVEN INLET, VA	550 #	550
NORFOLK HARBOR, VA	70,185 #	75,630
NORTH FORK OF POUND RIVER LAKE, VA	901	901
PHILPOTT LAKE, VA	5,300	5,300
POTOMAC RIVER, MOUNT VERNON, VA	5 #	5
PROJECT CONDITION SURVEYS, VA	---	2,141 *
WINTER HARBOR, MATHEWS COUNTY, VA	---	2,000
VIRGIN ISLANDS		
INSPECTION OF COMPLETED WORKS, VI	---	11 ~
PROJECT CONDITION SURVEYS, VI	---	56 ~
WASHINGTON		
CHIEF JOSEPH DAM, WA	766	766
COLUMBIA AND LOWER WILLAMETTE RIVERS BELOW VANCOUVER, WA and PORTLAND, OR	72,017 #	72,017
COLUMBIA RIVER BETWEEN VANCOUVER, WA AND THE DALLES, OR	1,128 #	1,128
EVERETT HARBOR AND SNOHOMISH RIVER, WA	3,739 #	3,739
GRAYS HARBOR, WA	20,866 #	20,866
HOWARD A. HANSON DAM, WA	4,961	4,961
ICE HARBOR LOCK AND DAM, WA	5,635	5,635
INSPECTION OF COMPLETED WORKS, WA	---	1,224 ~
LAKE WASHINGTON SHIP CANAL, WA	11,364 #	11,364
LITTLE GOOSE LOCK AND DAM, WA	3,426	3,426

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
LOWER GRANITE LOCK AND DAM, WA	3,964	3,964
LOWER MONUMENTAL LOCK AND DAM, WA	3,347	3,347
MILL CREEK LAKE, WA	2,510	2,510
MOUNT SAINT HELENS SEDIMENT CONTROL, WA	786	1,001
MUD MOUNTAIN DAM, WA	7,192	7,192
PROJECT CONDITION SURVEYS, WA	---	895 *
PUGET SOUND AND TRIBUTARY WATERS, WA	1,436 #	1,436
QUILLAYUTE RIVER, WA	41 #	41
SCHEDULING RESERVOIR OPERATIONS, WA	---	781 ~
SEATTLE HARBOR, WA	3,679 #	3,679
STILLAGUAMISH RIVER, WA	366	366
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WA	---	365 ~
TACOMA-PUYALLUP RIVER, WA	366	366
TACOMA HARBOR, WA	3,936 #	3,936
THE DALLES LOCK AND DAM, WA & OR	4,472	4,472
WILLAPA RIVER AND HARBOR, WA	330 #	330

WEST VIRGINIA

BEECH FORK LAKE, WV	1,716	1,716
BLUESTONE LAKE, WV	2,467	2,467
BURNSVILLE LAKE, WV	3,328	3,328
EAST LYNN LAKE, WV	2,765	2,765
ELKINS, WV	65	65
INSPECTION OF COMPLETED WORKS, WV	---	428 ~
KANAWHA RIVER LOCKS AND DAMS, WV	16,355	16,355
OHIO RIVER LOCKS AND DAMS, WV, KY & OH	58,958	58,958
OHIO RIVER OPEN CHANNEL WORK, WV, KY & OH	2,642	2,642
R. D. BAILEY LAKE, WV	3,043	3,043
STONEWALL JACKSON LAKE, WV	1,917	1,917
SUMMERSVILLE LAKE, WV	2,981	2,981
SUTTON LAKE, WV	2,909	2,909
TYGART LAKE, WV	2,211	2,211

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
WISCONSIN		
ALGOMA HARBOR, WI	10 #	10
ASHLAND HARBOR, WI	11 #	11
BAYFIELD HARBOR, WI	13 #	13
CORNUCOPIA HARBOR, WI	15 #	15
EAU GALLE RIVER LAKE, WI	1,131	1,131
FOX RIVER, WI	6,883	6,883
GREEN BAY HARBOR, WI	5,653 #	5,653
INSPECTION OF COMPLETED WORKS, WI	---	96 ~
KENOSHA HARBOR, WI	5 #	5
KEWAUNEE HARBOR, WI	1,983 #	1,983
LA POINTE HARBOR, WI	12 #	12
MANITOWOC HARBOR, WI	2,773 #	2,773
MILWAUKEE HARBOR, WI	199 #	199
OCONTO HARBOR, WI	5 #	5
PORT WASHINGTON HARBOR, WI	5 #	5
PORT WING HARBOR, WI	16 #	16
PROJECT CONDITION SURVEYS, WI	---	419 *
SAXON HARBOR, WI	14 #	14
SHEBOYGAN HARBOR, WI	5 #	5
STURGEON BAY HARBOR AND LAKE MICHIGAN SHIP CANAL, WI	42 #	42
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WI	---	878 ~
TWO RIVERS HARBOR, WI	5 #	5
WYOMING		
INSPECTION OF COMPLETED WORKS, WY	---	113 ~
JACKSON HOLE LEVEES, WY	1,158	1,158
SCHEDULING RESERVOIR OPERATIONS, WY	---	129 ~
SUBTOTAL, PROJECTS LISTED UNDER STATES	3,639,363	3,994,871
REMAINING ITEMS		
ADDITIONAL FUNDING FOR ONGOING WORK		
NAVIGATION MAINTENANCE	---	509,482
DEEP DRAFT HARBOR AND CHANNEL	---	660,086
DONOR AND ENERGY TRANSFER PORTS	---	62,000
INLAND WATERWAYS	---	47,243
SMALL, REMOTE, OR SUBSISTENCE NAVIGATION	---	300,000
OTHER AUTHORIZED PROJECT PURPOSES	—	9,000

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
AQUATIC NUISANCE CONTROL RESEARCH	4,300	9,500
ASSET MANAGEMENT/FACILITIES AND EQUIP MAINTENANCE (FEM)	16,980	12,920
CIVIL WORKS WATER MANAGEMENT SYSTEM (CWWMS)	5,000	5,000
COASTAL INLET RESEARCH PROGRAM	2,000	8,000
COASTAL OCEAN DATA SYSTEM (CODS)	9,800	14,000
CULTURAL RESOURCES	1,300	1,300
CYBERSECURITY	15,700	15,700
DREDGE MCFARLAND READY RESERVE	12,600 #	12,600
DREDGE WHEELER READY RESERVE	20,500 #	20,500
DREDGING DATA AND LOCK PERFORMANCE MONITORING SYSTEM	1,500	1,500
DREDGING OPERATIONS AND ENVIRONMENTAL RESEARCH (DOER)	9,870	9,870
DREDGING OPERATIONS TECHNICAL SUPPORT PROGRAM (DOTS)	5,150	6,850
EARTHQUAKE HAZARDS REDUCTION PROGRAM	400	400
ENGINEERING WITH NATURE	2,300	7,500
FACILITY PROTECTION	1,500	1,500
FISH & WILDLIFE OPERATING FISH HATCHERY REIMBURSEMENT	8,733	8,733
HARBOR MAINTENANCE FEE DATA COLLECTION	970 #	970
INLAND WATERWAY NAVIGATION CHARTS	4,000	11,800
INSPECTION OF COMPLETED FEDERAL FLOOD CONTROL PROJECTS	16,000	16,000
INSPECTION OF COMPLETED WORKS	29,000	...
MONITORING OF COMPLETED NAVIGATION PROJECTS	4,650	7,650
NATIONAL COASTAL MAPPING PROGRAM	4,000	18,000
NATIONAL DAM SAFETY PROGRAM (PORTFOLIO RISK ASSESSMENT)	13,500	13,500
NATIONAL EMERGENCY PREPAREDNESS PROGRAM (NEPP)	6,500	6,500
NATIONAL (LEVEE) FLOOD INVENTORY	7,500	7,500
NATIONAL (MULTIPLE PROJECT) NATURAL RESOURCES	3,500	3,500
NATIONAL PORTFOLIO ASSESSMENT FOR REALLOCATIONS	500	500
OPTIMIZATION TOOLS FOR NAVIGATION	470	470
PERFORMANCE-BASED BUDGETING SUPPORT PROGRAM	---	2,000
PLANT REPLACEMENT AND IMPROVEMENT PROGRAM (FEDERAL DREDGE RECAPITALIZATION)	---	40,000
PROJECT CONDITION SURVEYS	23,000 #	---
RECREATION MANAGEMENT SUPPORT PROGRAM	1,400	2,900
REGIONAL SEDIMENT MANAGEMENT PROGRAM	2,000	2,000
REVIEW OF NON-FEDERAL ALTERATIONS OF CIVIL WORKS PROJECTS (SECTION 408)	14,000	14,000

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
SCHEDULING OF RESERVOIR OPERATIONS	12,500	...
SPECIAL RECREATION USE FEES	---	67,000
STEWARDSHIP SUPPORT PROGRAM	972	972
SURVEILLANCE OF NORTHERN BOUNDARY WATERS	53,810 #	40,400 †
SUSTAINABLE RIVERS PROGRAM	500	2,000
VETERAN'S CURATION PROGRAM AND COLLECTIONS MANAGEMENT	6,500	6,500
WATERBORNE COMMERCE STATISTICS	7,000	7,000
WATER OPERATIONS TECHNICAL SUPPORT (WOTS)	12,800	23,500
 SUBTOTAL, REMAINING ITEMS	 342,705	 2,018,346
 TOTAL, OPERATION AND MAINTENANCE	 3,982,068	 6,013,217

* *Includes funds requested in other accounts.*

^ *Funded under projects listed under states.*

~ *Requested in remaining items.*

Includes funds requested in a Harbor Maintenance Trust Fund account.

† *Includes funds to implement Columbia River Treaty*

Additional Funding for Ongoing Work.—When allocating the additional funding provided in this account, the Corps shall consider giving priority to the following:

- ability to complete ongoing work maintaining authorized depths and widths of harbors and shipping channels (including small, remote, or subsistence harbors), including where contaminated sediments are present;
- ability to address critical maintenance backlog;
- presence of the U.S. Coast Guard;
- extent to which the work will enhance national, regional, or local economic development, including domestic manufacturing capacity;
- extent to which the work will promote job growth or international competitiveness;
- number of jobs created directly by the funded activity;
- ability to obligate the funds allocated within the fiscal year;
- ability to complete the project, separable element, project phase, or useful increment of work within the funds allocated;
- dredging and maintenance projects that would substantially increase beneficial uses of and provide supplementary benefits to tributaries and waterways in close proximity to ongoing island replenishment projects;
- ability to address hazardous barriers to navigation due to shallow channels;
- extent to which the work will promote recreation-based benefits, including those created by recreational boating;
- risk of imminent failure or closure of the facility;
- improvements to federal breakwaters and jetties where additional work will improve the safety of navigation and stabilize infrastructure to prevent continued deterioration; and
- for harbor maintenance activities,
 - total tonnage handled;
 - total exports;
 - total imports;
 - dollar value of cargo handled;
 - energy infrastructure and national security needs served;
 - designation as strategic seaports;
 - maintenance of dredge disposal facilities;
 - lack of alternative means of freight movement;
 - savings over alternative means of freight movement; and
 - improvements to dredge disposal facilities which will result in long-term savings, including a reduction in regular maintenance costs.

The agreement provides the level of funding necessary to ensure adequate operation and maintenance of our Nation's aging infrastructure efficiently to ensure continued competitiveness in a global marketplace. Federal navigation channels maintained at only a fraction of authorized dimensions and navigation locks and hydropower facilities being used well beyond their design life results in economic inefficiencies and risks infrastructure failure, which can cause substantial economic losses. The Corps is reminded that activities eligible under the Deep-Draft Harbor and Channel; and Small, Remote, or Subsistence lines are also eligible to compete for the funds provided in the Navigation Maintenance line. Of the additional funding provided for other authorized project purposes, \$3,200,000 is recommended for water control manual updates for non-Corps owned high hazard dams where: (1) the Corps has responsibility for flood control operations under section 7 of the Flood Control Act of 1944; (2) the dam requires coordination of water releases with one or more other high-hazard dams for flood control purposes; and (3) the dam owner is actively investigating the feasibility of applying forecast-informed reservoir operations.

Albeni Falls, ID.—The agreement reiterates House direction.

Aquatic Nuisance Control Research Program.—Within available funds, the agreement provides \$1,000,000 for the base program; \$2,500,000 to supplement activities related to harmful algal bloom research and control, and the agreement directs the Corps to target freshwater ecosystems; \$2,500,000 to continue work on the Harmful Algal Bloom Demonstration Program including early detection, prevention, and management techniques and procedures to reduce the occurrence and impacts of harmful algal blooms associated with water resources development projects, as authorized by WRDA 2020; and up to \$2,500,000 to continue development of next generation ecological models to maintain inland and intracoastal waterways.

In addition, the agreement provides \$2,000,000 to develop, test, and apply in situ sensor technology to monitor and detect dissolved reactive phosphorus continuously and in real time, and the Corps is reminded that WRDA 2022 provided flexibility to partner with non-traditional contractors.

Asset Management Facilities and Equipment Maintenance (FEM).—Within available funds, not less than \$5,000,000 shall be to demonstrate multi-material hybrid replacement-part approaches for repair and maintenance practices that will increase civil infrastructure intelligence and to expand academic and industry partnerships related to composite material durability; not less than \$2,000,000 shall be for in situ robotic repair and rehabilitation technology efforts, which shall be developed in coordination with the inland navigation digital twin; \$2,000,000 shall be for the Geo-Erosion Monitoring System research effort; and not less than \$840,000 shall be for the structural health monitoring program.

Beneficial Use of Dredged Material.—The Corps is encouraged to use existing authorities to increase the beneficial use of dredged material to include for inland and channel restoration work. The Corps is reminded that beneficial use activities authorized for reasons including inland and channel restoration work are eligible to compete for additional funding in this account and in Construction, as

applicable. The Corps is directed to continue incorporating these authorities into the underlying maintenance of harbors.

Bradford Island.—The agreement acknowledges that the Corps signed the Federal Facilities Agreement on the Bradford Island Superfund Site, a critical step forward in the cleanup process. The Corps is encouraged to prioritize the cleanup in accordance with the Site Management Plan and to work cooperatively with the States of Washington and Oregon, Tribes with recognized treaty rights, and other Tribal interests in the area. In particular, the Corps is encouraged to emphasize the early removal of the landfill, which poses an imminent contamination threat to the river. In addition, the Corps is encouraged to make every effort to collaborate with the Yakama Nation in accordance with the 2023 Memorandum of Understanding, which recognizes the Yakama Nation's significant interests in and around Bradford Island, and memorializes the Corps' commitment to including the Yakama Nation in all technical and policy aspects of the cleanup.

Coastal Inlets Research Program.—The agreement reiterates House direction. Additionally, the agreement acknowledges that communities, infrastructure, and resources tied to coastal regions are vulnerable to damage from extreme coastal events and long-term coastal change. It is understood this work will identify engineering frameworks to address coastal resilience needs to measure the coastal forces that lead to infrastructure damage and erosion during extreme storm events; and to improve coupling of terrestrial and coastal models. The Corps is encouraged to explore innovative ways of executing dredging and seek efficiencies and cost savings with the collaboration. Within the program, the agreement provides \$5,200,000 for coastal forecasting to reduce infrastructure flooding, including \$2,500,000 for the U.S. Coastal Research program, and \$300,000 for the National Water Center Partnership.

Coastal Ocean Data System (CODS).—In lieu of House direction, the agreement provides funding for activities in the CODS line item where it has been funded in prior years. Of the funding recommended, no less than \$8,000,000 shall be for long-term coastal wave and coastal sediment observations, research, and data products that support sustainable coastal and navigation projects. Within the funds provided for this program, the Corps is directed to prioritize the deployment and maintenance of buoys that are essential to vessel and cargo movement and those that directly support ongoing projects. Further, the agreement supports the Corps' efforts to continue developing an integrated modeling system that can be utilized to evaluate subsurface drain systems for consideration of future potential flood risk or coastal storm risk reduction measures in project development.

The agreement provides \$4,000,000 for coastal and inland compound flooding research. The agreement also provides \$1,800,000 to support academic research on hazard mitigation policies and practices in coastal communities to the modernization of the Corps' modeling and decision-support systems and enhance emergency response and adaptive floodplain management capabilities.

Further, the agreement supports the Corps' efforts to continue developing an integrated modeling system that can be utilized to evaluate subsurface drain systems for consideration of future potential flood risk or coastal storm risk reduction measures in project development. The agreement supports efforts that utilize Artificial Intelligence-driven tools to assess risks associated with coastal storms, Great Lakes high-water events, compound flooding, and shoreline erosion.

Coastal Resiliency.—The agreement acknowledges the important role the Corps plays in managing flood risk and threats from coastal hazards and improving coastal resiliency. The agreement also acknowledges the critical importance of periodic shoreline restoration, wetland creation, beach nourishment, and their significance in supporting public safety and protecting public infrastructure, native vegetation and wildlife, and the local economy. These activities are even more apparent in areas that have suffered severe and drastic beach erosion exacerbated by major hurricanes requiring additional sand placement outside of the normal beach renourishment cycle, such as along the Gulf Coast region.

Columbia River Sediment Retention Structures.—WRDA 2024 requires the Assistant Secretary of the Army for Civil Works to undergo a determination of the ability to pay related to the dredge material stabilization and retaining structures for the lower Willamette and Columbia Rivers. The agreement notes that these structures are necessary for dredging operations to maintain the Columbia River waterway and are thus in the National interest. The Corps is directed to brief the Committees within 30 days of the date of enactment of this Act on the progress of the determination of ability to pay required by WRDA 2024 and at least 60 days prior to a final determination.

Designation.—None of the funds made available by this Act may be used to carry out any action altering the designation of Buford Dam and Lake Sidney Lanier, Georgia, authorized in Public Law 84-457.

Dredging Operations Technical Support (DOTS) Program.—The agreement provides \$1,500,000 to develop a digital twin for the inland waterways system and \$1,500,000 to develop a digital twin for the national dredging program. Additionally, the agreement provides \$1,700,000 for DOTS to support the research and application of artificial intelligence, machine learning, and advanced modeling capabilities to improve streamflow forecasting for channel shoaling and dredging to help reduce interruptions in waterborne inland commerce as a result of flooding and other silting activities.

Engineering With Nature (EWN).—Additional funding under this line item is intended for EWN activities having a national or regional scope or that benefit the Corps' broader execution of its mission areas. It is not intended to replace or preclude the appropriate use of EWN practices at districts using project-specific funding, or work performed across other Corps programs that might involve EWN.

The agreement provides \$7,500,000 for the EWN initiative, of which \$2,000,000 is to support ongoing research with university partners. The agreement provides \$2,000,000 to support research and development of natural infrastructure solutions for the Nation's bays and estuaries, to design innovative nature-based infrastructure with landscape architecture, coastal modeling, and engineering.

Harbor Maintenance Trust Fund Targets.—Donor and energy ports are critical to the National supply chain and stable HMTF funding for expanded uses is fundamental to maintaining international competitiveness. Full HMTF funding can assist with capital improvements at these critical ports which already pay a significant share of the collected tax. Each fiscal year in conjunction with the budget request, the Corps shall provide a list of donor and energy ports and associated amounts for each port using the section 2106 of WRRDA 2014 (33 U.S.C. 2238c) formula as applied to meet the section 102 of WRDA 2020 target of 12 percent using the HMTF target in section 101 of WRDA 2020 for the given fiscal year.

Harlan County Dam Repairs.—The Corps shall meet with non-Federal water contractors, including representatives of Reclamation, to provide a detailed explanation of past operation and maintenance charges incurred at Harlan County Dam. At a minimum, the discussion shall include how joint use charges are assigned, and how dam safety costs are determined for extraordinary maintenance projects, such as the Ogee Spillway repairs, and prospectively provide operation and maintenance cost estimates, including any planned extraordinary maintenance projects. The Committees expect these engagements to occur annually.

Inland Waterway Navigation Charts.—The Corps is strongly urged to address its aging inland waterways system by undertaking a digital modernization effort to improve system operation and maintenance. Further, the agreement notes the importance of well-maintained, safe, navigable inland waterways within the United States, which includes accurate placement of waterway navigation aids, specifically buoys. The agreement provides \$4,800,000 for an inland waterway digital navigation buoys pilot program. Additionally, the agreement provides \$2,000,000 for the eHydro program to modernize and enhance the distribution of the navigation charts, and \$2,000,000 to support the transition of the National Dredging Quality Management Program's automated dredging monitoring data to a cloud environment.

Inspection of Completed Federal Flood Control Projects.—The Corps is encouraged to continue prioritizing conducting risk assessments of high-risk federally authorized levee systems.

Kennebec River Long-Term Maintenance Dredging.—The agreement continues to support the Memorandum of Agreement signed in January 2019 denoting responsibilities between the Department of the Army and the Department of the Navy for the regular maintenance of the Kennebec River Federal Navigation Channel. The agreement notes concern that the channel is not currently being maintained to the required depth on an annual basis, affecting the movement of Navy surface combatants. The agreement directs the Department of the Army and the Department of the Navy to respond with the appropriate resources and planning to ensure that the channel is passable annually—per the Memorandum of Agreement—to ensure the navigability of the Kennebec River for the test, trial, and delivery of newly constructed Navy surface combatants to the Atlantic Ocean.

Lake Providence Harbor, LA.—The agreement reiterates House direction.

Levee Maintenance Requirements.—The agreement reiterates House direction.

Missouri River Basin.—The Corps is reminded that the various Missouri River Basin projects are to be operated and maintained consistent with the authorized purposes, such as flood control, hydropower, and navigation, while in accordance with applicable Federal laws. The Corps is urged to undertake interagency collaboration to adjust management plans, as appropriate, to ensure life and health safety remains prioritized amongst all authorized purposes.

Mobile Bay Environmental Investigation.—The funding is provided for the Corps to begin the review and comment process of the environmental investigation of the Mobile Ship Channel.

Monitoring of Completed Navigation Projects, Fisheries.—The agreement provides \$4,650,000 to expand research to assist the Corps across all waterways, lock structures, lock operation methods, and fish species that will more fully inform the Corps' operations. Additionally, \$2,000,000 is provided for the National Information Collaboration on Ecohydraulics effort by the Corps to expand, on a national basis, the ongoing research on the impact of reduced lock operations on riverine fish.

National Coastal Mapping Program.—The agreement continues to support the efforts of the National Coastal Mapping Program, but also recognizes the challenges to collect the necessary data to meet current critical, emerging, and post-disaster requirements along the U.S. coastline. Of the funding provided, no less than \$6,000,000 shall be for Arctic coastal mapping activities.

North Atlantic Division Report on Hurricane Barriers and Harbors of Refuge.—The agreement continues to express the importance of the North Atlantic Division report on hurricane barriers and harbors of refuge mandated under section 1218 of America's Water Infrastructure Act of 2018. While the Corps has completed an initial report focused on the New England area, the report is not complete. Of the funding provided for Other Authorized Project Purposes, \$700,000 is provided for this report.

Park Closures.—The agreement notes the abrupt closures of day-use parks and campgrounds, including Toto Creek, Bolding Mill, Duckett Mill, Old Federal, Van Pugh South Campground, Sawnee, and Bald Ridge Creek campgrounds at Lake Lanier, GA, have disrupted access for both residents and visitors. The Corps is urged to collaborate actively with state and local partners to prevent closure of such day-use parks and campgrounds, as well as to facilitate the transfer of management of park operations where appropriate to ensure continued public access.

Performance-Based Budgeting Support.—The agreement provides \$2,000,000 to support the use of performance-based methods across the hydropower program. This includes the use of data analytics and innovative turbine designs to strengthen operations and maintenance efficiency, increase downstream fish passage, and improve turbine performance.

Recreation Management Support Program.—The recommendation includes \$1,500,000 to support implementation of Public Law 117-114.

Regional Public Engagement.—The agreement notes increased need for transparent communication with water and power users in the Pacific Northwest due to the Columbia River Treaty operations. The Corps is encouraged to coordinate with public utility districts managing hydroelectric projects on the Columbia River regarding real-time flood risk management and coordination of domestic

river operations to ensure safe, reliable operations. The Corps is directed to brief the Committees within 30 days of enactment of this Act to provide information on how operational information is being shared.

Regional Sediment Management.—In lieu of House direction, the agreement provides \$2,000,000 for the Regional Sediment Management line item. Within available funding, the Corps is encouraged to continue cooperation and coordination with the Great Lakes States to develop sediment transport models for Great Lakes tributaries that discharge to Federal navigation channels.

Remote Lock Operation.—The agreement reiterates House direction. The agreement recognizes the need for more communication and guidance regarding the Corps' implementation of remote lock and dam operations on the inland and intracoastal waterways. The Corps is encouraged to engage in active and ongoing communication with the stakeholders in the navigation industry, including the Inland Waterways User Board, during the conduct of regional assessments related to the implementation of remote lock and dam operations. Additionally, the Corps is prohibited from using any funds for this effort or related efforts until the Committees are provided with the National assessment completed on lock and dam remote operations and a stakeholder engagement plan.

Small, Remote, or Subsistence Harbors.—The Corps is directed to revise the criteria used for determining which navigation maintenance projects are funded and to develop a reasonable and equitable allocation under the Operation and Maintenance account. The agreement notes support for including criteria to evaluate the economic impact that these projects provide to local and regional economies.

Further, the Committees note concerns with the Corps' adherence to 33 U.S. Code 2242(c) for remote and subsistence harbors in budget requests. The Corps is directed to provide a report to the Committees, within 60 days of the date of enactment of this Act, that details projects authorized under the remote and subsistence harbor authority for the past 8 years, the construction and operation and maintenance funding levels requested by the Corps to advance these projects, and an accounting of appropriations made to the relevant projects.

Special Recreation User Fees.—Section 1154 of WRDA 2024 established a new mechanism for Corps projects to make use of fees collected on site during the fiscal year, requiring at least 80 percent of fees generated at a project to be retained for use at the same project. The recommendation makes available the full amount of special recreation user fees collected in fiscal year 2026, estimated to total \$67,000,000. The amount specified for this Remaining Item is an estimate of fiscal year 2026 collections and shall not be construed as a limitation on the availability of collections.

While shown in a Remaining Item, all such fees collected in fiscal year 2026 shall be made available for use at specific projects as authorized in law. All amounts derived from fees collected in fiscal year 2026 and necessary to meet the 80 percent minimum shall be available for expenditure at the project where such fees are collected as soon as practicable. Not later than the first day of the second quarter of fiscal year 2027, the Secretary shall submit to the Committees a report delineating the total amount that was estimated to be collected in fees at the start of fiscal year 2026, in total and delineated by project, and the final collection and project-specific allocation totals for fiscal year 2026.

Water Operations Technical Support (WOTS).—The agreement provides \$1,400,000 for the base program; \$19,400,000 to continue progress on the FIRO research program; and up to \$5,280,000 for Corps efforts to implement wildfire mitigation projects at its facilities to protect Federal property and neighboring communities. The Corps is encouraged to consider vegetation control and other resiliency measures to protect against the increasing threat of wildfires.

The Corps shall brief the Committees no later than 120 days following the date of enactment of this Act on details of how to operationalize FIRO, including how FIRO can become integrated into water control manual updates moving forward and on a national basis, the transferability of tools developed or other results of the research, and related future funding requirements. The briefing shall also include the status and available results of the screening level assessment.

Water Operations Technical Support. Managed Aquifer Recharge.—Within available funds, not less than \$700,000 shall be to implement sections 8108(a), 8108(c), and 8108(d) of WRDA 2022, of which not less than \$150,000 shall be for the national assessment authorized in section 8108(a).

Willamette Valley Basin Hatcheries.—The agreement notes that the Corps has an obligation to ensure hatcheries in the Upper Willamette Basin are producing salmon, steelhead, and game fish as restitution for the loss of spawning and rearing area with the construction of the 13 dams above the Willamette Falls.

REGULATORY PROGRAM

The agreement provides \$221,000,000 for the Regulatory Program.

Mitigation Banking.—The agreement notes concerns about delays across the Corps in permitting of mitigation banks and approving mitigation bank credit releases. The agreement also notes that unnecessary impediments in the mitigation bank approval process can lead to significant delays and increased costs for permittees due to the lack of available mitigation credits. The Corps is urged to meet its own regulatory review guidelines by expeditiously reviewing and approving new mitigation bank projects in accordance with 33 CFR 332 and utilizing Corps Regulatory Guidance Letter No. 19-01 to expedite credit releases when applicable.

Regulatory Permit Backlog and Personnel Report.—The Corps is directed to provide a report on staffing levels and permit backlogs by district for each of the last five fiscal years to the Committees no later than 6 months after enactment of this Act. The report should identify how this additional funding has created opportunities for the Corps to invest in innovative solutions at the division and district level to address challenges, the appropriate funding level to maintain this progress, and bottlenecks in the permitting process. Finally, the report should address future staffing needs, how the Committees can encourage training and retention, opportunities for sharing personnel across district lines and other strategies aimed at reducing permit backlogs. The Corps is directed to provide a briefing to the Committees on the status of the report no later than 90 days after the date of enactment of this Act.

FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM

The agreement provides \$75,000,000 for the Formerly Utilized Sites Remedial Action Program.

When appropriate for large projects, the Corps is encouraged to use continuing contracts for more time and cost effective cleanup. The agreement continues to support a prioritization of sites, especially those that are nearing completion. The agreement acknowledges the Corps is working on the former Sylvania nuclear fuel site at Hicksville, New York. The Corps is encouraged to proceed expeditiously and to work collaboratively with Federal and State partners.

FLOOD CONTROL AND COASTAL EMERGENCIES

The agreement provides \$40,000,000 for Flood Control and Coastal Emergencies.

EXPENSES

The agreement provides \$220,000,000 for Expenses.

The agreement reiterates House direction relating to class 3 cost estimates, with the exception that, in lieu of House direction, no funding is provided in the Expenses account to update Corps guidance as necessary to implement its policy requiring a class 3 cost estimate prior to completion of the feasibility phase.

No funding is provided for the creation of an Office of Congressional Affairs.

OFFICE OF THE ASSISTANT SECRETARY OF THE ARMY FOR CIVIL WORKS

The agreement provides \$7,000,000 for the Office of the Assistant Secretary of the Army for Civil Works.

The requesting and receiving of basic, factual information, such as budget justification materials, statutorily required execution reports, damage repair estimates, and project capabilities, are vital in order to maintain a transparent and open governing process. The agreement recognizes that some discussions internal to the executive branch are pre-decisional in nature and, therefore, not subject to disclosure. However, the access to facts, figures, and statistics that inform these decisions are not subject to this same sensitivity and are critical to the appropriations process. The Administration shall ensure timely and complete responses to these inquiries. It is imperative that required reports are provided on a regular basis. The Corps and the Office of the Assistant Secretary for the Army for Civil Works are directed to ensure the timely delivery of information to Congress, independent of any interference, delays, or prior clearance requirements from the Department of Defense or the Office of Management and Budget.

The agreement notes concern over reports that the Corps is slowing, pausing, or canceling authorized projects. The Corps is directed to execute all projects funded in this and prior Acts in

accordance with congressional direction. The Corps shall not pause or terminate any project, or significantly alter its scope, without providing prior written notice to the Committee. Such notice shall include a specific justification and an accounting of the funding affected by the action.

The agreement notes that implementation guidance for section 8156 of WRDA 2022 has been issued, and in lieu of House direction, no further action is required.

WATER INFRASTRUCTURE FINANCE AND INNOVATION PROGRAM ACCOUNT

The agreement provides \$7,200,000 for the Water Infrastructure Finance and Innovation Program Account, including \$5,000,000 for program development, administration, and oversight and \$2,200,000 for the financial assistance authorized by the Water Infrastructure Finance and Innovation Act (Public Law 113-121) program.

The Water Infrastructure Finance and Innovation program was expanded in fiscal year 2024 to provide assistance to non-Federal levees, but the agreement notes a lack of progress. The Corps is directed to complete a limited rulemaking to incorporate non-Federal levees into the program. The agreement expects the Corps to expediently complete this process, as well as expand Notices of Funding Availability and invitations to prospective borrowers to submit full applications for assistance accordingly. Nothing in this agreement prohibits the Corps from continuing the existing Water Infrastructure Finance and Innovation program for dams while the rulemaking process takes place. The Corps is directed to prioritize coordination with potential non-Federal sponsors for non-Federal levee projects that offer the greatest potential risk reduction to public safety and brief the Committees on the progress to implement this program within 60 days of the date of enactment of this Act. The Corps is also directed to provide to the Committees a briefing prior to any announcements of awards or invitations to apply.

GENERAL PROVISIONS—CORPS OF ENGINEERS—CIVIL
(INCLUDING TRANSFERS OF FUNDS)

The agreement includes a provision related to reprogramming. For projects receiving additional allocations derived from recreation fees collected in fiscal year 2026 pursuant to section 1154 of WRDA 2024, the reprogramming baseline for each such project shall include such fees. For fee generating projects, immediately upon enactment of this Act, an amount equal to 80 percent of the fees estimated to be collected during fiscal year 2026 shall be added to the reprogramming baselines for those projects. All special recreation user fees collected during fiscal year 2026 shall be allocated to specific projects prior to the end of the first quarter of fiscal year 2027, and any such amounts that remain unobligated at that time shall be added to the fiscal year 2027 reprogramming baselines for those projects. All such amounts shall be reflected in the report required pursuant to section 101(d) for the appropriate fiscal year.

The agreement includes a provision regarding the allocation of funds.

The agreement includes a provision related to contract awards and modifications.

The agreement includes a provision regarding funding transfers to the Fish and Wildlife Service.

The agreement includes a provision related to open lake disposal of dredged material.

The agreement includes a provision regarding eligibility for additional funding.

The agreement includes a provision related to the use of advance payment authority.

The agreement includes a provision regarding reallocations at a project.

The agreement includes a provision that modifies eligible uses of certain recreation fees at Corps of Engineers projects.

TITLE II—DEPARTMENT OF THE INTERIOR
CENTRAL UTAH PROJECT
CENTRAL UTAH PROJECT COMPLETION ACCOUNT

The agreement provides a total of \$23,000,000 for the Central Utah Project Completion Account.

The Department is reminded that responsibilities for carrying out the Central Utah Project Completion Account are not delegated to the Bureau of Reclamation.

BUREAU OF RECLAMATION

In lieu of all House direction regarding additional funding and the fiscal year 2026 work plan, the agreement includes direction under the heading “Additional Funding for Ongoing Work” in the Water and Related Resources account. Reclamation shall provide a quarterly report to the Committees, which includes the total budget authority and unobligated balances by year for each program, project, or activity, including any prior year appropriations.

WATER AND RELATED RESOURCES
(INCLUDING TRANSFERS OF FUNDS)

The agreement provides \$1,465,630,000 for Water and Related Resources.

The agreement for Water and Related Resources is shown in the following table:

[INSERT TABLE]

Insert 33A-33G

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
ARIZONA						
AK CHIN INDIAN WATER RIGHTS SETTLEMENT ACT PROJECT	---	25,872	25,872	---	25,872	25,872
COLORADO RIVER BASIN - CENTRAL ARIZONA PROJECT	13,340	653	13,993	13,340	653	13,993
COLORADO RIVER FRONT WORK AND LEVEE SYSTEM	2,315	---	2,315	2,315	---	2,315
SALT RIVER PROJECT	704	319	1,023	704	319	1,023
WHITE MOUNTAIN APACHE TRIBE	106,346	---	106,346	106,346	---	106,346
YUMA AREA PROJECTS	1,007	22,781	23,788	1,007	22,781	23,788
CALIFORNIA						
CACHUMA PROJECT	935	1,608	2,543	935	1,608	2,543
CENTRAL VALLEY PROJECT						
AMERICAN RIVER DIVISION, FOLSOM DAM UNIT/MORMON ISLAND	1,921	13,304	15,225	1,921	13,304	15,225
AUBURN-FOLSOM SOUTH UNIT	110	2,555	2,665	110	2,555	2,665
DELTA DIVISION	5,039	8,018	13,057	5,039	8,018	13,057
EAST SIDE DIVISION	1,192	3,749	4,941	1,192	3,749	4,941
ENVIRONMENTAL COMPLIANCE AND ECOSYSTEM DEVELOPMENT	43,403	---	43,403	43,403	---	43,403
FRIANT DIVISION	1,405	4,300	5,705	1,405	4,300	5,705
SAN JOAQUIN RIVER RESTORATION SETTLEMENT	20,500	---	20,500	20,500	---	20,500
MISCELLANEOUS PROJECT PROGRAMS	12,836	541	13,377	12,836	541	13,377
REPLACEMENTS, ADDITIONS, AND EXTRAORDINARY MAINT. PROGRAM	---	3,600	3,600	---	3,600	3,600
SACRAMENTO RIVER DIVISION	1,217	1,105	2,322	1,217	1,105	2,322
SAN FELIPE DIVISION	187	74	261	187	74	261
SHASTA DIVISION	698	14,886	15,584	698	14,886	15,584
TRINITY RIVER DIVISION	12,985	7,872	20,857	12,985	7,872	20,857
WATER AND POWER OPERATIONS	1,462	14,803	16,265	1,462	14,803	16,265
WEST SAN JOAQUIN DIVISION, SAN LUIS UNIT	2,648	13,893	16,541	2,648	13,893	16,541
ORLAND PROJECT	---	750	750	---	750	750
SALTON SEA RESEARCH PROJECT	2,002	---	2,002	4,002	---	4,002
SAN GABRIEL BASIN RESTORATION FUND	---	---	---	3,237	---	3,237
SANTA MARIA PROJECT	---	10	10	---	10	10
SOLANO PROJECT	242	661	903	242	661	903
VENTURA RIVER PROJECT	68	8	76	68	8	76

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	COLORADO	BUDGET REQUEST			FINAL BILL		
		RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
ANIMAS-LA PLATA PROJECT		851	2,449	3,300	851	2,449	3,300
ARMEL UNIT, P-SMBP		---	89	89	—	89	89
COLLBRAN PROJECT		360	3,656	4,016	360	3,656	4,016
COLORADO-BIG THOMPSON PROJECT		615	19,937	20,552	615	19,937	20,552
FRUITGROWERS DAM PROJECT		150	290	440	150	290	440
FRYPINGPAN-ARKANSAS PROJECT		86	10,680	10,766	86	10,680	10,766
FRYPINGPAN-ARKANSAS PROJECT - ARKANSAS VALLEY CONDUIT		3,000	---	3,000	3,000	---	3,000
GRAND VALLEY PROJECT		430	215	645	430	215	645
GRAND VALLEY UNIT, CRBSCP, TITLE II		85	1,551	1,636	85	1,551	1,636
LEADVILLE/ARKANSAS RIVER RECOVERY PROJECT		---	3,838	3,838	—	3,838	3,838
MANCOS PROJECT		160	300	460	160	300	460
NARROWS UNIT, P-SMBP		---	40	40	—	40	40
PARADOX VALLEY UNIT, CRBSCP, TITLE II		115	2,397	2,512	115	2,397	2,512
PINE RIVER PROJECT		210	415	625	210	415	625
SAN LUIS VALLEY PROJECT, CLOSED BASIN		135	3,365	3,500	135	3,365	3,500
SAN LUIS VALLEY PROJECT, CONEJOS DIVISION		3	15	18	3	15	18
UNCOMPAHGRE PROJECT		980	285	1,265	980	285	1,265
IDAHO							
BOISE AREA PROJECTS		3,539	3,463	7,002	3,539	3,463	7,002
COLUMBIA AND SNAKE RIVER SALMON RECOVERY PROJECT		19,000	---	19,000	19,000	—	19,000
LEWISTON ORCHARDS PROJECT		1,385	5	1,390	1,385	5	1,390
MINIDOKA AREA PROJECTS		3,543	5,082	8,625	3,543	5,082	8,625
PRESTON BENCH PROJECT		16	52	68	16	52	68
KANSAS							
ALMENA UNIT, P-SMBP		31	474	505	31	474	505
BOSTWICK UNIT, P-SMBP		152	887	1,039	152	887	1,039
CEDAR BLUFF UNIT, P-SMBP		11	503	514	11	503	514
GLEN ELDER UNIT, P-SMBP		23	1,355	1,378	23	1,355	1,378
KANSAS RIVER UNIT, P-SMBP		---	1,484	1,484	—	1,484	1,484
KIRWIN UNIT, P-SMBP		29	483	512	29	483	512
WEBSTER UNIT, P-SMBP		47	750	797	47	750	797
WICHITA PROJECT - CHENEY DIVISION		42	431	473	42	431	473
WICHITA PROJECT - EQUUS BEDS DIVISION		5	---	5	5	—	5

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES	FACILITIES	TOTAL	RESOURCES	FACILITIES	TOTAL
MANAGEMENT	OM&R		MANAGEMENT	OM&R		
MONTANA						
CANYON FERRY UNIT, P-SMBP	177	8,273	8,450	177	8,273	8,450
EAST BENCH UNIT, P-SMBP	61	842	903	61	842	903
HELENA VALLEY UNIT, P-SMBP	36	346	382	36	346	382
HUNGRY HORSE PROJECT	---	634	634	---	634	634
HUNTLEY PROJECT	59	150	209	59	150	209
LOWER MARIAS UNIT, P-SMBP	84	2,319	2,403	84	2,319	2,403
LOWER YELLOWSTONE PROJECT	635	42	677	635	42	677
MILK RIVER PROJECT	446	1,880	2,326	446	1,880	2,326
MISSOURI BASIN O&M, P-SMBP	1,232	140	1,372	1,232	140	1,372
SUN RIVER PROJECT	142	708	850	142	708	850
YELLOWTAIL UNIT, P-SMBP	224	7,956	8,180	224	7,956	8,180
NEBRASKA						
AINSWORTH UNIT, P-SMBP	19	113	132	19	113	132
FRENCHMAN-CAMBRIDGE UNIT, P-SMBP	467	2,435	2,902	467	2,435	2,902
MIRAGE FLATS PROJECT	16	91	107	16	91	107
NORTH LOUP UNIT, P-SMBP	13	163	176	13	163	176
NORTH PLATTE PROJECT (FORT LARAMIE CANAL TUNNEL RESTORATION PROJECT)	---	---	---	---	14,625	14,625
NEVADA						
LAHONTAN BASIN PROJECT	7,530	5,584	13,114	7,530	5,584	13,114
LAKE MEAD/LAS VEGAS WASH PROGRAM	598	---	598	598	---	598
NEW MEXICO						
CARLSBAD PROJECT	3,268	2,032	5,300	3,268	2,032	5,300
EASTERN NEW MEXICO RURAL WATER SYSTEM	---	---	---	10,657	---	10,657
MIDDLE RIO GRANDE PROJECT	12,681	15,319	28,000	12,681	15,319	28,000
NAVAJO-GALLUP WATER SUPPLY PROJECT	400	3,600	4,000	55,400	3,600	59,000
RIO GRANDE PROJECT	3,319	7,266	10,585	3,319	7,266	10,585
RIO GRANDE PUEBLOS PROJECT	1,566	---	1,566	1,566	---	1,566
TUCUMCARI PROJECT	17	43	60	17	43	60

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL				
	RESOURCES	MANAGEMENT	FACILITIES	OM&R	RESOURCES	MANAGEMENT	FACILITIES	OM&R
NORTH DAKOTA								
DICKINSON UNIT, P-SMBP	---	677	677		—	677	677	
GARRISON DIVERSION UNIT, P-SMBP	1,101	22,121	23,222		1,101	22,121	23,222	
HEART BUTTE UNIT, P-SMBP	388	1,276	1,664		388	1,276	1,664	
OKLAHOMA								
ARBUCKLE PROJECT	28	310	338		28	310	338	
MCGEE CREEK PROJECT	44	950	994		44	950	994	
MOUNTAIN PARK PROJECT	37	664	701		37	664	701	
NORMAN PROJECT	55	997	1,052		55	997	1,052	
WASHITA BASIN PROJECT	80	1,415	1,495		80	1,415	1,495	
W.C. AUSTIN PROJECT	41	767	808		41	767	808	
OREGON								
CROOKED RIVER PROJECT	415	940	1,355		415	940	1,355	
DESCHUTES PROJECT	643	484	1,127		643	484	1,127	
EASTERN OREGON PROJECTS	806	875	1,681		806	875	1,681	
KLAMATH PROJECT	27,634	3,890	31,524		27,634	3,890	31,524	
ROGUE RIVER BASIN PROJECT, TALENT DIVISION	2,710	1,285	3,995		2,710	1,285	3,995	
TUALATIN PROJECT	330	493	823		330	493	823	
UMATILLA PROJECT	740	4,053	4,793		1,740	4,053	5,793	
MCKAY CREEK FISH PASSAGE					(1,000)			(1,000)
SOUTH DAKOTA								
ANGOSTURA UNIT, P-SMBP	198	770	968		198	770	968	
BELLE FOURCHE UNIT, P-SMBP	113	1,627	1,740		113	1,627	1,740	
KEYHOLE UNIT, P-SMBP	282	795	1,077		282	795	1,077	
MID-DAKOTA RURAL WATER PROJECT	---	2	2		---	2	2	
MNI WICONI PROJECT	---	17,532	17,532		---	17,532	17,532	
OAHE UNIT, P-SMBP	---	10	10		---	10	10	
RAPID VALLEY PROJECT	---	158	158		---	158	158	
RAPID VALLEY UNIT, P-SMBP	---	362	362		---	362	362	
SHADEHILL UNIT, P-SMBP	184	713	897		184	713	897	

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
TEXAS						
BALMORHEA PROJECT	1	...	1	1	...	1
CANADIAN RIVER PROJECT	35	127	162	35	127	162
LOWER RIO GRANDE WATER CONSERVATION PROGRAM	10	...	10	10	...	10
NUECES RIVER PROJECT	49	1,067	1,116	49	1,067	1,116
SAN ANGELO PROJECT	41	665	706	41	665	706
UTAH						
HYRUM PROJECT	242	239	481	242	239	481
MOON LAKE PROJECT	16	146	162	16	146	162
NEWTON PROJECT	83	207	290	83	207	290
OGDEN RIVER PROJECT	199	312	511	199	312	511
PROVO RIVER PROJECT	1,284	804	2,088	1,284	804	2,088
SANPETE PROJECT	70	37	107	70	37	107
SCOFIELD PROJECT	270	209	479	270	209	479
STRAWBERRY VALLEY PROJECT	568	98	666	568	98	666
WEBER BASIN PROJECT	7,853	1,385	9,238	7,853	1,385	9,238
WEBER RIVER PROJECT	126	287	413	126	287	413
WASHINGTON						
COLUMBIA BASIN PROJECT	10,025	11,722	21,747	17,525	11,722	29,247
WASHINGTON AREA PROJECTS	1,251	325	1,576	1,251	325	1,576
YAKIMA PROJECT	2,791	13,008	15,799	2,791	13,008	15,799
YAKIMA RIVER BASIN WATER ENHANCEMENT PROJECT	24,133	...	24,133	29,233	...	29,233
EASTON BULL TROUT FACILITY				(1,100)		(1,100)
NELSON DAM				(3,000)		(3,000)
WAPATO IRRIGATION DISTRICT				(1,000)		(1,000)

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES	FACILITIES		RESOURCES	FACILITIES	
	MANAGEMENT	OM&R	TOTAL	MANAGEMENT	OM&R	TOTAL
WYOMING						
BOYSEN UNIT, P-SMBP	67	3,970	4,037	67	3,970	4,037
BUFFALO BILL DAM UNIT, P-SMBP	59	5,524	5,583	59	5,524	5,583
KENDRICK PROJECT	49	10,213	10,262	49	10,213	10,262
NORTH PLATTE PROJECT	118	2,612	2,730	118	2,612	2,730
NORTH PLATTE AREA, P-SMBP	331	9,460	9,791	331	9,460	9,791
OWL CREEK UNIT, P-SMBP	—	24	24	—	24	24
RIVERTON UNIT, P-SMBP	12	742	754	12	742	754
SHOSHONE PROJECT	59	1,306	1,365	59	1,306	1,365
SUBTOTAL, PROJECTS	381,126	393,444	774,570	465,620	408,069	873,689
REGIONAL PROGRAMS						
ADDITIONAL FUNDING FOR ONGOING WORK:						
RURAL WATER	—	—	—	75,000	—	75,000
WATER CONSERVATION AND DELIVERY	—	—	—	127,859	—	127,859
WATER INVESTMENT IN NORTHERN SOUTH DAKOTA (WINS), SD				(20,300)		(20,300)
ENVIRONMENTAL RESTORATION OR COMPLIANCE	—	—	—	5,000	—	5,000
COLORADO RIVER COMPLIANCE ACTIVITIES	22,717	—	22,717	22,717	—	22,717
COLORADO RIVER BASIN SALINITY CONTROL PROJECT, TITLE I	1,649	17,840	19,489	1,649	17,840	19,489
COLORADO RIVER BASIN SALINITY CONTROL PROJECT, TITLE II	4,500	—	4,500	4,500	—	4,500
COLORADO RIVER STORAGE PROJECT (CRSP), SECTION 5	4,418	12,921	17,339	8,418	12,921	21,339
JENSEN UNIT, CENTRAL UTAH PROJECT	(239)	(177)	(416)	(4,239)	(177)	(4,416)
COLORADO RIVER STORAGE PROJECT (CRSP), SECTION 8	2,944	—	2,944	2,944	—	2,944
COLORADO RIVER WATER QUALITY IMPROVEMENT PROJECT	615	—	615	615	—	615
DAM SAFETY PROGRAM:						
DEPARTMENT OF THE INTERIOR DAM SAFETY PROGRAM	—	1,303	1,303	—	1,303	1,303
INITIATE SAFETY OF DAMS CORRECTIVE ACTION	—	72,187	72,187	—	72,187	72,187
SAFETY EVALUATION OF EXISTING DAMS	—	30,352	30,352	—	30,352	30,352
SCOGGINS DAM REHABILITATION, OR	—	—	—	—	1,000	1,000
EMERGENCY PLANNING & DISASTER RESPONSE PROGRAM	—	1,996	1,996	—	1,996	1,996
ENDANGERED SPECIES RECOVERY IMPLEMENTATION PROGRAM						
ENDANGERED SPECIES RECOVERY IMPLEMENTATION PROGRAM (BUREAUWIDE)	671	—	671	671	—	671
ENDANGERED SPECIES RECOVERY IMPLEMENTATION PROGRAM (PLATTE RIVER)	1,210	—	1,210	1,210	—	1,210
ENDANGERED SPECIES RECOVERY IMPLEMENTATION PROGRAM (UPPER COLO & SAN JUAN RIV BASINS)	3,600	—	3,600	3,800	—	3,800

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES	FACILITIES		RESOURCES	FACILITIES	
	MANAGEMENT	OM&R	TOTAL	MANAGEMENT	OM&R	TOTAL
ENVIRONMENTAL PROGRAM ADMINISTRATION	1,657	—	1,657	1,657	—	1,657
EXAMINATION OF EXISTING STRUCTURES	—	12,775	12,775	—	12,775	12,775
GENERAL PLANNING ACTIVITIES	1,286	—	1,286	1,286	—	1,286
LAND RESOURCES MANAGEMENT PROGRAM	10,258	—	10,258	10,258	—	10,258
LOWER COLORADO RIVER OPERATIONS PROGRAM	43,999	—	43,999	43,999	—	43,999
MISCELLANEOUS FLOOD CONTROL OPERATIONS	—	1,002	1,002	—	1,002	1,002
NATIVE AMERICAN AFFAIRS PROGRAM	13,000	—	13,000	13,000	—	13,000
NEGOTIATION & ADMINISTRATION OF WATER MARKETING	2,086	—	2,086	2,086	—	2,086
OPERATION & PROGRAM MANAGEMENT	828	3,496	4,324	828	3,496	4,324
POWER PROGRAM SERVICES	4,150	312	4,462	4,150	312	4,462
PUBLIC ACCESS AND SAFETY PROGRAM	247	1,690	1,937	247	1,690	1,937
PUBLIC RISK/LAW ENFORCEMENT - SITE SECURITY	—	27,000	27,000	—	27,000	27,000
RECLAMATION LAW ADMINISTRATION	1,000	—	1,000	1,000	—	1,000
RECREATION & FISH & WILDLIFE PROGRAM ADMINISTRATION	6,106	—	6,106	6,106	—	6,106
RESEARCH AND DEVELOPMENT:						
DESALINATION AND WATER PURIFICATION PROGRAM	4,813	1,950	6,763	4,813	1,950	6,763
SCIENCE AND TECHNOLOGY PROGRAM	11,012	—	11,012	11,012	—	11,012
UNITED STATES/MEXICO BORDER ISSUES - TECHNICAL SUPPORT	80	—	80	80	—	80
UPPER COLO RIVER OPERATIONS PROGRAM	8,260	—	8,260	8,260	—	8,260
TRANSPORTATION CONSTRUCTION PROGRAM	—	1,500	1,500	—	1,500	1,500
WATERSMART PROGRAM:						
AQUATIC ECOSYSTEM RESTORATION	—	—	—	500	—	500
WATERSMART GRANTS	—	—	—	15,000	—	15,000
WATER CONSERVATION FIELD SERVICES PROGRAM	—	—	—	2,452	—	2,452
COOPERATIVE WATERSHED MANAGEMENT	—	—	—	6,000	—	6,000
DROUGHT RESPONSES & COMPREHENSIVE DROUGHT PLANS	—	—	—	5,000	—	5,000
TITLE XVI WATER RECLAMATION & REUSE PROGRAM	—	—	—	12,500	—	12,500
SUBTOTAL, REGIONAL PROGRAMS	151,106	186,324	337,430	404,617	187,324	591,941
TOTAL, WATER AND RELATED RESOURCES	532,232	579,768	1,112,000	870,237	595,393	1,465,630

Additional Funding for Ongoing Work.—The agreement includes funds above the budget request for Water and Related Resources studies, projects, and activities. This funding is for additional work that either was not included in the budget request or was inadequately budgeted. Priority in allocating these funds should be given to advance and complete ongoing work, including preconstruction activities and where environmental compliance has been completed; improve water supply reliability; improve water deliveries; enhance national, regional, or local economic development; promote job growth; advance tribal and nontribal water settlement studies and activities; or address critical backlog maintenance and rehabilitation activities.

Funding associated with a category may be allocated to eligible studies or projects within that category. None of the additional funding in any account may be used for any item where funding was specifically denied. A study or project may not be excluded from evaluation for funding due to being inconsistent with Administration policy.

Of the additional funding provided under the heading “Water Conservation and Delivery”, not less than \$62,500,000 shall be for water storage projects as authorized in section 4007 of the Water Infrastructure Improvements for the Nation (WIIN) Act (Public Law 114–322).

Of the additional funding provided under the heading “Water Conservation and Delivery”, up to \$20,000,000 shall be for planning, pre-construction, or construction activities related to projects found to be feasible by the Secretary and that are ready to be initiated for the repair of critical Reclamation canals where operational conveyance capacity has been seriously impaired by factors such as land subsidence, especially those that would imminently jeopardize Reclamation’s ability to meet water delivery obligations in drought-prone states.

Of the additional funding provided under the heading “Water Conservation and Delivery”, not less than \$20,000,000 shall be to create or conserve recurring Colorado River water that contributes to supplies in Lake Mead and other Colorado River water reservoirs in the Lower Colorado River Basin or projects to improve the long-term efficiency of operations in the Lower Colorado River Basin. None of these funds shall be used for the operation of the Yuma Desalting Plant. Nothing in this section shall be construed as limiting existing or future opportunities to augment the water supplies of the Colorado River.

Of the additional funding provided under the heading “Water Conservation and Delivery”, not less than \$20,000,000 shall be for Indian Water Rights Settlements authorized and ongoing on the date of enactment of this Act.

Of the additional funding recommended under the heading “Water Conservation and Delivery”, \$20,300,000 shall be for construction of the WEB Water expansion to the Town of Aberdeen, which is a regional water supply project that is part of the Water Investment in Northern South Dakota (WINS) project, which will provide a reliable water source to rural water providers, communities, strategic economic businesses, and the Sisseton Wahpeton Oyate Tribe in northern South Dakota.

Of the additional funding provided under the heading “Environmental Restoration or Compliance”, up to \$5,000,000 shall be planning, preconstruction, construction, and monitoring activities authorized under sections 4001 and 4010 of the WIIN Act or as set forth in Federal-State plans for enhancing threatened and endangered fish species affected by the operation of Reclamation’s water projects.

Not later than 45 days after the date of enactment of this Act, Reclamation shall provide to the Committees a report delineating how the additional funds in this account are to be distributed, in which phase the work is to be accomplished, and an explanation of the criteria and rankings used to justify each allocation.

Reclamation is reminded that water storage projects authorized under section 4007 of Public Law 114-322 are eligible to compete for the additional funding under “Water Conservation and Delivery”.

Reclamation is reminded that aquifer recharging projects authorized pursuant to section 40910 of Public Law 117-58 are eligible to compete for funding provided under “Water Conservation and Delivery”.

Reclamation is reminded that activities authorized under Indian Water Rights Settlements and under section 206 of Public Law 113-235 are eligible to compete for the additional funding provided under “Water Conservation and Delivery”. Reclamation is reminded that activities related to precision irrigation, such as conveyance, pressurized systems, digital modernization for automation and remote sensing, and connectivity and electrification for pumping are eligible activities in WaterSMART.

The agreement expects additional funding allocations to be made to specific programs, projects, or activities. None of these funds may be used for research and development activities.

Anadromous Fish Screen Program.—The agreement notes Reclamation’s efforts to devote additional resources to complete work on the last remaining priority unscreened diversions on the Sacramento River, identified as priorities in the Sacramento Valley Salmon Resiliency Strategy. Reclamation is encouraged to maintain its focus on screening high-priority diversions in the San Joaquin River Basin. Reclamation is reminded that projects within the Anadromous Fish Screen Program are eligible to compete for the additional funding provided under “Environmental Restoration or Compliance”.

Bostwick Division.—Reclamation shall meet with non-Federal water contractors in the Bostwick Division, including representatives of the Corps, to provide a detailed explanation of past operation and maintenance charges incurred at Harlan County Dam. At a minimum, the discussion shall include how joint use charges are assigned, how dam safety costs are determined for extraordinary maintenance projects, and prospectively provide operation and maintenance cost estimates, including any planned extraordinary maintenance projects. The agreement expects these engagements to occur annually. Reclamation shall assist in identifying financing repayment options of any reimbursable extraordinary maintenance costs, such as the Ogee Spillway repairs.

Colorado River Basin.—The agreement notes that Federal funding has played a critical role in addressing Colorado River drought, including support for voluntary water conservation efforts, which have protected the operability of the dams on the major mainstream Colorado River reservoirs in the face of

variable hydrologic conditions. Reclamation is encouraged to include funding in future budget requests for activities that promote voluntary water conservation, restore watershed health, enhance water supply infrastructure throughout the basin, and assist Colorado River Basin water and power users in navigating ongoing drought and limited water supplies.

Colorado River Dam Fund.—The Secretary of the Interior is directed to expend monies in the Colorado River Dam Fund, including monies in account XXXR5656PI, that were and hereafter are recovered on a non-reimbursable basis, for any authorized activity, including operations, maintenance, investigation and cleanup actions, and capital improvements, within the Boulder Canyon Project at Hoover Dam or on land used for the construction and operation of the Hoover Dam, in consultation with the Boulder Canyon Project contractors as identified in the Hoover Power Allocation Act of 2011 (Public Law 112-72).

Columbia Basin Project.—The agreement supports Reclamation's partnership in the Odessa Groundwater Replacement Program to provide farmlands in Central and Eastern Washington with surface water supply through operational changes in the storage and delivery system and urges Reclamation to continue to implement the program.

Columbia Basin Project Report.—The agreement provides \$400,000 for Reclamation to develop a report using existing data and science from the Columbia Basin Project authorized in 1945. The report shall examine the costs and benefits of advancing the project giving equal consideration to the following priorities: (1) local Tribal population, (2) salmon habitat including recovery and restoration, (3) agricultural production and employment, and (4) food security. Reclamation is directed to partner with the Department of Agriculture and other agencies as appropriate to scope and quantify the priorities listed. Reclamation shall provide an update on the progress of this report within 90 days of the date of enactment of this Act. The final report shall be provided to the Committees on Appropriations, the Senate Committee on Energy and Natural Resources, and the House Committee on Natural Resources within 18 months of the date of enactment of this Act.

Dam Safety Program.—Reclamation is encouraged to include adequate funding in future budget requests to support continuing dam construction project and activities.

Dry-Redwater, MT.—The agreement strongly encourages Reclamation to expeditiously complete the Dry-Redwater Regional Water Authority feasibility study for the project authorized in Public Law 116-260. Completing the feasibility study is necessary before a recommended project can be federally authorized for construction of the system.

El Vado Dam.—The agreement recognizes the importance of the El Vado Dam in providing water to irrigators in the Middle Rio Grande Valley and in fulfilling New Mexico's obligations to Texas under the Rio Grande Compact. The agreement notes concerns that repair efforts and planning have halted at El Vado Dam and urges the Bureau of Reclamation to complete plans for the future of the dam as soon as possible.

Federal Trust and Treaty Obligations.—Reclamation is reminded of their obligation to uphold the Federal trust and treaty responsibilities to Tribes and Federal obligations to the Native Hawaiian

Community. This includes upholding treaty and reserved rights, and any other rights and obligations under Federal law; supporting self-determination efforts by Native communities; fulfilling obligations under Presidential Memoranda and Executive Orders; and conducting early and robust government-to-government consultation with Tribes, and meaningful outreach and engagement with Native Hawaiians.

Forecast Informed Reservoir Operations (FIRO) Engagement.—The agreement directs Reclamation to complete the ongoing regional economic assessment of benefits to implement FIRO at Reclamation reservoirs, including Section 7 reservoirs. Reclamation is directed to provide not later than 180 days after the date of enactment of this Act a report that quantifies the economic value of the water supply benefits of this research and provide a briefing not later than 30 days following the completion of the assessment. Further, upon completion of the regional assessment, Reclamation is directed to begin preliminary site-specific economic assessments of water supply and conservation benefits of FIRO at Section 7 reservoirs.

Fort Peck Reservation Rural Water System Project.—The agreement notes that construction of the Fort Peck Reservation Rural Water System project is scheduled to be complete in 2026. Reclamation is directed to work with project sponsors to define project costs and scope to accurately incorporate and fund project features for the conclusion of the project.

Invasive Species.—The agreement notes the threat of invasive smallmouth bass in the Colorado River, which needs to be addressed while preserving the integrity of hydropower generation. The agreement also notes that in 2024, Reclamation identified a thermal curtain at Glen Canyon Dam as an option to address these concerns. Reclamation is reminded that the thermal curtain and related activities are eligible to compete for additional funding provided in this account.

Lower Colorado River Basin.—The agreement acknowledges that Reclamation has worked to address excess flows of Colorado River water to Mexico, but there still remains excess flows beyond the Treaty requirements. Persistent drought and projected long-term water demands have heightened this concern. To help address future impacts on the Lower Colorado River Basin, the agreement directs Reclamation to explore methods for further reducing excess flows to Mexico. Reclamation is directed to provide to the Committees not later than 90 days after the date of enactment of this Act a briefing on infrastructure needs, funding requirements, and other tools already available to Reclamation to reduce or eliminate these water deliveries to Mexico and ensure all such deliveries are accounted for within the Mexican entitlement.

Middle Rio Grande.—The agreement notes the community value of the Middle Rio Grande Endangered Species Collaborative Program, which is a partnership between Federal, State, Tribal, and local organizations, providing key environmental protection and recovery efforts along the Rio Grande. The program has been providing essential scientific, conservation, and educational services for nearly 20 years. Reclamation is strongly encouraged to maintain this partnership by supporting existing technical and financial assistance.

Precipitation Enhancement.—When evaluating projects to improve water supplies and mitigate drought conditions, Reclamation is encouraged to consider all viable precipitation enhancing technologies and techniques.

Regional Public Engagement.—The agreement notes increased need for transparent communication with water and power users in the Pacific Northwest due to the Columbia River Treaty operations. Reclamation is encouraged to coordinate with public utility districts managing hydroelectric projects on the Columbia River regarding real-time flood risk management and coordination of domestic river operations to ensure safe, reliable operations. In conjunction with the Corps, Reclamation is directed to brief the Committees within 30 days of enactment of this Act to provide information on how operational information is being shared.

Research and Development, Desalination and Water Purification Program.—The agreement notes the funding provided for this program in lieu of House direction.

Research and Development, Science and Technology Program, Airborne Snow Observatory (ASO) Program.—The recommendation includes up to \$3,000,000 for this program only to support additional ASO flights.

Rio Grande Valley Water Resources.—Reclamation is directed to provide not later than 180 days after the date of enactment of this Act a briefing providing an overview of drought conditions in the Rio Grande watershed, current uses of water resources, and measures that can be implemented within Reclamation's mission areas to combat the impacts of drought on economic activity, including through financial and technical assistance to water users and local communities. The briefing shall also include an evaluation of relevant authorities provided in the Lower Rio Grande Valley Water Resources Conservation and Improvement Act and opportunities to utilize or modify those authorities toward the same ends.

Rural Water Projects.—Reclamation is reminded that voluntary funding in excess of legally required cost shares for rural water projects is acceptable but should not be used by Reclamation as a criterion for allocating additional funding recommended by the agreement or for budgeting in future years.

Reclamation is reminded that the Eastern North Dakota Alternate Water Supply Project is eligible to compete for any additional funding provided in this account.

San Joaquin River Restoration.—Permanent appropriations available for the program in fiscal year 2026 shall not supplant continued annual appropriations, and Reclamation is encouraged to include adequate funding in future budget submissions.

San Juan-Chama Project.—Reclamation and the Corps are directed to provide not later than 90 days after the date of enactment of this Act a joint briefing on the status of current and planned efforts to address sedimentation, broader wildfire risks, and efforts to manage and mitigate drought impacts to the local economy.

Scoggins Dam.—The agreement directs Reclamation to seismically reinforce the dam and spillway at Scoggins Dam to be prepared for a 2,500-year seismic event and provides additional funding in the Dam Safety account for these purposes. The agreement reiterates that a long-term solution, not a permanent

reservoir restriction, is required. The agreement strongly encourages Reclamation to identify an approach by the end of fiscal year 2026 and directs Reclamation to provide a briefing on the progress made within 90 days of the date of enactment of this Act.

South Texas Desalination.—The agreement reiterates House direction on Inner Harbor Desalination and encourages collaboration in opportunities for desalination in South Texas.

WaterSMART Program.—Reclamation is reminded that the statutory authorities for each program are controlling for those awards and modifications to WaterSMART made by section 40907 of Public Law 117-38, and is directed to consider the full range of applicants, as appropriate and as authorized in law.

Reclamation is reminded that nonprofit conservation organizations are eligible applicants without needing to partner with an entity with water or power delivery authority for multi-benefit projects to improve watershed health and Environmental Water Resources Projects to improve the condition of a natural feature or nature-based feature on Federal land, so long as notice is provided and no objection received. Reclamation is directed to provide a briefing, no later than 60 days after the date of enactment of this Act, on the progress of these efforts, including a review of the number of water conservation projects funded with a monitoring plan for an increase in streamflows or aquatic habitat.

WaterSMART Program, Aquatic Ecosystem Restoration.—Reclamation is encouraged, within available funding, to select studies and conservation projects that improve the health of fisheries, wildlife, and habitat.

WaterSMART Program, Cooperative Watershed Management Program.—The agreement notes concerns about the unique water challenges faced by the non-contiguous States and territories and notes that Congress recently made Hawaii, Alaska, and Puerto Rico, as well as American Samoa, Guam, the Northern Mariana Islands, and the U.S. Virgin Islands eligible applicant locations for WaterSMART grants. Reclamation is encouraged to conduct outreach in all non-contiguous States and territories about available funding opportunities to address and mitigate water challenges in these jurisdictions. Further, Reclamation is strongly encouraged to conduct additional outreach and prioritize program investments in rural, historically underserved, and Tribal communities.

Reclamation shall take additional steps to make the program more accessible, including continuing to offer funding opportunities more than once per year and streamlining the application process. Within available funding, Reclamation is directed to provide within 180 days of the date of enactment of this Act a report on program execution and recommendations to enhance long-term capability and effectiveness. Reclamation is further directed to provide a briefing on the status of the report within 60 days of the date of enactment of this Act.

WaterSMART Program, Title XVI Water Reclamation & Reuse Program.—Of the funding provided for this program, the agreement includes \$10,000,000 for water recycling and reuse projects as authorized in section 4009(c) of the WIIN Act (Public Law 114-322).

The agreement directs Reclamation to prioritize projects under the WaterSMART Title XVI grant program that are likely to provide multiple benefits, including water supply reliability, and groundwater

management and enhancement. The agreement notes the ongoing water supply challenges in regions such as central and western Kansas, as well as the important role of water reuse projects in drought afflicted regions.

Reclamation is reminded of its existing authority to assist with planning of non-federal desalination projects.

Yakima River Basin Water Enhancement Project.—The agreement directs Reclamation to accelerate implementation of the Yakima Basin Integrated Plan projects within the funding recommended. Reclamation is also encouraged to, within available funds, partner with the Corps to develop effective removal methods for water stargrass in the Yakima Basin.

Yakima Tieton Canal, Washington.—In accordance with section 9603(c) of Public Law 111-11, Reclamation shall determine whether the current wildfire-damaged and landslide imperiled state of the Yakima Tieton Main Canal, Yakima Project, Washington State, is an emergency within 30 days of enactment. Should Reclamation determine the current imperiled state of the Yakima Tieton Main Canal is an emergency, Reclamation shall provide financing authorized by section 9603(c) of Public Law 111-11 within 30 days of the determination to the transferred work operator of the Yakima Tieton Main Canal.

CENTRAL VALLEY PROJECT RESTORATION FUND

The agreement provides an indefinite appropriation, which allows Reclamation to expend funds collected in fiscal year 2026. The estimate of collections in fiscal year 2026 is \$65,370,000.

CALIFORNIA BAY-DELTA RESTORATION (INCLUDING TRANSFERS OF FUNDS)

The agreement provides \$32,000,000 for the California Bay-Delta Restoration Program.

POLICY AND ADMINISTRATION

The agreement provides \$64,000,000 for Policy and Administration.

ADMINISTRATIVE PROVISION

The agreement includes a provision limiting Reclamation to purchase not more than thirty passenger vehicles for replacement only.

GENERAL PROVISIONS—DEPARTMENT OF THE INTERIOR

The agreement includes a provision outlining the circumstances under which the Bureau of Reclamation may reprogram funds.

The agreement includes a provision regarding the San Luis Unit and Kesterson Reservoir in California.

The agreement includes a provision regarding section 9504(e) of the Omnibus Public Land Management Act of 2009.

The agreement includes a provision regarding the Calfed Bay-Delta Authorization Act.

The agreement includes a provision regarding section 9106(g) of the Omnibus Public Land Management Act of 2009.

The agreement includes a provision regarding the Reclamation States Emergency Drought Relief Act of 1991.

The agreement includes a provision regarding section 9503(f) of the Omnibus Public Land Management Act of 2009.

The agreement includes a provision regarding the Aging Infrastructure account.

The agreement includes a provision regarding the Northwestern New Mexico Rural Water Projects Act.

The agreement includes a provision regarding the Garrison Diversion Unit.

TITLE III—DEPARTMENT OF ENERGY

The agreement provides \$49,124,343,000 for the Department of Energy to fund programs in its primary mission areas of science, energy, environment, and national security.

Award Terminations.—DOE shall carry out federal award terminations in accordance with its published procedures in the Department of Energy Guide to Financial Assistance (effective October 1, 2024). The Department shall not terminate a federal award in part or its entirety or require a renegotiation or rescoping of a federal award on the basis that the federal award no longer effectuates program goals or agency priorities, including pursuant to section 200.340(a)(4) of title 2, Code of Federal Regulations, without following the Department's published procedures.

Future Year Energy Report.—The Department is directed to provide expeditiously and in future budget requests a future-years energy program that covers the fiscal year of the budget request and the four succeeding years, as required by law in the fiscal year 2012 Act.

Indirect Cost Rates.—The Committees acknowledge that there is room for improvement in the system used to identify and recover indirect cost rates under the Uniform Guidance, particularly with respect to the need for greater transparency into these costs. Various models have been suggested to achieve these improvements, including the Financial Accountability in Research (FAIR) model advanced by the Joint Associations Group on Indirect Costs (JAG), which the Committees believe merit further consideration.

Insider Threat Program.—The agreement recognizes the Department's work to enhance its counterintelligence posture and foreign visitor vetting to reduce counterintelligence and insider threats at the DOE national laboratories. The Department is directed to continue these efforts and to brief the Committees biannually on the progress, milestones achieved, and resources needed to support this work.

Mission and Workforce Development.—The Department is expected to maintain mission focus and execution as it seeks to implement effective management and increase administrative efficiency. The Department is directed to provide not later than 90 days after the date of enactment of this Act a briefing on its strategy to preserve and strengthen scientific and technological leadership in addition to project and program management. The brief shall also address opportunities to cultivate and leverage existing STEM workforce pipelines and strengthen national laboratories and their world-class user facilities.

Office of Clean Energy Demonstrations.—The Department is directed to provide quarterly briefings and reports on the redistribution of project funding from the Office of Clean Energy Demonstrations (OCED), including the status of previously obligated OCED project funding, the number of FTEs supporting the project, and plans for unobligated OCED funds.

Work in Non-Contiguous States.—The Department is directed to identify surveys, assessments, reports, and studies where Alaska and Hawaii are excluded, and perform equivalent work for Alaska and Hawaii to address continuing disparities in data availability and consideration.

CROSSCUTTING INITIATIVES

Artificial Intelligence and Quantum Information Science.—The Department is commended for fostering innovations in Quantum Information Science (QIS) and exploring how leading-edge Artificial Intelligence and Machine Learning (AI/ML) capabilities and applications can support its mission and complement ongoing interagency activities that are a cornerstone of maintaining U.S. dominance in AI/ML. The Department is urged to internally coordinate its offices, capabilities, and resources to ensure that limited Federal AI/ML and Quantum investments are aligned to achieve maximum impact.

The Department is directed to provide individual AI/ML and QIS roadmaps led by the Office of Science, in consultation with applied energy offices, no later than 120 days after the date of enactment of this Act. The roadmaps shall include the Department's research and development vision and priorities, including a plan to acquire and maintain access to frontier AI/ML and QIS capabilities to support the Department's missions. The roadmap shall also describe current and future initiatives to create interconnected infrastructure capabilities around data, computing, and software across the Department including the national laboratory network, as well as the plan to leverage and keep pace with advancing commercial AI/ML and QIS capabilities.

Carbon Dioxide Management.—The agreement supports research, development, demonstration, and deployment of diverse carbon dioxide management technologies and approaches, to be appropriately coordinated between the Office of Fossil Energy, the Office of Science, the Office of Energy Efficiency and Renewable Energy, and other relevant program offices or agencies.

Critical Minerals & Materials.—The agreement supports the Department's coordination of activities through the Critical Materials Collaborative. It also supports the use of transformative technologies to extract critical minerals and rare earth elements in regions where abundant geologic deposits of critical minerals exist. The Department is encouraged to work with other relevant Federal agencies and research institutions to support this critical effort.

Energy Innovation Hubs.—The Department is urged to expand the geographic reach of existing energy innovation hubs by seeking new opportunities to partner with state, local, and private partners. The Department is encouraged to focus on energy security and critical technologies, with a particular emphasis on industrial power and carbon management & utilization, and to coordinate its activities with the offices of Fossil Energy, Energy Efficiency and Renewable Energy, and Science. The Department is directed to brief the Committees within 90 days of the date of enactment of this Act on the near and long-term strategic objectives of the Department's existing energy innovation hubs, models for successful lab-to-market transitions based on prior-year investments, and opportunities to expand or create new hubs.

Energy Storage.—The Department is directed to prioritize energy storage initiatives to accelerate the development of commercially viable storage technologies. These include, but are not limited to, the basic research capabilities of the Office of Science, the technology expertise of all the applied energy offices as well as the rapid technology development capabilities of the Advanced Research Projects

Agency—Energy. The Department is directed to continue to coordinate efforts among existing Departmental programs to maximize efficiency of funds and expand vital research through the Department’s Energy Storage Grand Challenge (ESGC) and Long-Duration Storage Shot initiatives, which include cost-shared demonstrations of energy storage technologies.

Grid Modernization.—The Department is directed to continue to strengthen and modernize the grid to provide reliable and secure delivery of electricity. The Department is directed to identify and develop methods and models that use AI to improve real-time operations, such as resource and load forecasting, line switching, and demand response to optimize reliability and efficiency of energy delivery based on near-real-time weather forecasts and available grid and load data.

Hydrogen.—The Department is directed to support research and development of a wide range of technologies to economically produce hydrogen across multiple sectors, to include the transportation, industrial, and power sectors.

ENERGY PROGRAMS

ENERGY EFFICIENCY AND RENEWABLE ENERGY

The agreement provides \$3,100,000,000 for Energy Efficiency and Renewable Energy (EERE). EERE is directed to provide to the Committees not later than 90 days after the date of enactment of this Act, and quarterly thereafter, briefings on the status and execution of these funds and programs.

The agreement directs the Department to continue maximizing utilization of EERE-stewarded facilities and projects across EERE programs.

The Department is encouraged to identify technical needs, such as biobased lubricants for hydropower equipment, or other mission-critical applications, that could be met through biotechnology. The Department is further encouraged to use existing procurement authorities to pilot the use of advance market commitments and offtake agreements for biotechnology solutions that meet those technical needs. The agreement supports efforts to formalize procurement pathways that align with Department missions and to accelerate the commercialization of domestic biomanufacturing.

Energy Technology Innovation Partnership Project (ETIPP).—The agreement includes not less than \$15,000,000 for ETIPP to support initiatives to address high energy costs, reliability, and inadequate infrastructure challenges faced by island and remote communities. Within the funds provided, the agreement includes up to \$10,000,000 to support stakeholder engagement and capacity building through the regional project partner organizations as well as support cross-region collaboration and the design, planning, and development of viable energy projects within their respective regions. The Committees recognize that, by participating in ETIPP, these small, resource-limited communities invest significant time and local capacity to develop projects that can take years to fund. Further, EERE is directed to continue providing direct support to participating ETIPP communities.

Lab-Embedded Entrepreneurship Program.—The agreement provides up to \$25,000,000 for the Lab-Embedded Entrepreneurship Program to support entrepreneurial fellows with access to national laboratory research facilities, expertise, and mentorship to assist with the commercialization of energy technologies. EERE is directed to coordinate with other Department program offices to explore opportunities for additional entrepreneurial support for the Department's broad energy portfolio.

Energy and Water Nexus.—The agreement provides up to \$50,000,000 for projects located in regions experiencing increasing pressure on water and energy resources, including areas facing heightened water and energy demands. Furthermore, the agreement includes up to \$15,000,000 for the Energy-Water Desalination Hub.

SUSTAINABLE TRANSPORTATION AND FUELS

The agreement provides up to \$35,000,000 to continue the SuperTruck program in support of the electrification of medium- and heavy-duty vehicles, including Class-7/8 regional and long-haul trucks, and associated charging infrastructure.

Vehicle Technologies.—The agreement provides \$200,000,000 for Battery and Electrification Technologies.

The agreement provides up to \$45,000,000 for the Energy Efficient Mobility Systems Program. Within this amount, no less than \$15,000,000 is recommended to conduct early-stage research at the vehicle, traveler, and system levels, and \$30,000,000 is recommended for pilot and demonstration projects pairing self-driving technology with zero-emission vehicles to ensure mobility does not come at the cost of increased tailpipe pollution.

The agreement provides not less than \$85,000,000 for Vehicle Technology Integration and Deployment.

The agreement includes up to \$10,000,000 for research and development to improve recycling of batteries collected through programs such as the Battery Recycling Retail Initiative.

The agreement includes \$25,000,000 to continue improving the energy efficiency of commercial off-road vehicles, to include up to \$10,000,000 for fluid power systems. These funds shall be awarded through a competitive solicitation in which university/industry teams are eligible to apply.

The agreement provides up to \$35,000,000 to advance zero- and low-emission technologies for off-road applications, including applications in ports, warehouses, and railyards.

The agreement provides up to \$10,000,000 for the development of performance-enhanced off-road material handler prototypes, including the design, construction, and validation of additional performance-enhanced machines to prove market readiness.

The agreement provides up to \$5,000,000 to address technical barriers to the increased use of natural gas vehicles, with a focus on those utilizing renewable natural gas.

The Department is encouraged to expand domestic manufacturing opportunities for electric vehicle batteries and to further address consumer barriers to adoption, including work with academic institutions that demonstrate strong connections and support for regional energy storage industries.

Within available funds, the agreement supports projects that enhance the integration of internal combustion engine, hybrid, and electric battery vehicle technologies. The agreement also supports prioritizing commercial vehicle platforms that reduce total cost of ownership, enhance interoperability, and improve operational efficiency across a range of powertrain configurations.

Bioenergy Technologies.—The agreement provides up to \$5,000,000 to continue supporting the development and testing of new domestic manufactured, low-emission, high-efficiency, residential wood heaters that supply easily accessed and affordable renewable energy and can reduce costs associated with thermal energy.

The agreement includes \$5,000,000 to support research and development or the development of conversion and purification processes to advance the supply of renewable natural gas, clean hydrogen, and other impactful products from syngas. This includes the development of gasification and clean up technologies that can economically convert wood, agricultural, and municipal solid waste into products that can be blended into existing gas infrastructure.

The agreement provides \$25,000,000 for algae-related activities.

The agreement includes \$10,000,000 for research and development of the anaerobic bio-production of 3-hydroxypropionic acid utilizing existing Midwest ethanol fermentation infrastructure and renewable whole-kernel corn feedstock in support of Midwest agriculture, human, and industrial resources.

The Department is encouraged to conduct research related to the development, pre-piloting, piloting, and demonstration scale-up of renewable liquified petroleum gas or alternative fuels production, in parallel with the Department's focus on the scale-up of sustainable aviation fuel technologies. In addition, the Department is encouraged to pursue the advancement and development of pre-commercial, advanced sustainable aviation fuel feedstocks and technologies to include non-biogenic feedstocks and technologies, such as hydrogen-based e-fuels.

Hydrogen and Fuel Cell Technologies.—The agreement provides not less than \$10,000,000 for Hydrogen Research and Development. The Department is directed to continue efforts aimed at reducing the cost of hydrogen production, storage, and distribution, including novel onboard hydrogen tank systems, trailer delivery systems, and the development of systems and equipment for hydrogen pipelines.

The agreement includes up to \$20,000,000 to establish pilot sites for blended hydrogen-natural gas at a facility or facilities that closely simulate actual gas distribution networks. The projects are encouraged to evaluate the emissions reductions potential for various blends of hydrogen as well as the reliability and scalability issues associated with blending, to include the suitability, performance, and durability of pipeline components. The site shall apply lessons learned from HyBlend analyses and models to a near-commercial, controlled, instrumented site that represents an intermediate step prior to broader commercial blending in "real-world" applications.

The agreement provides up to \$15,000,000 for technology validation efforts in target areas otherwise neglected, such as rural areas, small ports, or challenging cold weather climates, while reducing or eliminating emissions.

The agreement provides up to \$8,000,000 for System Development and Integration to develop aviation grade-technology for aircraft and derivative applications.

Within available funds, the Department is encouraged to focus on pipeline system advancements and direct use applications and to address cost and performance of materials, components, and systems related to hydrogen production and storage as well as hydrogen's role in medium-and-heavy-duty transportation applications.

RENEWABLE ENERGY

Solar Energy Technologies.—The agreement provides not less than \$45,000,000 for Balance of System Soft Costs focused on reducing the time and costs for siting, permitting, installing, inspecting, and interconnecting large-scale and distributed solar and storage projects, including through standardized requirements and online application systems.

The agreement includes \$2,000,000 for updating and disseminating best practices of the Department's agricultural dual-use economic research efforts.

Wind Energy Technologies.—The agreement provides not less than \$25,000,000 for distributed wind technologies to support research activities, including the Competitiveness Improvement Program, that lead to lower costs and increased deployments of distributed wind systems for home, farm, commercial, and industrial applications. The Department is encouraged to prioritize collaboration with industry to invest in the development, demonstration, and deployment of technologies and practices that advance affordable, reliable, and secure distributed wind energy systems.

The agreement provides not less than \$5,000,000 for research and operations of the Integrated Energy System at Scale.

The agreement provides up to \$4,000,000 to expand collaboration with the National Sea Grant College Program for regional capacity to provide science-based community engagement associated with all energy technologies in oceanic regions.

Water Power Technologies.—The agreement provides \$79,000,000 for hydropower and pumped storage activities.

Within available funds for hydropower, the agreement includes up to \$10,000,000 to continue industry-led research, development, demonstration, and deployment efforts of innovative technologies. The agreement also includes up to \$10,000,000 for innovative analytics to optimize hydropower applications, such as machine learning-based hydrologic forecasts and operations optimization. Further, the agreement includes \$15,000,000 to continue efforts to establish a network of existing and new hydropower testing facilities.

The agreement provides no less than \$141,000,000 for Marine Energy.

The agreement includes \$20,000,000 for foundational research activities led by the National Marine Energy Centers and their affiliated universities and research institutions and \$10,000,000 for operations at the National Marine Energy Centers to support market adoption and build a skilled workforce.

The agreement provides up to \$60,000,000 for core marine energy research and development at national laboratories to support research, demonstration, and validation across power at sea, community, and utility scales.

The agreement includes \$15,000,000 to address infrastructure needs at marine energy technology testing sites, including upgrades to facilities that provide cost effective open water access for prototype testing.

The agreement includes up to \$10,000,000 to initiate operations at the grid-connected wave energy test facility to support research and testing.

The agreement provides \$24,000,000 for the Powering the Blue Economy initiative. The Department is directed to continue leveraging existing core capabilities at national laboratories to execute this work, in partnership with universities and industry.

The agreement provides up to \$30,000,000 for competitive solicitations for private sector or university-led awards to rapidly design, fabricate, and test marine energy systems, subsystems, and components at a variety of advanced technology readiness levels. The Department may utilize stage-gated awards and prioritize new awards for more mature systems nearing market adoption or to advance, improve, or complete ongoing testing and validation awards. Further, the Department shall fund tidal energy pilot projects that have already been vetted and approved by the Department.

The agreement includes \$9,000,000 for the Testing Expertise and Access for Marine Energy Research Initiative and \$1,000,000 for the University Marine Energy Research Community Initiative.

The Department is encouraged to utilize more frequent and more consistent funding opportunities to optimize the impacts of university-led foundational research and private sector-led technology development activities to accelerate deployment of marine energy systems.

The Department is encouraged to coordinate with regulatory agencies and subject matter experts to prioritize and address key data and information gaps. The Department is further encouraged to support baseline environmental studies that enable regulatory agencies to rigorously and expeditiously evaluate near-future tidal energy development proposals.

Geothermal Technologies.— The agreement provides up to \$25,000,000 to support research and development across geothermal technologies, including pilots in diverse regions, and up to \$25,000,000 to support demonstrations.

The Department is encouraged to implement the recommendations outlined in the GeoVision study and authorized in the Energy Act of 2020.

The Department is encouraged to support next-generation geothermal power production technologies that can be used for industrial-sector and large-scale heating and cooling applications.

The Department is encouraged to provide technical support for the deployment of both newly developed and established geothermal energy production technologies wherever they may be viable.

The agreement supports identifying new geothermal resources, including in non-contiguous States, that reduce the costs of geothermal development. The agreement supports further research and development of geothermal energy systems, including exploration and resource characterization, development, and demonstration in petroliferous basins. This includes co-location and integration of geothermal energy and thermal energy storage applications with existing refining, fuel processing, hydrocarbon production, and power systems to support energy production and reliability.

BUILDINGS AND INDUSTRY

Industrial Technologies. — Within available funds, the Department is directed to support diesel-alternative power generation technologies, such as propane and renewable propane used for primary, backup, and emergency response power generation in generators, micro-combined heat and power systems, and microgrids.

The agreement includes \$10,000,000 to continue to support research and development of innovative technologies aimed at both increasing U.S. technological and economic competitiveness and reducing emissions in the production of iron, steel, and steel mill products, including activities in support of the Low-Emissions Steel Manufacturing Research Program.

The agreement provides up to \$20,000,000 to reduce nitrous oxide emissions from industrial chemical processing and fertilizer production.

Advanced Materials and Manufacturing Technologies. — The agreement provides \$7,500,000 for the development of advanced tooling for lightweight automotive components. The Department is directed to further foster the partnership between the Manufacturing Demonstration Facility, universities, and industry in the Great Lakes and Gulf Coast regions for economic growth and technology innovation, thereby accelerating technology deployment and increasing the competitiveness of U.S. manufacturing industries.

The agreement supports the final year of construction funding for the Energy Materials and Processing at Scale (EMAPS) facility in fiscal year 2026 and directs the Department to provide a report detailing an integrated research strategy for the EMAPS facility within 150 days of enactment.

Building Technologies. — The agreement provides \$70,000,000 for Commercial Buildings Integration; \$65,000,000 for Residential Buildings Integration, including \$5,000,000 for grid-interactive efficient buildings; \$75,000,000 for Equipment and Building Standards; and not less than \$15,000,000 for Building Energy Codes.

Within available funds, the agreement recommends funding for heating, ventilation, and air conditioning and refrigeration research, development, and deployment, including heat pumps, heat pump water heaters, and boilers. The Department shall focus efforts to address whole building energy

performance and cost issues to inform efforts to advance beneficial electrification and greenhouse gas mitigation without compromising building energy performance.

The agreement provides up to \$30,000,000 to support efforts to develop and demonstrate gas heat pump systems for space heating in heating-dominant climates and water heating in all climates for existing buildings. Additionally, the Building Technologies Office is encouraged to explore technology validation opportunities for Thermal Energy Networks to connect sources of available heat, such as data centers, with collections of buildings in conjunction with the Geothermal Technologies Office.

The agreement provides up to \$5,000,000 for real-time comparative studies of grid-integrated building systems under live weather conditions.

The Department is encouraged to collaborate with the Office of Electricity and the Office of Cybersecurity, Energy Security, and Emergency Response to improve building-to-grid interactions and the integration of energy storage and renewable energy.

The agreement encourages the development and demonstration of gas heat pump systems for space heating in heating-dominant climates and water heating in all climates for existing buildings.

The Department is encouraged to complete the current reviews of appliance and equipment efficiency standards and prepare for the next cycle to meet required statutory deadlines.

The Department is encouraged to fund research, demonstration, and field testing of new technology to facilitate widespread deployment and dissemination of information and best practices through direct engagement with builders, the construction trades, equipment manufacturers, smart grid technology and systems suppliers, integrators, State and local governments, and other market transformation activities.

The Department is encouraged to increase engagement with private sector stakeholders to develop market-transforming policies and investments in commercial building retrofits.

The agreement supports the study of thermal and electric storage, secure communications, behind-the-meter and grid-edge distributed energy resource integration and control, whole-building and system-level efficiency, and envelope and heat pump solutions.

STATE AND COMMUNITY ENERGY PROGRAMS

The Department is directed to obligate funds recommended for the Weatherization Assistance Program to States, Tribes, and other direct grantees at the start of each grantee's approved Program Year, contingent upon the grantee's approved annual application.

FEDERAL ENERGY MANAGEMENT PROGRAM

The agreement notes that the Assisting Federal Facilities with Energy Conservation Technologies (AFFECT) program is an eligible use of federal energy management funds.

The agreement includes up to \$2,000,000 for workforce development and the Performance Based Contract National Resource Initiative.

The Department is directed to continue requiring all AFFECT grant funding be leveraged through private sector investment in Federal infrastructure to ensure maximum overall investment in resiliency, efficiency, emissions reductions, and security. The Department shall direct funding to projects that attract at least 10 dollars for each Federal dollar invested and that utilize public-private partnerships like Energy Savings Performance Contracts and Utility Energy Service Contracts.

MANUFACTURING AND ENERGY SUPPLY CHAINS

The agreement includes funding for the Industrial Assessment Center (IAC) program. The Department is directed to support regions, including northern New England, that are underserved through the IAC program.

The Department is encouraged to seek a broad spectrum of battery chemistries beyond lithium-ion based battery technology.

The Department is encouraged to support the advancement of technologies and specialized advanced battery manufacturing supply chains that will reduce emissions in aviation, including advanced air mobility technology and electrical vertical take-off and landing aircraft.

CORPORATE SUPPORT

Facilities and Infrastructure.—The Department is directed to study the feasibility of creating and operating a quantum-enabled energy validation platform to integrate and apply advanced quantum computing resources and test and validate quantum-generated algorithms for applied energy R&D.

CYBERSECURITY, ENERGY SECURITY, AND EMERGENCY RESPONSE

The agreement provides \$190,000,000 for Cybersecurity, Energy Security, and Emergency Response (CESER).

Risk Management Technology and Tools.—The agreement provides \$5,000,000 to enhance quantum entanglement networking research and development, including quantum entanglement timing, at a quantum-ready municipal utility.

The agreement provides \$12,500,000 to continue to support efforts to foster partnerships between national laboratories, universities, electricity sector utilities, and state and local government entities to identify and mitigate evolving national security threats to critical infrastructure.

The agreement provides not less than \$4,000,000 to conduct a demonstration program of innovative technologies, such as vegetation management monitoring, to improve grid resiliency from wildfires.

Response and Restoration.—The agreement provides not less \$5,000,000 for the Energy Threat Analysis Center (ETAC) to address cyber threat awareness, mitigation, and response to the U.S. energy sector. In addition, the agreement includes \$1,000,000 to enhance the ETAC to support the cybersecurity of rural energy infrastructure and directs the Department to collaborate with universities and relevant industry and associations to expand outreach to small rural utilities and communities.

CESER is encouraged to continue to orchestrate ETAC activities in close coordination with DOE's Office of Intelligence and Counterintelligence, as well as the Cybersecurity and Infrastructure Security Agency's Joint Cyber Defense Collaborative within the Department of Homeland Security.

Preparedness, Policy, and Risk Analysis.—The agreement provides up to \$1,300,000, including \$300,000 for the National Academies of Science, Engineering, and Medicine to develop approaches and define actionable next steps to improve the accessibility and utilization of research in energy infrastructure and up to \$1,000,000 for the design and development of a central repository of publicly available research generated from national laboratories, post-secondary institutions, and entities across the energy infrastructure sector. This repository shall be maintained by a neutral post-secondary research institute that allows stakeholders to come together to examine, understand, and debate public utility policy.

ELECTRICITY

The agreement provides \$235,000,000 for Electricity.

The Department is encouraged to help electric cooperatives and municipal power utilities deploy energy storage and microgrid technologies.

GRID CONTROLS AND COMMUNICATIONS

Resilient Distribution Systems.—The agreement provides up to \$5,000,000 for coordinated research, development, deployment, and training related to advanced microgrid-enabling technologies, with a focus on communities in remote and islanded areas. The Department is directed to partner with organizations with specialized experience addressing local energy challenges, including community-based organizations and institutions of higher education.

Energy Delivery Grid Operations Technology.—The agreement provides not less than \$3,500,000 to continue developing national platforms to host the data, analytics, and models necessary to determine how adding variable generation impacts grid reliability, using input from regional stakeholders.

GRID HARDWARE, COMPONENTS, AND SYSTEMS

Energy Storage.—The Department is directed to continue furthering coordination between the Office of Electricity, the Office of Science, the Office of Energy Efficiency and Renewable Energy, and other Department offices to achieve commercially viable grid-scale battery storage.

Within 180 days of the date of enactment of this Act, the Department is directed to coordinate with the International Trade Administration to provide a report to the Committees on anticipated silane demand growth over the next decade, existing efforts to diversify and increase domestic production of silane, and the risks to semiconductor, battery, and solar panel supply chains posed by our reliance on imported silane.

Transformer Resilience and Advanced Components.—The Department is directed to research safe and effective capture and reuse technologies, or safe and effective alternatives, for the use of sulfur hexafluoride in power generation and transmission equipment, including circuit breakers, switchgear, and gas insulated lines.

GRID DEPLOYMENT

The agreement provides \$25,000,000 for Grid Deployment (GDO).

The agreement includes further funding to develop a domestic supply chain for electric grid components, such as transformers and sensors, from unobligated emergency appropriations.

GDO is directed to assess and report on the current status, weaknesses, and proposed phases for upgrading aging grid infrastructure, especially in small, rural communities.

Distribution and Markets.—The agreement includes up to \$5,000,000 to provide technical assistance, support, and guidance for Public Utility Commissions and Regional Transmission Organizations to develop models, rates, and market designs that incorporate expanded integration of long duration energy storage resources on the grid.

The agreement supports the continued disbursement of funds through the Grid Resilience and Innovation Partnerships program and highlights the growing demand for the program because of disaster recovery and preparedness needs.

NUCLEAR ENERGY

The agreement provides \$1,785,000,000 for Nuclear Energy.

The Office of Nuclear Energy is directed to work with the Arctic Energy Office to facilitate Department of Defense deadlines for deployment of a microreactor. Further direction is provided under Departmental Administration.

Demonstration Projects.—The agreement includes further funding to accelerate ongoing nuclear demonstration activities, including the two small modular reactor deployments, the two demonstration projects under the Advanced Reactor Demonstration Program, and Risk Reduction projects for future demonstrations, from unobligated emergency appropriations.

NEUP, SBIR/STTR, and TCF.—The Department is directed to provide a report that details plans for current university-led reactor research and university infrastructure support relevant to the Office of Nuclear Energy's mission.

Advanced Materials and Manufacturing Technologies.—The agreement provides not less than \$10,000,000 to continue development of additive manufacturing from forest product feedstock and secondary supporting materials, including metals, ceramics, polymers, and others, aiding in developing a U.S. supply chain for energy system technologies and small modular nuclear reactors. This work shall be conducted by the Office of Nuclear Energy in coordination with the Office of Energy Efficiency and Renewable Energy in partnership with the Manufacturing Demonstration Facility to leverage expertise and capabilities for large scale additive manufacturing.

Nuclear Science User Facilities.—The agreement provides up to \$18,000,000 for computational support and up to \$5,000,000 for artificial intelligence tools to expedite the development and deployment of advanced nuclear energy systems.

FUEL CYCLE RESEARCH AND DEVELOPMENT

Advanced Nuclear Fuel Availability.—The agreement includes \$28,500,000 for EBR-II processing of high-assay low-enriched uranium (HALEU).

The agreement continues to emphasize the critical importance of maintaining a stable and domestic supply of HALEU to advance the development of nuclear reactors and strengthen national security through energy independence, and support commercialization activities associated with laser enrichment technology and novel separation and enrichment methods in furtherance of expanding U.S. supply. The Department is directed to provide a report not later than 90 days after the date of enactment of this Act to the Committees and the appropriate authorizing committees outlining Departmental plans to implement the Nuclear Fuel Security Act to boost domestic nuclear fuel availability.

When prioritizing the use of the Department's inventories and funding for nuclear fuel, the Department shall consider the benefits of advanced university research reactors and the financial impact of significant private investment.

Material Recovery and Waste Form Development.—The agreement reiterates House direction regarding the competitive, cost-shared programs for reprocessing spent nuclear fuel from commercial reactors and for reprocessing naval spent nuclear fuel or other available highly enriched uranium from within the Department's inventory.

The agreement provides up to \$8,000,000 to develop a process of converting Advanced Test Reactor spent fuel into HALEU metal and possibly oxide beginning in 2029 and producing a minimum of one metric ton of HALEU per year.

The agreement recommends funding for public-private partnerships piloting ways to repurpose spent nuclear fuel for use in new energy applications and radioisotope harvesting.

Within available funds, the agreement recommends commercial-scale research projects related to the following priority topics: technology demonstration of aqueous recycling, as defined as processing of greater than 100 metric tons annually of UNF; production of MOX or HALEU feedstock; and recovery of critical isotopes from SNF for use in medicine, industry or defense.

Next Generation Fuels.—The agreement reiterates House direction regarding development of silicon carbide ceramic matrix composite fuel cladding for light water reactors and TRISO fuel qualification activities. The agreement provides not less than \$18,000,000 for an advanced metallic fuels program including for metallic uranium transuranic bearing fuels.

Used Nuclear Fuel Disposition.—The agreement provides \$10,000,000 for the development of a Spent Nuclear Fuel Center for Applied Research in Storage and Transportation.

REACTOR CONCEPTS RESEARCH, DEVELOPMENT, AND DEMONSTRATION

Advanced Small Modular Reactor RD&D.—The Department is directed to provide to the Committees not later than 90 days after the date of enactment of this Act a detailed budget breakdown of the two small modular reactor demonstration projects awarded with funds provided in the fiscal year 2024 Act, including the Department's investment to date and further Federal support needed to deploy these demonstrations.

Advanced Reactor Technologies.—The agreement provides \$5,000,000 to continue work on Supercritical Transformational Electric Power research and development. The agreement supports the collaboration between the national laboratories and industry partners to support research and testing of a new turbine.

The agreement provides not less than \$12,000,000 for the fast reactor program; up to \$5,000,000 to support the development of technical capabilities, infrastructure, and technology for space-based nuclear reactor systems; and up to \$10,000,000 to advance research associated with molten salt reactors for the purpose of increasing reliable energy and enhancing medical isotope applications, in collaboration with university partners and national laboratories that perform fundamental research and test enabling technologies and grid deployment solutions.

The agreement also provides up to \$30,000,000 for MARVEL. The Department is directed to treat MARVEL as a capital acquisition project.

ADVANCED REACTORS DEMONSTRATION PROGRAM

The Department is directed to provide regular briefings and updates on internal evaluations of the Advanced Reactor Demonstration Program and notify the Committees in advance of any changes to contracts or conditions.

National Reactor Innovation Center (NRIC).—The Department is directed to provide a briefing not later than 90 days after the date of enactment of this Act on the support and proposed activities, timelines, and expected outyear costs of NRIC.

Risk Reduction for Future Demonstration.—The agreement continues support for the Risk Reduction projects selected in fiscal year 2021. The agreement reiterates House direction to provide an update and make recommendations as appropriate on these projects.

Regulatory Development.—The agreement provides up to \$15,000,000 for the Advanced Nuclear Licensing Energy Cost-Share Grant Program as authorized under 42 U.S.C. 16280 for technology diversity, including spent nuclear fuel reprocessing. The Department shall coordinate this work with financial and technical assistance for reactor siting feasibility studies activities.

The agreement supports the Department's goal to deploy innovative advanced reactor technologies and encourages the Department to work in coordination with, not in circumvention of the Nuclear Regulatory Commission's existing licensing authorities. The Department shall notify the Committees at least 30 days prior to entering an agreement to authorize a nuclear reactor under the auspices of the Department pursuant to 42 U.S. Code 2140 (a)(2), and provide a plan that addresses financial indemnification requirements, inspection and oversight costs to be incurred during the reactor's operations, and decommissioning costs, specifically addressing the outyear costs and the need for any future appropriations.

The agreement recommends up to \$5,000,000 to be awarded to the first utility or joint operating agency to be issued an operating license for an advanced nuclear reactor under Part 50 or a finding described in 52.103(g) of title 10, Code of Federal Regulations, by the Nuclear Regulatory Commission, to incentivize the acceleration of operating licenses applications.

INFRASTRUCTURE

The agreement provides up to \$5,000,000 for initial scoping and development of an advanced nuclear fuels fabrication laboratory.

FOSSIL ENERGY

The agreement provides \$720,000,000 for Fossil Energy.

The Department is directed to resume the Coal First Initiative to foster innovation and improvements to thermal generation efficiency and deployment.

The Department is directed to review the Propane Education and Research Act program's compliance with its underlying statutory authorities and provide this information to the Committees expeditiously.

The Department is directed to continue its efforts on Fossil Energy Based Production, Storage, Transport and Utilization of Hydrogen. This program includes activities related to: Net-Zero or Negative Carbon Hydrogen Production from Modular Gasification and Co-Gasification of Mixed Wastes, Biomass, and Traditional Feedstocks; Solid Oxide Electrolysis Cell Technology Development; Carbon Capture; Advanced Turbines; Natural Gas-Based Hydrogen Production; Hydrogen Pipeline Infrastructure; and Subsurface Hydrogen Storage. The Department is encouraged to fund technologies such as steam methane reforming with carbon capture, autothermal reforming with carbon capture, sorption enhanced steam methane reforming, natural gas pyrolysis, thermal pyrolysis, catalytic pyrolysis, and direct hydrogen production with chemical looping.

The agreement directs the Interagency Working Group on Coal and Power Plant Communities to facilitate public and private sector investment focused on the needs of stakeholders in economically distressed energy communities through stakeholder engagement, interagency coordination, partnerships, and economic development expertise.

Within available funds, the agreement provides up to \$25,000,000 for the Carbon Sequestration Research and Geological Computational Science Initiative, as authorized in section 10102(f) of the CHIPS and Science Act of 2022. In carrying out this Initiative, the Department is directed to coordinate and leverage existing activities across the Department, to include the Office of Science, the Office of Fossil Energy, and the United States Geological Survey.

The Department is encouraged to create a national test loop center to bolster American competitiveness in manufacturing low-carbon products as well as on carbon dioxide transportation and conversion. The Department is further encouraged to work with institutions that have existing infrastructure and carbon storage capacity.

Within Advanced Energy Systems, the Department is encouraged to continue work on coal and coal biomass to both liquids and solids activities and is further encouraged to focus on research and development to improve cost and efficiency of coal-to-fuels technology implementation and polygeneration.

COAL AND CARBON UTILIZATION

Point-Source Capture.—The agreement includes no direction on reactive carbon capture within the Point-Source Capture program.

The agreement provides up to \$25,000,000 to support front-end engineering and design studies, pilot projects, and demonstration projects, including university-based research involving pilot demonstration activities utilizing coal, for all applications of carbon capture technologies.

The agreement provides up to \$25,000,000 for carbon capture test centers, as authorized in section 4002(e) of the Energy Act of 2020.

The agreement provides up to \$10,000,000 for gas post-combustion capture and up to \$10,000,000 for coal and gas pre-combustion capture.

The Department is encouraged to focus on point source capture from industrial sources.

Carbon Dioxide Removal.—The Department is directed to continue carbon removal projects consistent with the objectives established in section 969D(j)(2)(B) of the Energy Policy Act of 2005, including those that demonstrate the capture, processing, delivery, and sequestration or end-use of captured carbon by absorbing carbon directly from the atmosphere or upper hydrosphere. Further, the Department shall include in scope projects that remove carbon from the atmosphere or upper hydrosphere for the competitive purchasing pilot program.

The agreement provides not less than \$45,000,000 for purchasing efforts initiated by the CDR Purchase Pilot Prize, as directed in the fiscal year 2023 Act. In carrying out the pilot prize, the agreement recommends the Department prioritize no fewer than four different carbon removal technology pathways and emphasize methods that minimize removal reversibility and maximize storage duration. Within available funds for the CDR Purchase Pilot Prize, the agreement includes not less than \$4,000,000 to develop measurement, monitoring, reporting, and verification, including to inform the pilot prize, offtake agreements, and other federal incentives.

The Department is directed to continue to coordinate with the National Oceanic and Atmospheric Administration on marine carbon dioxide removal research and development.

Carbon Utilization.—Within available funds, the Department is directed to fund two coal-derived carbon products technologies demonstration programs, which were authorized under section 4004 of the Energy Act of 2020. Within available funds, the agreement provides not less than \$10,000,000 for the research, development, and demonstration of reactive carbon capture (RCC) technologies. The Department is directed to provide competitive grants and cooperative agreements with a particular focus on supporting RCC projects that mineralize carbon emissions into solid waste streams or by-products from industrial sites, including coal ash, iron/steel slag, and mine tailings. The Department is encouraged to work cooperatively with industry, universities, and other appropriate parties.

The Department is encouraged to conduct research and demonstration activities of carbon conversion in durable building materials as well as the evaluation of carbon oxide utilization pathways for consideration under section 45Q of title 26 CFR.

The agreement supports expanded recipient eligibility to include Tribal governments and organizations, institutions of higher education, and non-profits when implementing section 40302 of Public Law 117-58.

Carbon Transport and Storage.—The Department is directed to issue funding opportunities with remaining Public Law 117-58 funding for CarbonSAFE projects and to continue advancing projects through all four phases of CarbonSAFE. Within 90 days of enactment, the Department is directed to brief the Committees on its implementation of CCUS programs funded by Public Law 117-58 and how the Department will operate the programs in accordance with congressional intent.

The Department is directed to fulfill prior commitments to the Regional Carbon Sequestration Partnerships. The agreement provides not less than \$25,000,000 in support of a multiyear solicitation to competitively select multiple regional geologic basin partnerships.

Within available funds, the agreement provides up to \$26,000,000 for advanced storage research and development activities, including artificial intelligence/machine learning tools and storage integrity and assurance. The Department is directed to study the use of carbon dioxide in enhancing oil and natural gas production in shale formations.

The agreement supports an expanded focus on infrastructure development strategies through continued regional geological basin characterization to reduce uncertainties, collect data, and facilitate and inform regional permitting and policy challenges.

OIL, GAS, AND CRITICAL MINERALS

The agreement notes the collaborative efforts with industry under the Geothermal Energy Oil and Gas Demonstrated Engineering (GEODE) Program and directs the Department to launch a similar industry-led effort for underground hydrogen storage. In addition, the Department is directed to launch a demonstration project focused on producing hydrogen and critical minerals from the processing of produced water.

The agreement directs the Department to support university-led collaborative research efforts focused on the development and demonstration of rotating detonation combustion technologies, including integration into advanced gas turbine systems. Within available funds, the agreement provides up to \$10,000,000 for transition-to-demonstration activities under the University Turbine Systems Research program.

Within the Natural Gas Infrastructure and Hydrogen Technologies program, the Department is encouraged to continue expanding its research and demonstration capabilities in the production, storage, transport, and utilization of hydrogen. This work shall focus on hydrogen production from gasification and cogenasification of mixed wastes, biomass, plastics and traditional feedstocks, solid oxide electrolysis cell technology development, carbon capture, advanced turbines, natural gas-based hydrogen production, hydrogen pipeline infrastructure, and subsurface hydrogen storage. The Department also shall conduct research on emerging technologies with low-cost carbon capture, such as dry reforming and sorbent enhanced reforming.

Advanced Production Technologies.—The agreement provides up to \$16,700,000 for the continuation and potential expansion of long-term methane hydrate research and development production testing in the Arctic.

The Department is directed to plan for a follow-on test, using the technical insights gained from the joint production test with the Japan Organization for Metals and Energy Security. The follow-on test shall include identification of technical adjustments to improve the likelihood of achieving commercial production rates and to extend reservoir evaluation over a longer period. The Department is directed to

preserve the capability to re-start testing at the current site for no less than six months after the date of enactment of this Act, and longer if practicable, to maintain optionality for a follow-on test.

The agreement includes \$19,000,000 for Unconventional Oil Field Test Sites. The Department is directed to maintain robust efforts in enhanced recovery technologies.

Mineral Production and Processing Technologies.—The agreement provides not less than \$15,000,000 to establish a competitive research and grant program to accelerate and advance mineral exploration, targeted drilling and characterization, digital subsurface technology applications, rock comminution, enhanced tailings management, in-situ mineral extraction, and mineral extraction from less conventional sources, including produced waters and lower grade ores.

The agreement recommends funding for the Mineral Security program to support the research, development, and commercialization of projects that increase domestic production of critical minerals and materials (CMM). Within available funds, the agreement includes not less than \$10,000,000 for the purpose of identifying and commercializing technologies that extract CMMs from unconventional or secondary feedstocks.

The Department is directed to continue the Carbon Ore, Rare Earths, and Critical Minerals Program.

The agreement provides up to \$10,000,000 for competitive university-led projects for a critical materials and minerals multi-functional processing and refining laboratory.

The Department is directed to establish two university-led research centers as authorized by the CHIPS and Science Act of 2022. The Department shall provide a detailed implementation plan to the Committees within 90 days of the date of enactment of this Act. The agreement provides up to \$10,000,000 for a competitive solicitation to develop and test advanced critical and rare earth element separation technologies and to accelerate the advancement of commercially viable technologies for the recovery of rare earth elements and minerals from unconventional resources, including bauxite residue.

The agreement provides \$10,000,000 for utilizing coal as a precursor for high-value added products at the Carbon Fiber Technology Facility.

The Department is encouraged to accelerate the advancement of commercially viable technologies for the recovery of rare earth elements and critical minerals, including from lignite. Further, the Department is encouraged to fund a more detailed assessment of lignite resources and to devise cost-effective methods of removing rare earths from lignite.

The Department is encouraged to work with universities with large outdoor areas at or near the scale of a mine site for hands-on learning and pilot-level testing of leaching techniques.

The Department is encouraged to pursue research agreements with land grant universities leading cutting-edge efforts in water management, produced water research, and mineral recovery for the benefit of multiple uses, including agricultural purposes.

ENERGY PROJECTS

The agreement provides \$97,557,000 for the Energy Projects account for projects, and in the amounts, specified for this account in the table entitled "Community Project Funding/Congressionally Directed Spending" in this explanatory statement.

Recipients are reminded that statutory cost sharing requirements may apply to these projects. The Department may use program direction funds, as necessary, from the appropriate offices to implement these projects.

NAVAL PETROLEUM AND OIL SHALE RESERVES

The agreement provides \$13,000,000 for the operation of the Naval Petroleum and Oil Shale Reserves.

STRATEGIC PETROLEUM RESERVE

The agreement includes \$206,325,000 for the Strategic Petroleum Reserve.

The Department is directed to work with American producers and international partners to design a plan to restock the Reserve. The agreement further directs the Department to provide a report to the Committees outlining this plan with specific refill timelines within 90 days of the date of enactment of this Act.

The Department may not establish any new regional petroleum product reserves unless funding for such a proposed regional petroleum product reserve is explicitly requested in advance in an annual budget request and approved by Congress in an appropriations act. Further, the agreement does not include any funding for the establishment of a new regional petroleum product reserve.

The Department is directed to provide the Strategic Petroleum Reserve Modernization report expeditiously.

The Department is directed to provide, within 30 days of the date of enactment of this Act, monthly updates to the Committees on the operations of the Strategic Petroleum Reserve and account levels within the Strategic Petroleum Account.

SPR PETROLEUM ACCOUNT

The agreement provides \$100,000 for the SPR Petroleum Account.

NORTHEAST HOME HEATING OIL RESERVE

The agreement provides \$7,150,000 for the Northeast Home Heating Oil Reserve.

ENERGY INFORMATION ADMINISTRATION

The agreement provides \$135,000,000 for the Energy Information Administration (EIA).

EIA is directed to continue to conduct a monthly survey of electric and heating service providers of final termination notices and service disconnections sent due to bill nonpayment as well as service reconnections of customers disconnected for bill non-payment, in a form and manner determined by the EIA.

EIA is encouraged to collect additional information from data centers and computing infrastructure facilities, including energy consumption, and evaluating potential impacts on energy costs, grid reliability, water use, and air pollution.

NON-DEFENSE ENVIRONMENTAL CLEANUP

The agreement provides \$322,371,000 for Non-Defense Environmental Cleanup.

Brookhaven National Laboratory Cleanup.—The agreement encourages the Department to include funding in future budget requests to address Perfluoroalkyl and Polyfluoroalkyl Substances (PFAS), 1, 4-Dioxane, and other contaminants as the scope of remediation activities is more clearly defined.

Gaseous Diffusion Plants.—The agreement provides \$142,526,000 for continued conversion of Depleted Uranium Hexafluoride (DUF6) into depleted uranium oxide to enable reuse, storage, and disposal.

The agreement provides up to \$30,700,000 for the transport and disposition of surplus depleted uranium oxide cylinders from the Paducah, Kentucky and Piketon, Ohio facilities.

Moab Uranium Mill Tailings Remedial Action.—The agreement encourages the Department to prioritize full removal of the remaining tailings and initiate collaborative planning for the future reuse and stewardship of the Moab site.

Small Sites.—The agreement provides \$86,765,000 for Small Sites cleanup. Within this amount, \$10,000,000 is for the Energy Technology Engineering Center, \$12,500,000 is for Idaho National Laboratory, and \$64,265,000 is for Moab.

URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND

The agreement provides \$865,000,000 for activities funded from the Uranium Enrichment Decontamination and Decommissioning Fund.

Joppa Power Plant Decommissioning Reimbursement.—The agreement encourages the Department to brief the Committees on funding needed to meet the Department's legal obligations for decommissioning the Joppa Power Plant.

Paducah Administrative Support Facility.—The agreement provides \$41,000,000 to support the planning, design, and construction of a new program support facility at the Paducah site as a single, integrated project.

Uranium Bartering.—The Department shall not barter, transfer, or sell uranium to generate additional funding for environmental management activities in fiscal year 2026.

SCIENCE

The agreement provides \$8,400,000,000 for Science.

The Department is directed to elevate program management of EPSCoR within the Office of Science to promote a variety of research funding across all science programs. The Department is directed to continue annual (or at minimum biennial) implementation of grant solicitations. Further, the Department is directed to continue to implement and fund EPSCoR across all the Office of Science Programs. The Department is also directed to take the appropriate steps to maintain the percentage of research and development funds for EPSCoR jurisdictions to adhere to the congressional intent in the CHIPS and Science Act.

Quantum Information Sciences.—The agreement provides not less than \$255,000,000 for quantum information science. The agreement expects a roadmap with clear outyear funding estimates will be provided.

Quantum Computing and Energy Efficiency Roadmap.—The Office of Science is directed to estimate the energy usage of various scalable quantum computing modalities, including modalities researched and developed by small- and medium-size businesses, and others. The Department is directed to provide a report to the Committees with these estimates not later than 3 years after the date of enactment of this Act.

Emission Mitigation Technologies.—The agreement provides up to \$71,500,000 to the Office of Science for research, development, and demonstration of diverse carbon dioxide removal technologies and approaches. The Office of Science is directed to coordinate with the Office of Energy Efficiency and Renewable Energy, the Office of Fossil Energy and any other relevant program offices or agencies. In addition, the agreement provides up to \$10,000,000 for research into potential atmospheric methane removal methods consistent with the recommendations of the October 2024 National Academies study, “A Research Agenda Toward Atmospheric Methane Removal.” This shall include science and technology approaches capable of breaking down methane at background concentrations in the atmosphere through new biological and other methods, with or without the potential simultaneous removal of other non-CO₂ greenhouse gases.

The agreement provides not less than \$238,000,000 for the Argonne Leadership Computing Facility, not less than \$275,000,000 for the Oak Ridge Leadership Computing Facility, not less than \$154,328,000 for the National Energy Research Scientific Computing Center at Lawrence Berkeley National Laboratory, and not less than \$97,261,000 for ESnet.

The agreement includes not less than \$16,000,000 for other project costs for the High Performance Data Facility.

The agreement provides not less than \$310,000,000 for Mathematical, Computational, and Computer Sciences Research. Within available funds, the agreement includes up to \$35,000,000 to support research to develop a new path to energy efficient computing with large, shared memory pools and the development of advanced memory technologies to advance artificial intelligence and analytics for science applications.

The agreement includes not less than \$15,000,000 for the Computational Sciences Graduate Fellowship.

The Department is directed to provide to the Committees not later than 90 days after the date of enactment of this Act a briefing on its strategic plan to ensure the United States maintains continued global leadership in advanced computing, especially as it relates to post-exascale technologies. This briefing shall include updates on the Department's work related to artificial intelligence, post-exascale computing, and quantum computing. Further, this briefing shall detail the Department's near- and long-term objectives and direction to maintain the Nation's leadership, including a clear plan on what the next computing facility upgrades will include and accomplish and the associated costs.

The Office of Science is directed to implement a hybrid High-Performance Computing (HPC)/Quantum Computing Pathfinder program at one or more national laboratories. The testbed shall be used to study how to effectively interface and integrate quantum processing units with traditional HPC resources. The Department is directed to brief the Committees on the implementation of the Pathfinder program no later than 90 days after the date of enactment of this Act.

As the stewards of the leadership computing facilities, the agreement expects the Advanced Scientific Computing Research program, in coordination with other Departmental offices, to take a lead role in the Department's artificial intelligence and machine learning activities. The Office of Science is encouraged to apply foundational artificial intelligence and machine learning capabilities to its mission with a focus on accelerating scientific discovery in its Scientific User Facilities and large experiments.

The Department is encouraged to build on the Exascale Computing Initiative's model of success with a new multi-year program, leveraging public-private partnerships, to co-design and co-develop leading edge post-exascale advanced computing technologies vital for continued U.S. world leadership in scientific discovery, national security, and economic wellbeing.

BASIC ENERGY SCIENCES

The agreement provides not less than \$867,675,000 for facilities operations of the Nation's light sources, not less than \$447,993,000 for facilities operations of the high-flux neutron sources, and not less than \$177,304,000 for facilities operations of the Nanoscale Science Research Centers.

The Department is directed to update the Committees, on no less than a quarterly basis, concerning the costs of ALS-U and lessons learned from cost overruns from project execution.

BIOLOGICAL AND ENVIRONMENTAL RESEARCH

The agreement includes not less than \$400,000,000 for Biological Systems Science and not less than \$430,000,000 for Earth and Environmental Systems Sciences.

The agreement provides up to \$20,000,000 to continue low-dose radiation research in coordination with the Office of Environment, Health, Safety, and Security and Nuclear Energy.

The agreement provides not less than \$118,000,000 for the Bioenergy Research Centers (BRCs) and directs the Department to develop concepts and plans for the evolution of the BRCs, supported by input from the scientific community.

The Department is directed to maintain Genomic Science as a top priority and recommends not less than \$83,000,000 for Foundational Genomics Research, not less than \$47,000,000 for Biomolecular Characterization and Imaging Science, and not less than \$93,000,000 for the Joint Genome Institute.

The Department is directed to give priority to optimizing the operation of Biological and Environmental Research User Facilities. The agreement provides not less than \$65,000,000 for the Environmental and Molecular Sciences Laboratory and not less than \$96,000,000 for the Atmospheric Radiation Measurement user facility.

The agreement provides not less than \$86,000,000 for Environmental System Science, not less than \$28,650,000 for Atmospheric System Research, and not less than \$109,000,000 for Earth and Environmental Systems Modeling.

FUSION ENERGY SCIENCES

The Department is directed to provide a brief to the Committees on a resource informed Fusion Energy Sciences strategy, with clear milestones and deliverables, not later than 30 days after the date of enactment of this Act.

The Department is encouraged to pursue modalities, including public-private partnerships, to deliver small and medium-scale experimental capabilities, and address specific science and technology gaps through the development of an inertial fusion energy driver experiment, a blanket testing experiment, a nuclear high-heat flux experiment, and an experiment that develops prototypes for low-cost neutron sources. The Department is also encouraged to utilize research funding to start design and develop cost

estimates for a large-scale Fusion Prototypical Neutron Source facility and an integrated blanket-fuel cycle test facility consistent with recent FESAC reports.

The agreement includes not less than \$70,000,000 for the Milestone-Based Development Program. The agreement reiterates House direction regarding the management of the Milestone-Based Development Program.

The agreement provides \$25,473,000 for the Materials Plasma Exposure eXperiment.

The agreement provides up to \$12,500,000 to fund the Emergent Confinement Concepts program to explore the next generation of fusion concepts that could lead to a volumetric neutron source identified in the FESAC Long Range Plan.

HIGH ENERGY PHYSICS

The agreement provides not less than \$44,000,000 for the Sanford Underground Research Facility.

NUCLEAR PHYSICS

The agreement includes not less than \$110,000,000 for operations at the Facility for Rare Isotope Beams, not less than \$155,000,000 for operations at the Continuous Electron Beam Accelerator Facility, and not less than \$182,000,000 for the operation of the Relativistic Heavy Ion Collider.

The agreement includes \$15,000,000 for the High Rigidity Spectrometer and not less than \$2,850,000 for other project costs for the Electron Ion Collider.

The Department is directed to give priority to optimizing operations for all Nuclear Physics user facilities, including Relativistic Heavy Ion Collider, Continuous Electron Beam Accelerator, Facility for Rare Isotope Beams, and Argonne Tandem Linac Accelerator System.

The agreement notes the importance of the Energy Frontier Research Centers in advancing nuclear physics theory, basic science, and emerging energy technologies.

ISOTOPE R&D AND PRODUCTION

The Department is directed to evaluate the production capabilities of fusion machines as a source of Helium-3. The Department is directed to study the projected long-term growth of helium-3 and tritium demand and impediments to their availability for commercial applications. The Department is further directed to provide to the Committees, not later than 180 days after the date of enactment of this Act, a report outlining the Isotope R&D and Production Program's work to ensure helium-3 and tritium availability.

The agreement appreciates the Department's efforts to decrease the Nation's foreign dependence and strongly supports continued domestic isotope R&D and production efforts within the Office of Science.

NUCLEAR WASTE DISPOSAL

The agreement provides \$12,040,000 for Nuclear Waste Disposal for Nuclear Waste Fund (NWF) oversight activities, which is derived from the NWF.

ADVANCED RESEARCH PROJECTS AGENCY—ENERGY

The agreement provides \$350,000,000 for the Advanced Research Projects Agency—Energy.

Within available funds, the agreement recommends robust funding for the Seeding Critical Advances for Leading Energy Technologies with Untapped Potential (SCALEUP) program.

The Department is directed to brief the Committees not later than 30 days after the date of enactment of this Act on the findings of the report reviewing all prior ARPA-E awards and analysis on market value and technology transfer successes and failures, as directed in the fiscal year 2024 Act.

The agreement recommends continued support for a diverse range of research and development topics, including cold climate and remote community energy technologies, microgrids in Arctic and sub-Arctic climates, modular mineral processing, hydropower, and small-scale geothermal technologies.

The Department is encouraged to obligate funds for eligible projects within a reasonable time period, consistent with past practices.

TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM

The agreement supports the budget request proposal to provide additional credit subsidy for nuclear projects and includes \$150,000,000 in support of such efforts.

The Department is required to provide to the Committees, not later than 90 days after the date of enactment of this Act, recommendations on how it could provide a loan guarantee for an eligible project under 15 U.S.C. 720(n)f with existing appropriated dollars, any authorities the Secretary or LPO may utilize to carry out this statute, and the anticipated cost of a loan guarantee in accordance to 15 U.S.C. 720(n)f.

In carrying out its Title 17 loan guarantee program, the Department is directed to prioritize projects that expand the domestic supply of critical minerals as defined by 30 U.S.C. 1606(a)(3). The agreement directs the Department to provide not later than 90 days after enactment of this Act a report of how many minerals related projects are funded every year and to what part of the supply chain those projects contribute.

ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PROGRAM

The agreement provides \$9,500,000 for the Advanced Technology Vehicles Manufacturing Loan Program.

The Department is encouraged to employ the commercial aircraft industry's established methodology for assessing the commercial viability of any applicant's aircraft project.

TRIBAL ENERGY LOAN GUARANTEE PROGRAM

The agreement provides \$6,300,000 for the Tribal Energy Loan Guarantee Program.

The agreement recommends up to \$500,000 per loan application to carry out financial and technical assessments, legal expenses, and related activities in connection with applications for loans to support eligible projects, including renewable energy and transmission on or near Tribal lands, or for eligible projects outside of Tribal lands, provided that such expenditures by the Department do not constitute prohibited Federal support under section 50141(d)(2) of Public Law 117-169.

INDIAN ENERGY POLICY AND PROGRAMS

The agreement provides \$75,000,000 for Indian Energy Policy and Programs.

Within available funding, the Department is encouraged to reserve non-competitive formula funding, as authorized in 25 U.S.C. 3502 (b)(5)(A), for capacity building to advance tribal-led energy initiatives. The Office of Indian Energy is directed to prioritize Tribes while leveraging Regional InterTribal organizations, Tribal colleges and universities, and other entities as appropriate, to support capacity development, and as necessary, develop multiple formulae to help develop a robust energy ecosystem within Indian Country.

The agreement supports the Office of Indian Energy's efforts to continue to utilize local subject matter experts to assist Indian Tribes and Alaska Native Villages in developing energy projects and providing support for energy planning.

DEPARTMENTAL ADMINISTRATION

The agreement provides \$200,000,000 for Departmental Administration.

The agreement provides seven reprogramming control points in this account to provide flexibility in the management of support functions. The Department is directed to continue to submit a budget request that proposes a separate funding level for each of these activities.

On a quarterly basis, the Department shall provide a report on any deobligations associated with section 301(b)(1)(G) of this Act.

Arctic Energy.—The Department is directed to provide the Arctic Energy Office up to \$3,000,000 to support external engagements, including data sharing and the closing of data gaps, as they relate to the Arctic. These funds can support innovative energy technologies, technical assistance, research, development, and deployment of electric power technology that is cost-effective and well-suited to meet the needs of rural and remote regions of the United States, especially in high latitude regions of the northern hemisphere. Within available funds, the agreement recommends no less than \$1,000,000 be utilized to provide expertise from the Arctic Energy Office and the Office of Nuclear Energy to help the Department of Defense deploy a microreactor at Eielson Air Force Base by the existing deadline.

Crosscutting Technology Coordination.—The Secretary and Deputy Secretary are directed to align and consolidate existing functions into a new coordination structure that provides clear leadership, articulates the unique roles and responsibilities of each participating program office, and directly informs budget formulation and execution. Coordination activities shall include staff support; strategy development, including Department-wide Multi-Year Program Plans and national blueprints; and stakeholder and interagency engagement. The Department is directed to provide quarterly updates on the new structure, including how it functions among programs and an explanation of the unique function of each office. The Department is directed to include in future budget requests funding breakdowns by account and subprogram for each of the crosscutting initiatives.

International Affairs.—The agreement reiterates House and Senate language on the Israel Binational Industrial Research and Development (BIRD) Foundation and the U.S. Israel Center of Excellence in Energy Engineering and Water Technology.

Office of Strategy and Technology Roadmaps.—The agreement supports the Department's efforts to coordinate and to formulate a coherent vision and strategy on research, development, and other activities related to critical and emerging technologies through the Office of Strategy and Technology Roadmaps and expects the Department to fund these efforts from within the Office of the Undersecretary for Science.

Office Space Utilization.—The Department is directed to report on its average office space utilization rate, the cost of total office space, and the estimated cost of underutilized office space.

U.S. Energy and Employment Report.—The Department is directed to continue the annual U.S. Energy and Employment Report, which includes a comprehensive statistical survey to collect data, perform analysis, and publish the data in a summary report. The information collected shall include data relating to employment figures and demographics in the U.S. energy sector using methodology approved by the Office of Management and Budget in 2016.

OFFICE OF THE INSPECTOR GENERAL

The agreement provides \$90,000,000 for the Office of the Inspector General (OIG).

The OIG is directed to continue to provide quarterly briefings to the Committees on implementation of the independent audit strategy.

ATOMIC ENERGY DEFENSE ACTIVITIES

NATIONAL NUCLEAR SECURITY ADMINISTRATION

The agreement provides \$25,404,000,000 for the National Nuclear Security Administration (NNSA).

Feral Cattle Study.—NNSA is directed to brief the Committees on plans to remove unbranded cattle from the Los Alamos National Laboratory.

Los Alamos National Laboratory Road Safety Analysis.—NNSA is directed to finalize the road safety analysis report and brief the Committees on future steps.

NNSA Project, Program Management and Executability.—The agreement directs GAO to review NNSA Federal project and program staff focusing on: (1) core competencies needed to execute NNSA projects and programs and recommendations for how those competencies need to scale as project or program scope is realized, (2) Federal human capital gaps that exist in ongoing projects and programs and recommendations for how NNSA should prioritize Federal hiring to address these gaps, and (3) a review of functions that have been delegated to the NNSA laboratories, plants, and sites. GAO shall provide this assessment to the Committees no later than 18 months after the date of enactment of this Act.

In addition, the agreement directs GAO to review the execution of funds provided by Public Law No. 119-21, and any remaining available prior year appropriations, to include: (1) any NNSA plans for expending available funding during fiscal year 2026; (2) NNSA's obligation rates and amounts of any actual or projected unobligated carryover; and (3) NNSA's expenditure rates and amounts of any actual or projected unexpended carryover. The agreement directs GAO to provide a brief to the Committees no later than five months after the date of enactment of this Act that summarizes observations of NNSA's budget execution through the first quarter of fiscal year 2026 with a final report completed no later than 12 months after the date of enactment of this Act. The agreement also directs NNSA to provide the Committees with a brief and finalized spend plan by congressional control point for resources received under Public Law No. 119-21 immediately upon enactment of this Act.

Project Performance.—NNSA is encouraged to assess current performance on projects costing more than \$750,000,000 and make appropriate project management changes. The agreement directs NNSA to disclose problems in cost and schedule estimates within 30 days of discovery, and to provide quarterly or more frequent briefings to the Committees leading up to any project baseline change proposal.

Quarterly Briefings.—NNSA is directed to continue quarterly briefings on the status and progress of GAO's open recommendations, which shall detail actions NNSA has taken or plans to take to address each open recommendation, timeframes for completion, and any barriers to implementing the recommendation.

WEAPONS ACTIVITIES

The agreement provides \$20,378,000,000 for Weapons Activities.

Academic Programs.—Within available funds, the agreement provides not less than \$25,000,000 for the Minority Serving Institution Partnership Program and not less than \$5,000,000 for Tribal Colleges and Universities.

High Explosives and Material Staging Capabilities.—The agreement urges the Department to prioritize both material staging and high explosives capabilities and directs NNSA to provide a briefing to the Committees on authorization and appropriations no later than 60 days after the date of enactment of this Act. The briefing shall include NNSA's capital asset acquisition strategy to meet its mission requirement for both high explosives and material staging capabilities, an overview of alternatives under consideration to meet the mission need, cost, and schedule implications of each proposed alternative, and a plan to accelerate near-term Critical Decisions milestones in fiscal year 2026.

Inertial Confinement Fusion Ignition and High-Yield.—Within available funds, the agreement provides not less than \$493,000,000 for the National Ignition Facility (NIF), not less than \$107,000,000 for the Sandia National Laboratories, not less than \$111,000,000 for OMEGA, and not less than \$35,000,000 for Los Alamos National Laboratory. The agreement provides not less than \$47,000,000 for target research, development, and fabrication.

Leadership and Management of the Plutonium Pit Production Mission.—The agreement directs NNSA to provide the Special Study of the NNSA's "Leadership and Management of the Plutonium Pit Production Mission" conducted by the Office of Enterprise Assessments immediately upon completion. The Department shall provide a briefing no later than 30 days after the date of enactment of this Act.

Lithium Processing.—The agreement provides \$270,000,000 for the Lithium Processing Facility (LPF). NNSA is directed to brief the Committees not later than 90 days after the date of enactment of this Act on the status of the LPF project to include opportunities to expedite construction as well as the required investment to extend operations in Building 9204-2 until project completion.

Next-Generation Pulsed Power Capabilities.—Within available funds, the agreement provides up to \$10,000,000 for early-stage research and development, including with commercial entities, to advance technologies for the next-generation pulsed power capabilities enabling high-yield fusion studies to address emerging NNSA stockpile stewardship needs.

Operations.—The agreement provides up to \$500,000 to conduct a study of portions of Tract A 14 (Rendija Canyon) that may be suitable for conveyance. NNSA shall provide a copy of the final study including cost and schedule estimates for remediation.

Plutonium Pit Production.—The agreement urges the Department to work expeditiously to meet the goal of 80 war reserve pits per year but notes NNSA has yet to complete a resource loaded Integrated Master Schedule (IMS). NNSA is directed to deliver a briefing on the IMS immediately upon the date of enactment of this Act.

The agreement directs NNSA to provide the 2025 JASON Pit Aging study and unclassified summary within 60 days of report completion.

Quantum Computing.—The agreement encourages the Department to bolster the trapped ion quantum computing work done at Los Alamos and Sandia National Laboratories, including physics modeling essential to nuclear stockpile verification and assurance work utilizing the most advanced trapped ion quantum computing hardware. Additionally, the agreement encourages NNSA to explore the unique value proposition of on-premises facilities for NNSA to house a potential quantum computing system, use case development, and other critical work to scale the NNSA's mission. The agreement directs the NNSA to provide a briefing to the Committees on the quantum information science strategy and initiatives no later than 60 days after the date of enactment of this Act.

Sea Launched Cruise Missile-Nuclear (SLCM-N) Warhead.—The agreement directs NNSA to provide a detailed and site-specific acquisition plan for the SLCM-N program through First Production Unit no later than 30 days after the date of enactment of this Act. The acquisition plan shall also include the Navy's program milestones and NNSA's plans for schedule integration with the Navy.

Satellite Campus Feasibility Study.—The agreement provides up to \$2,000,000 to conduct a land development study for a Los Alamos National Laboratory satellite facility. NNSA shall submit a final report and brief the Committees with the results of the study immediately upon completion.

Uranium Processing.—The agreement provides \$730,000,000 for the Uranium Processing Facility at Y-12.

DEFENSE NUCLEAR NONPROLIFERATION

The agreement provides \$2,367,000,000 for Defense Nuclear Nonproliferation.

Forensics Research and Development.—NNSA is directed to continue to develop and maintain advanced technical nuclear forensics pre- and post-detonation capabilities within Defense Nuclear Nonproliferation Research and Development.

Global Material Security.—NNSA is directed to continue to protect radiological material vulnerable to theft or sabotage within the Radiological Security subprogram. NNSA shall continue to build and sustain partner capacity across the Global Material Security portfolio to ensure effective operation of physical security infrastructure and combat the risk of materials smuggling. NNSA shall also continue bilateral cooperation with partners with existing or planned use of nuclear technology; sustain security gains through capacity building, training, and maintenance; and fund and participate in international nuclear security organizations.

Nonproliferation Stewardship Program.—The agreement provides \$162,000,000 for the Nonproliferation Stewardship Program, of which not less than \$22,500,000 is for the Athena program and not less than \$18,700,000 is for the Advanced Testbed and Operations Learning Laboratory.

Nuclear Detonation Detection.—NNSA is directed to continue nuclear test detection activities, including field experiments designed to improve U.S. capabilities to detect evasively conducted underground nuclear explosions.

Reactor Conversion and Uranium Supply.—The agreement provides not less than \$79,800,000 within Material Management and Minimization to continue the U.S. High Performance Research Reactor program.

NAVAL REACTORS (INCLUDING TRANSFER OF FUNDS)

The agreement provides \$2,134,000,000 for Naval Reactors.

Naval Reactors is directed to continue providing quarterly briefings outlining the research and development program's direction and plan.

FEDERAL SALARIES AND EXPENSES

The agreement provides \$525,000,000 for Federal Salaries and Expenses.

NNSA is directed to continue to provide monthly updates on the status of hiring and retention.

ENVIRONMENTAL AND OTHER DEFENSE ACTIVITIES

DEFENSE ENVIRONMENTAL CLEANUP

The agreement provides \$7,375,000,000 for Defense Environmental Cleanup.

Within available funds, the Department is directed to provide \$10,000,000 for the National Institute of Environmental Health Science/Department of Energy Nuclear Worker Training Program.

Consortium for Risk Evaluation with Stakeholder Participation (CRESP).—The agreement provides up to \$5,000,000 for the existing cooperative agreement with CRESP for independent review, analysis, applied research, and educational initiatives to support cost-effective, risk-informed cleanup decision-making.

The agreement provides up to \$2,000,000 to CRESP for independent academic expertise for waste management and remediation for the Oak Ridge Reservation.

Containment Ventilation Systems.—The agreement directs the Department to brief the Committees on its progress and any future budget requirements necessary to address the Department's other research and technology development challenges within 120 days of the date of enactment of this Act.

Future Year Budgets.—The agreement directs the Department to include out-year funding projections in the annual budget request by control point for the Office of Environmental Management (EM), and an estimate of the total cost and time to complete each site.

Hexavalent Chromium Plume.—The agreement encourages EM to engage with the Mortandad and Sandia communities affected by the Hexavalent Chromium Plume and to brief the Committees on the efforts to incorporate community engagement into the Chromium Interim Measures process.

Oak Ridge Reservation.—The agreement directs the Department to brief the Committees within 120 days of the date of enactment of this Act on EM's ongoing operations at the Oak Ridge site, to include the costs of EM's activities, use of EM facilities in Oak Ridge by other programs or sites, and current cost sharing arrangements.

Office of River Protection.—The agreement directs the Department to request adequate funding to meet the obligations laid out in the holistic agreement in future budget requests.

Strontium-90 Beneficial Reuse.—The agreement directs the Department to work with the Department of Defense (DoD) to produce a report that identifies funding opportunities to advance the beneficial reuse of Strontium-90, on behalf of the DoD, any existing authorities that enable the Department of Energy to accept funding from commercial entities or other Federal agencies, and any necessary new authorities needed to accept funding from commercial entities or other Federal agencies. The Department is directed to brief the Committees on the plan for the report within 60 days of the date of enactment of this Act, and within 30 days of completion of the report.

Technology Development.—The agreement directs EM to provide a brief that outlines technology development R&D projects as part of the fiscal year 2027 budget briefing and annually thereafter. The briefing shall include funding necessary to carry out the program and a rationale for the R&D work including how it is related to reducing the future costs of EM's cleanup efforts. The report shall include an overview of the work completed under both the state-of-the-art containment ventilation and CRESP programs and provide an overview of future funding needed to support these initiatives.

Richland.—The agreement provides additional funding above the budget request to continue addressing risks stemming from contamination beneath Building 324 at the Hanford site.

The agreement provides \$5,000,000 for the preservation of historic structures at the Hanford site associated with the Manhattan Project National Historical park. Within 90 days of the date of enactment of this Act, the Department in coordination with the National Park Service, shall provide the Committees with an updated list of preservation projects at the site, in priority order.

Volpentest Hazardous Materials Management and Emergency Response (HAMMER) Federal Training Center.—The agreement encourages the Department to prioritize the HAMMER Federal Training Center to the greatest extent possible, including for training needs associated with the Waste Treatment Plant.

Waste Isolation Pilot Plant.—The agreement recommends the Department make a voluntary payment of \$10,000,000 in fiscal year 2026 to the State of New Mexico for WIPP route related road infrastructure projects. These funds shall only be used for projects mutually agreed to by the Department and the State of New Mexico.

OTHER DEFENSE ACTIVITIES

The agreement provides \$1,170,000,000 for Other Defense Activities.

POWER MARKETING ADMINISTRATIONS

BONNEVILLE POWER ADMINISTRATION FUND

The agreement provides no appropriation for the Bonneville Power Administration, which derives its funding from revenues deposited into the Bonneville Power Administration Fund.

OPERATION AND MAINTENANCE, SOUTHEASTERN POWER ADMINISTRATION

The agreement provides a net appropriation of \$0 for the Southeastern Power Administration.

OPERATION AND MAINTENANCE, SOUTHWESTERN POWER ADMINISTRATION

The agreement provides a net appropriation of \$10,400,000 for the Southwestern Power Administration.

CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE, WESTERN AREA POWER ADMINISTRATION

The agreement provides a net appropriation of \$63,372,000 for the Western Area Power Administration.

Colorado River Dam Fund.—The Secretary of the Interior is directed to expend moneys in the Colorado River Dam Fund, including moneys in account XXXR5656P1, that were and hereafter are recovered on a non-reimbursable basis, for any authorized activity, including operations, maintenance, investigation and cleanup actions, and capital improvements, within the Boulder Canyon Project at Hoover Dam or on land used for the construction and operation of the Hoover Dam, in consultation with the Boulder Canyon Project contractors as identified in the Hoover Power Allocation Act of 2011 (Public Law 112-72).

FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND

The agreement provides a net appropriation of \$228,000 for the Falcon and Amistad Operating and Maintenance Fund.

FEDERAL ENERGY REGULATORY COMMISSION

SALARIES AND EXPENSES

The agreement provides \$520,000,000 for the Federal Energy Regulatory Commission (FERC). Revenues for FERC are set to an amount equal to the budget authority, resulting in a net appropriation of \$0.

FERC is directed to identify, validate, and implement a national real-time grid monitoring service to monitor grid malfunctions resulting in poor power quality, safety and reliability.

The agreement encourages FERC to evaluate interconnection queue prioritization proposals from transmission providers that seek to expedite the interconnection of dispatchable power resources that support grid reliability and resource adequacy to address persistent delays in the interconnection queue process. FERC is urged to ensure that such efforts include clear criteria for prioritization, and safeguards to avoid disruption of existing queue reform efforts.

GENERAL PROVISIONS—DEPARTMENT OF ENERGY
(INCLUDING TRANSFERS OF FUNDS)

The agreement includes a provision prohibiting the use of funds provided in this title to initiate requests for proposals, other solicitations, or arrangements for new programs or activities that have not yet been approved and funded by Congress; requires notification or a report for certain funding actions; prohibits funds to be used for certain multi-year “Energy Programs” activities without notification; and prohibits the obligation or expenditure of funds provided in this title through a reprogramming of funds except in certain circumstances. The notification requirements in the provision also apply to the modification of any grant, contract, or Other Transaction Agreement where funds are allocated for new programs, projects, or activities not covered by a previous notification.

The agreement includes a provision prohibiting the use of funds in this title for capital construction of high hazard nuclear facilities, unless certain independent oversight is conducted.

The agreement includes a provision prohibiting the use of funds in this title to approve critical decision-2 or critical decision-3 for certain construction projects, unless a separate independent cost estimate has been developed for that critical decision.

The agreement includes a provision for oversight of large construction projects.

The agreement includes a provision to prohibit certain payments.

The agreement includes a provision to establish criteria for the sale of petroleum products from the Strategic Petroleum Reserve.

The agreement includes a provision addressing research security.

The agreement includes a provision regarding access to nuclear weapons production facilities.

The agreement includes a provision regarding Small Business programs.

The agreement includes a provision related to the Small Business Act.

The agreement includes a provision to make certain funds available for nuclear demonstration projects, grid, and other purposes.

The agreement includes a provision amending the Pacific Northwest Electric Power Planning and Conservation Act.

The agreement includes a provision regarding Federal financial assistance indirect cost rates.

[INSERT TABLE]

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DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

ENERGY PROGRAMS

ENERGY EFFICIENCY AND RENEWABLE ENERGY

Sustainable Transportation and Fuels:

Vehicle Technologies	397,000
Bioenergy Technologies	245,000
Hydrogen and Fuel Cell Technologies	160,000

Subtotal, Sustainable Transportation and Fuels 802,000

Renewable Energy:

Solar Energy Technologies	220,000
Wind Energy Technologies	100,000
Water Power Technologies	220,000
Geothermal Technologies	150,000

Subtotal, Renewable Energy 690,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

Buildings and Industry

Industrial Technologies.....	205,000
Advanced Materials & Manufacturing Technologies	185,000
Building Technologies.....	288,000
Subtotal, Buildings and Industry.....	678,000

State and Community Energy Programs:

Weatherization:

Weatherization Assistance Program	329,000
Training and Technical Assistance.....	10,000
Weatherization Readiness Fund.....	30,000
Subtotal, Weatherization	369,000

State Energy Program	66,000
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Subtotal, State and Community Energy Programs.....	435,000
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DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

Manufacturing and Energy Supply Chains

Facility and Workforce Assistance	15,000
Energy Sector Industrial Base Technical Assistance	2,000
Subtotal, Manufacturing and Energy Supply Chains	17,000

Federal Energy Management Program

Federal Energy Management	25,000
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Corporate Support

Facilities and Infrastructure	
National Laboratory of the Rockies	160,000
21-EE-001, Energy Materials Processing at Scale (EMAPS)	54,000
Subtotal, Facilities and Infrastructure	214,000

Program Direction

Program Direction - Office of Energy Efficiency and Renewable Energy	186,000
Program Direction - State and Community Energy Programs	22,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

Program Direction - Manufacturing and Energy Supply Chains	2,000
Program Direction - Federal Energy Management Program	14,000
Subtotal, Program Direction	224,000
Strategic Programs	15,000
Subtotal, Corporate Support	453,000
Subtotal, Energy Efficiency and Renewable Energy	3,100,000
Use of Prior Year Balances, P. L. 117-58	-1,150,000
TOTAL, ENERGY EFFICIENCY AND RENEWABLE ENERGY	1,950,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
B111

CYBERSECURITY, ENERGY SECURITY, AND EMERGENCY RESPONSE

Risk Management Technology and Tools	109 500
Response and Restoration	30 000
Preparedness, Policy, and Risk Analysis	26 500
Program Direction	24 000
TOTAL CYBERSECURITY, ENERGY SECURITY, AND EMERGENCY RESPONSE	190 000

ELECTRICITY

Grid Controls and Communications	
Transmission Reliability and Resilience	27 500
Energy Delivery Grid Operations Technology	31 000
Resilient Distribution Systems	25 000
Cyber Resilient and Secure Utility Communications Networks	10 800
Subtotal Grid Controls and Communications	94 300

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

Grid Hardware, Components, and Systems:

Energy Storage	
Research	85,000
Transformer Resilience and Advanced Components	22,500
Applied Grid Transformation Solutions	13,500
Subtotal, Grid Hardware, Components, and Systems	121,000

Program Direction	19,700
TOTAL, ELECTRICITY	235,000

GRID DEPLOYMENT

Transmission Planning & Permitting	10,250
Distribution & Markets	8,500
Hydropower Incentives	250
Program Direction	6,000
TOTAL, GRID DEPLOYMENT	25,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

NUCLEAR ENERGY

Nuclear Energy Enabling Technologies

Advanced Materials and Manufacturing Technologies	24,000
Joint Modeling and Simulation Program	28,600
Nuclear Science User Facilities	45,500
Advanced Sensors and Instrumentation	5,000
Gateway for Accelerated Innovation in Nuclear	10,000
Subtotal, Nuclear Energy Enabling Technologies	113,100

Fuel Cycle Research and Development

Front End Fuel Cycle

Mining, Conversion, and Transportation	1,500
Advanced Nuclear Fuel Availability	123,500
Subtotal, Front End Fuel Cycle	125,000

Material Recovery and Waste Form Development	57,000
Advanced Fuels	
Accident Tolerant Fuels	98,000
Next Generation Fuels	92,000
Subtotal Advanced Fuels	190,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

Fuel Cycle Laboratory R&D,	16,000
Used Nuclear Fuel Disposition R&D	47,000
Integrated Waste Management System	55,000

Subtotal, Fuel Cycle Research and Development	490,000
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Reactor Concepts RD&D

Advanced Small Modular Reactor RD&D	45,000
Light Water Reactor Sustainability	37,000
Advanced Reactor Technologies	76,800
Integrated Energy Systems	16,000

Subtotal, Reactor Concepts RD&D	176,800
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Advanced Reactors Demonstration Program

National Reactor Innovation Center	65,000
23-E-200 Laboratory for Operations and Testing in the United States	30,000
Demonstration 1	5,000
Demonstration 2	5,000
Risk Reduction for Future Demonstrations	130,000
Regulatory Development	25,000
Advanced Reactors Safeguards	9,000

Subtotal, Advanced Reactors Demonstration Program	269,000
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DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

Infrastructure

INL Facilities Operations and Maintenance 342,000

Subtotal, Infrastructure 342,000

Idaho Sitewide Safeguards and Security 160,000

Program Direction 88,000

NEUP, SBIR/STTR, and TCF 146,100

Subtotal, Nuclear Energy 1,785,000

Use of Prior Year Balances, P.L. 117-58 -100,000

TOTAL, NUCLEAR ENERGY 1,685,000

FOSSIL ENERGY

Coal and Carbon Utilization

Point Source Capture 75,000

Carbon Dioxide Removal 45,000

Carbon Utilization 50,000

Carbon Transport and Storage 59,000

Advanced Energy Systems 80,000

Subtotal, Coal and Carbon Utilization 309,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

Oil, Gas, and Critical Minerals

Advanced Production Technologies	55,000
Methane Mitigation Technologies	30,000
Natural Gas Infrastructure and Hydrogen Technologies	12,500
Mineral Production and Processing Technologies	90,000

Subtotal, Oil, Gas, and Critical Minerals 187,500

Special Recruitment Programs	1,000
University Training and Research	6,000
NETL Research and Operations	87,000
NETL Infrastructure	57,000
Interagency Working Group	2,500
Program Direction	70,000

Subtotal, Fossil Energy 720,000

Use of Prior Year Balances, P.L. 117-58	-140,000
TOTAL, FOSSIL ENERGY	580,000

ENERGY PROJECTS	97,557
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NAVAL PETROLEUM AND OIL SHALE RESERVES	13,000
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STRATEGIC PETROLEUM RESERVE	206,325
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SPR PETROLEUM ACCOUNT	100
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DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

NORTHEAST HOME HEATING OIL RESERVE 7,150

ENERGY INFORMATION ADMINISTRATION 135,000

NON-DEFENSE ENVIRONMENTAL CLEANUP

Fast Flux Test Reactor Facility (WA)	3,200
Gaseous Diffusion Plants	142,526
Small Sites	86,765
West Valley Demonstration Project	89,880
Mercury Receipts	3,000
Use of Mercury Receipts	-3,000
TOTAL, NON-DEFENSE ENVIRONMENTAL CLEANUP	322,371

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
BillURANIUM ENRICHMENT DECONTAMINATION
AND DECOMMISSIONING FUND

Dak Ridge	75,000
Paducah	
Administration and Nuclear	
Nuclear Facility D&D, Paducah	240,209
Construction	
Administrative Support Building	41,000
Subtotal, Construction	41,000
Subtotal, Paducah	281,209
Portsmouth	
Administration and Nuclear	
Nuclear Facility D&D, Portsmouth	453,106
Construction	
20-U-401 On-site Waste Disposal Facility (Cell	
Line 2&3)	30,125
25-U-401 On-site waste Disposal Facility Liner	3,875
Subtotal, Construction	34,000
Subtotal, Portsmouth	487,106

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

Pension and Community and Regulatory Support	16,570
Title X Uranium/Thorium Reimbursement Program	5,115
TOTAL UED&D FUND	865,000

SCIENCE

Advanced Scientific Computing Research	
Research	1,116,328
Subtotal, Advanced Scientific Computing Research	1,116,328
Basic Energy Sciences	
Research	2,445,643
Construction:	
18-SC-12 Advanced Light Source Upgrade (ALS-U), LBNL	50,000
18-SC-13 Linac Coherent Light Source-II-High Energy (LCLS-II-HE), SLAC	99,343
19-SC-14 Second Target Station (STS), ORNL	52,000
21-SC-10 Cryomodule Repair and Maintenance Facility	20,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

24-SC-10, HFIR Pressure Vessel Replacement (PVR), ORNL	6,000
24-SC-12, Future NSLS-II Experimental Tools III (NEXT-III)	5,500
Subtotal, Construction	232,843
Subtotal, Basic Energy Sciences	2,678,486
Biological and Environmental Research Construction	835,000
24-SC-31, Microbial Molecular Phenotyping Capability (M2PC), PNNL	19,000
Subtotal, Construction	19,000
Subtotal, Biological and Environmental Research	854,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

Fusion Energy Sciences

Research	634,973
Construction	
14-SC-60 U.S. Contributions to ITER (U.S. ITER)	170,684
Subtotal, Construction	170,684
Subtotal, Fusion Energy Sciences	805,657

High Energy Physics

Research	861,156
Construction	
11-SC-40 Long Baseline Neutrino Facility / Deep Underground Neutrino Experiment (LBNF/DUNE), FNAL	260,000
18-SC-42 Proton Improvement Plan II (PIP-II), FNAL	114,000
Subtotal, Construction	374,000
Subtotal, High Energy Physics	1,235,156

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

Nuclear Physics:

Research	711,141
Construction	
20-SC-52 Electron Ion Collider, BNL	155,000
Subtotal, Construction	155,000
Subtotal, Nuclear Physics	866,141

Isotope R&D and Production:

Research	110,500
Construction	
20-SC-51 US Stable Isotope Production and Research Center, ORNL	50,000
24-SC-91 Radioisotope Processing Facility (RPF), ORNL	8,500
24-SC-92 Clinical Alpha Radionuclide Producer (CARP), BNL	1,000
Subtotal, Construction	59,500
Subtotal, Isotope R&D and Production	170,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

Workforce Development for Teachers and Scientists	32,000
Science Laboratories Infrastructure	
Infrastructure Support:	
Payment in Lieu of Taxes	5,119
Oak Ridge Landlord	7,032
Facilities and Infrastructure	40,000
Oak Ridge Nuclear Operations	46,000
Laboratory Operations Apprenticeship	3,000
Subtotal, Infrastructure Support	101,151
Construction:	
20-SC-73 CEBAF Renovation and Expansion, TJNAF	26,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

	Final Bill
20-SC-77 Argonne Utilities Upgrade, ANL	2,250
20-SC-78 Linear Assets Modernization Project, LBNL	19,000
20-SC-79 Critical Utilities Infrastructure Revitalization, SLAC	15,000
20-SC-80 Utilities Infrastructure Project, FNAL	18,000
21-SC-71 Princeton Plasma Innovation Center, PPPL	34,600
21-SC-72 Critical Infrastructure Recovery & Renewal, PPPL	9,400
Subtotal, Construction	124,250
Subtotal, Science Laboratories Infrastructure	225,401
Safeguards and Security	190,000
Program Direction	226,831
Subtotal, Science	8,400,000
Use of Prior Year Balances, P.L. 117-58	-150,000
TOTAL SCIENCE	8,250,000
NUCLEAR WASTE DISPOSAL	12,040

DEPARTMENT OF ENERGY

(Amounts in thousands)

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ADVANCED RESEARCH PROJECTS AGENCY-ENERGY

ARPA-E Projects	310 000
Program Direction	40 000
TOTAL ARPA-E	350 000

TITLE 17 - INNOVATIVE TECHNOLOGY LOAN GUARANTEE PGM

Guaranteed Loan Subsidy	150 000
Administrative Costs	35 000
Offsetting Collections	-240 000

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

Use of Prior Year Balances, P L 117-58 -150,000

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TOTAL, TITLE 17 - INNOVATIVE TECHNOLOGY LOAN
GUARANTEE PROGRAM -205,000

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ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PGM

Administrative Expenses 9,500

TRIBAL ENERGY LOAN GUARANTEE PROGRAM

Administrative Expenses 6,300

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TOTAL, TRIBAL ENERGY LOAN GUARANTEE PROGRAM 6,300

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INDIAN ENERGY POLICY AND PROGRAMS

Indian Energy Program 61,000

Program Direction 14,000

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TOTAL, INDIAN ENERGY POLICY AND PROGRAMS 75,000

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DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

DEPARTMENTAL ADMINISTRATION

Salaries and Expenses:	
Office of the Secretary	6,642
Congressional and Intergovernmental Affairs	5,000
Chief Financial Officer	62,500
Chief Information Officer	196,862
Office of Technology Commercialization	10,000
Foundation for Energy Security and Innovation	3,000
Other Departmental Administration	186,250
Subtotal, Salaries and Expenses	470,254
Strategic Partnership Projects	40,000
Subtotal, Departmental Administration	510,254
Funding from Other Defense Activities	-209,676
Total, Departmental Administration (Gross)	300,578
Miscellaneous revenues	-100,578
TOTAL, DEPARTMENTAL ADMINISTRATION (Net)	200,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

OFFICE OF THE INSPECTOR GENERAL 90,000

TOTAL, ENERGY PROGRAMS 15,099,343

ATOMIC ENERGY DEFENSE ACTIVITIES
NATIONAL NUCLEAR SECURITY ADMINISTRATION

WEAPONS ACTIVITIES

Stockpile Management.

Stockpile Major Modernization

B61 Life Extension Program	16,000
W80-4 Life Extension Program	1,259,048
W80-X Alteration-SLCM	186,000
W87-1 Modification Program	649,096
W93	806,797
B61-13	49,357

Subtotal, Stockpile Major Modernization 2,966,298

Stockpile Sustainment.

B61 Stockpile systems	261,200
W76 Stockpile systems	242,379
W78 Stockpile systems	109,538
W80 Stockpile systems	94,781
BB3 Stockpile systems	22,440
W87 Stockpile systems	140,360
W88 Stockpile systems	216,236
Multi-Weapon Systems	633,266

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

Subtotal, Stockpile Sustainment	1,720,200
Weapons Dismantlement and Disposition	82,367
Production Operations	1,020,243
Nuclear Enterprise Assurance (NEA/NWDA)	117,193
Subtotal, Stockpile Management	5,906,301
Production Modernization	
Primary Capability Modernization	
Plutonium Modernization	
Los Alamos Pit Production	833,263
07-D-220-04 Transuranic Liquid Waste Facility, LANL	5,865
15-D-302 TA-55 Reinvestment project III, LANL	7,942
21-D-512, Plutonium Pit Production Project, LANL	457,900
Subtotal, Los Alamos Plutonium Modernization	1,304,970
Savannah River Pit Production, 21-D-511, Savannah River Plutonium Processing Facility, SRS	75,486
Subtotal, Savannah River Plutonium Modernization	1,205,486
Enterprise Plutonium Support	122,094
Subtotal, Plutonium Modernization	2,632,550

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

High Explosives & Energetics

High Explosives & Energetics	132,023
Subtotal, High Explosives & Energetics	132,023

Subtotal, Primary Capability Modernization	2,764,573
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Secondary Capability Modernization:

06-D-141 Uranium Processing Facility, Y-12	730,000
18-D-690, Lithium Processing facility, Y-12	270,000
Subtotal, Secondary Capability Modernization	1,049,686

Tritium and Defense Fuels Program

Subtotal, Tritium and Defense Fuels Program	520,034
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DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

Non-Nuclear Capability Modernization	190,588
22-D-513 Power Sources Capability, SNL	5,000
Subtotal, Non-Nuclear Capability Modernization	195,588
Capability based Investments ..	162,996
Warhead Assembly Modernization	34,336
Subtotal, Production Modernization	5,327,213

Stockpile Research, Technology, and Engineering

Assessment Science

Primary Assessment Technologies ..	160,000
Dynamic Materials Properties ..	139,982
Advanced Diagnostics ..	35,989
Secondary Assessment Technologies ..	92,162
Enhanced Capabilities for Subcritical Experiments ..	292,373
Hydrodynamic & Subcritical Execution Support ..	235,285
26-D-512 LANSCe Modernization Project (LAMP), LANL	20,000
Subtotal, Assessment Science	975,791

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

Engineering and Integrated Assessments.

Archiving & Support	22,739
Delivery Environments	38,820
Weapons Survivability	60,444
Aging & Lifetimes	65,833
Stockpile Responsiveness	70,000
Advanced Certification & Qualification	61,941
26-D-513 Combined Radiation Environments for Survivability Testing, SNL	52,248

Subtotal, Engineering and Integrated
Assessments

372,025

Inertial Confinement Fusion	803,000
26-D-514 NIF Enhanced Fusion Yield Capability	
LLNL	26,000
Advanced Simulation and Computing	865,995
Weapon Technology and Manufacturing Maturation	267,279

Subtotal, Stockpile Research, Technology, and
Engineering

3,310,090

Academic Programs	100,000
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DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

Infrastructure and Operations

Operating:

Operations of facilities	1,615,605
Safety and environmental operations	194,360
Maintenance and repair of facilities	830,500
Recapitalization	707,628
Subtotal, Recapitalization	707,628
Subtotal, Infrastructure and Operations	3,348,093

Secure Transportation Asset:

STA Operations and Equipment	299,541
Program Direction	149,244
Subtotal, Secure Transportation Asset	448,785

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

Defense Nuclear Security

Defense Nuclear Security (DNS)	1,245,418
Information Technology and Cyber Security	688,000
Legacy Contractor Pensions (WA)	4,100
TOTAL, WEAPONS ACTIVITIES	20,378,000

DEFENSE NUCLEAR NONPROLIFERATION

Material Management and Minimization

Reactor Conversion and Uranium Supply	143,200
Nuclear Material Removal and Elimination	37,725
Plutonium Disposition	147,045
Subtotal, Material Management and Minimization	327,970

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

Global Material Security

International Nuclear Security	86,000
Radiological Security	258,000
Nuclear Smuggling Detection and Deterrence	181,308
Subtotal, Global Material Security	525,308

Nonproliferation and Arms Control

Defense Nuclear Nonproliferation R&D	212,000
Proliferation Detection	300,000
Nuclear Detonation Detection	309,000
Nonproliferation Stewardship Program	162,000
Forensics R&D	37,759
Subtotal, Defense Nuclear Nonproliferation R&D	808,759

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
8111

Nonproliferation Construction	
18-D-150 Surplus Plutonium Disposition Project, SRS	10,000
Nuclear Counterterrorism and Incident Response	
Emergency Management	33,122
Counterterrorism and Counterproliferation	498,337
Subtotal, Nuclear Counterterrorism and Incident Response	531,459
Legacy Contractor Pensions (DNN)	500
Use of prior-year balances	-48,996
TOTAL, DEFENSE NUCLEAR NONPROLIFERATION	2,367,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

NAVAL REACTORS

Naval Reactors Development	864,579
Columbia-class Reactor Systems Development	35,300
Naval Reactors Operations and Infrastructure	703,581
Program Direction	61,540
Construction	
14-D-901 Spent Fuel Handling Recapitalization project, NRF	424,000
25-D-530 Naval Examination Acquisition Project	40,000
26-D-530 East Side Office Building	5,000
Subtotal, Construction	469,000
=====	
TOTAL, NAVAL REACTORS	2,134,000
=====	

FEDERAL SALARIES AND EXPENSES

Federal Salaries and Expenses	525,000
=====	
TOTAL, NATIONAL NUCLEAR SECURITY ADMINISTRATION	25,404,000
=====	

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

DEFENSE ENVIRONMENTAL CLEANUP

Closure Sites Administration	500
 Richland	
River Corridor and Other Cleanup Operations	151,000
Central Plateau Remediation	843,772
RL Community and Regulatory Support	10,700
Construction	
22-D-401 Eastern Plateau Fire Station	3,900
22-D-402 L-897, 200 Area Water Treatment Facility	1,000
24-D-401 Environmental Restoration Disposal	
Facility Supercell 11 Expansion Project	35,000
26-D-403 200 East Potable Water Tank Replacement	6,518
Subtotal, Construction	46,418
Subtotal, Richland	1,051,890

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

Office of River Protection

Waste Treatment and Immobilization Plant	
Commissioning	480,000
Rad Liquid Tank Waste Stabilization and Disposition	994,000

Construction:

01-D-16 D High-level Waste Facility	611,585
15-D-409 Low Activity Waste Pretreatment System	50,000
23-O-403 Hanford 200 West Area Tank Farms Risk Management Project.	37,500
Subtotal, Construction	699,085
Subtotal, Office of River Protection	2,173,085

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

Idaho National Laboratory,	
Idaho Cleanup and Waste Disposition,	485,000
Idaho Community and Regulatory Support	3,779
Construction:	
22-D-403 Idaho Spent Nuclear Fuel Staging Facility	2,000
23-D-402 Calcine Construction,	2,000
Subtotal, Construction	4,000
 Total, Idaho National Laboratory	492,779

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

NNSA Sites and Nevada Offsites

Lawrence Livermore National Laboratory	1,955
Separations Process Research Unit	950
Nevada	64,835
Sandia National Laboratory	1,030
Los Alamos National Laboratory	278,288
Los Alamos Excess Facilities D&D	1,693
Total, NNSA Sites and Nevada Off-sites	348,751

Oak Ridge Reservation

OR Nuclear Facility D&D	400,000
U233 Disposition Program	63,000
OR Cleanup and Disposition	75,000
Construction	
17-D-401 On-site Waste Disposal Facility	54,885
Subtotal, Construction	54,885
OR Community & Regulatory Support	5,900
OR Technology Development and Deployment	3,300
Total, Oak Ridge Reservation	602,085

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

Savannah River Site

SR Site Risk Management Operations	396,394
SR Site Risk Management Operations
Construction:	
19-D-701 SR Security System Replacement	708
Total, SR Site Risk Management Operations	397,102

SR Community and Regulatory Support	5,317
SR National Laboratory Operations and Maintenance	100,719
Disposition	1,112,955

Construction	
20-D-401 Saltstone Disposal Unit #10, 11, 12	82,500
Total, Savannah River Site	1,698,593

Waste Isolation Pilot Plant	
Waste Isolation Pilot Plant	410,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

Construction	
Community and Regulatory Support	10,000
Total, Waste Isolation Pilot Plant	420,000
Program Direction	312,818
Program Support	20,320
Safeguards and Security	260,000
Technology Development	16,012
Use of Prior-Year Balances	-21,833
TOTAL, DEFENSE ENVIRONMENTAL CLEANUP	7,375,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

OTHER DEFENSE ACTIVITIES

Environment, Health, Safety and Security	
Environment, Health, Safety and Security	141,908
Program Direction - Environment, Health, Safety and Security	88,555
Subtotal, Environment, Health, Safety and Security	230,463
Enterprise Assessments	
Enterprise Assessments	27,022
Program Direction	59,132
Subtotal, Enterprise Assessments	86,154
Specialized Security Activities	441,000
Office of Legacy Management:	
Legacy Management Activities - Defense	175,666
Program Direction - Legacy Management	22,542
Subtotal, Office of Legacy Management	198,208
Defense Related Administrative Support	209,676
Office of Hearings and Appeals	4,499
TOTAL, OTHER DEFENSE ACTIVITIES	1,170,000
TOTAL, ATOMIC ENERGY DEFENSE ACTIVITIES	33,949,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
B-11

SOUTHEASTERN POWER ADMINISTRATION

Operation and Maintenance	
Purchase Power and Wheeling	95,745
Program Directs	9,285
Subtotal Operation and Maintenance	105,030
Less Alternative Financing (for PPW)	-13,926
Offsetting Collections (for PPW)	-81,813
Offsetting Collections (for PD)	-9,285
TOTAL, SOUTHEASTERN POWER ADMINISTRATION	+

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

SOUTHWESTERN POWER ADMINISTRATION

Operation and Maintenance	
Operation and Maintenance	19,590
Purchase Power and Wheeling	120,000
Program Direction	47,418
Construction	14,879
Subtotal, Operation and Maintenance	201,887
Less Alternative Financing (for O&M)	-6,103
Less Alternative Financing (for PPW)	-40,000
Less Alternative Financing (for Construction)	-10,953
Less Alternative Financing (for PD)	-5,065
Offsetting Collections (for PD)	-38,993
Offsetting Collections (for O&M)	-10,373
Offsetting Collections (for PPW)	-80,000
TOTAL, SOUTHWESTERN POWER ADMINISTRATION	10,400

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

WESTERN AREA POWER ADMINISTRATION

Operation and Maintenance	
Operation and Maintenance	118,799
Purchase Power and Wheeling	745,171
Program Direction	318,737
Subtotal, Operation and Maintenance	1,182,707
Less Alternative Financing (for O&M)	-59,732
Less Alternative Financing (for PD)	-54,476
Less Alternative Financing (for PPW)	-270,171
Offsetting Collections (for PD)	-214,018
Offsetting Collections (for O&M)	-33,645
Purchase Power & Wheeling Financed from Offsetting (P.L. 108-447/109-103)	-475,000
Offsetting Collections - Colorado River Dam (P.L. 98-381)	-12,293
TOTAL, WESTERN AREA POWER ADMINISTRATION	63,372

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND

Falcon And Amistad Operation And Maintenance	10,582
Offsetting Collections - Falcon and Amistad Fund	6,282
Less Alternative Financing - Falcon and Amistad Fund	-1,072
Use of Prior Year Balance Offset - Falcon & Amistad	
Operating & Maintenance	-3,000
 TOTAL, FALCON AND AMISTAD O&M FUND	228
 TOTAL, POWER MARKETING ADMINISTRATIONS	74,000

FEDERAL ENERGY REGULATORY COMMISSION

Federal Energy Regulatory Commission	520,000
FERC Revenues	-520,000
 TOTAL, FEDERAL ENERGY REGULATORY COMMISSION	---

DEPARTMENT OF ENERGY

Amounts in thousands

Final
Bill

GENERAL PROVISIONS

Colorado River Basin Fund (ser. 306)	2 000
	=====
Total General Provisions	2 000
	=====
GRAND TOTAL DEPARTMENT OF ENERGY (Appropriations)	49,124,343
	49,124,343)

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Bill

SUMMARY OF ACCOUNTS

Energy Efficiency and Renewable Energy	1,950,000
Cybersecurity, Energy Security, and Emergency Response	190,000
Electricity	235,000
Grid Deployment	25,000
Nuclear Energy	1,685,000
Fossil Energy	580,000
Energy Projects	97,557
Naval Petroleum & Oil Shale Reserves	13,000
Strategic Petroleum Reserve	206,325
SPR Petroleum Account	100
Northeast Home Heating Oil Reserve	7,150
Energy Information Administration	135,000
Non-Defense Environmental Cleanup	322,371
Uranium Enrichment D&D Fund	865,000
Science	8,250,000
Nuclear Waste Disposal	12,040
Advanced Research Projects Agency-Energy	350,000
Title 17 Innovative Technology Loan Guarantee Program	-205,000
Advanced Technology Vehicles Manufacturing Loan Program	9,500
Tribal Energy Loan Guarantee program	6,300
Indian Energy Policy and Programs	75,000
Departmental administration	200,000
Office of the Inspector General	90,000
Atomic Energy Defense Activities	
National Nuclear Security Administration	
Weapons Activities	20,378,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

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Defense Nuclear Nonproliferation	2,367,000
Naval Reactors	2,134,000
Federal Salaries and Expenses	525,000
Subtotal, National Nuclear Security Admin	25,404,000
Defense Environmental Cleanup	7,375,000
Other Defense Activities	1,170,000
Total, Atomic Energy Defense Activities	33,949,000
Power Marketing Administrations (1)	
Southwestern Power Administration	10,400
Western Area Power Administration	63,372
Falcon and Amistad Operating and Maintenance Fund	228
Total, Power Marketing Administrations	74,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

Final
Bill

Federal Energy Regulatory Commission

Salaries and Expenses	520,000
Revenues	-520,000

General Provisions

Colorado River Basin Fund (sec. 305)	2,000
Subtotal, General Provisions	2,000

Total Summary of Accounts, Department of Energy	49,124,343
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1/ Totals include alternative financing costs, reimbursable agreement funding, and power purchase and wheeling expenditures. Offsetting collection totals reflect funds collected for annual expenses, including power purchase and wheeling.

TITLE IV—INDEPENDENT AGENCIES

APPALACHIAN REGIONAL COMMISSION

The agreement provides \$200,000,000 for the Appalachian Regional Commission (ARC).

The agreement includes \$65,000,000 for the POWER Plan; \$10,000,000 for high-speed broadband deployment in distressed counties within the Central Appalachian region that have been most negatively impacted by the downturn in the coal industry; and up to \$13,000,000 to address the substance abuse crisis that disproportionately affects Appalachia. The agreement also includes \$16,000,000 for a program of basic infrastructure improvements in distressed counties in Central Appalachia. Funds shall be distributed according to ARC's distressed counties formula and shall be in addition to the regular allocation to distressed counties.

ARC is encouraged to continue investing in the capacity of local development districts.

DEFENSE NUCLEAR FACILITIES SAFETY BOARD

SALARIES AND EXPENSES

The agreement provides \$42,000,000 for the Defense Nuclear Facilities Safety Board (DNFSB).

The agreement provides \$1,572,000 within the Office of Inspector General of the Nuclear Regulatory Commission (NRC IG) to provide the DNFSB inspector general services, as authorized by Congress.

DELTA REGIONAL AUTHORITY

SALARIES AND EXPENSES

The agreement provides \$32,000,000 for the Delta Regional Authority.

The agreement includes not less than \$1,250,000 to support the Local Development District Community Support Pilot Program and not less than \$15,000,000 for flood control, basic public infrastructure development, and transportation improvements, which shall be allocated separate from the State formula funding method.

DENALI COMMISSION

The agreement provides \$18,000,000 for the Denali Commission.

The Denali Commission is directed to spend \$2,500,000 to support Bulk Fuel projects. The Denali Commission is reminded of the critical need to support rural Alaska Native Villages in addressing Bulk Fuel storage needs to support community energy security and safety.

NORTHERN BORDER REGIONAL COMMISSION

The agreement provides \$42,000,000 for the Northern Border Regional Commission (NBRC).

The agreement includes not less than \$4,000,000 for initiatives that seek to address the decline in forest-based economies throughout the region. The agreement also includes \$1,500,000 for the State Capacity Building Grant Program authorized in Public Law 115-334, provided that the funds support dedicated in-state resources focused on NBRC programs.

NORTHWEST REGIONAL COMMISSION

The agreement provides \$1,000,000 for the Northwest Regional Commission. This funding shall be used to establish the Northwest Regional Commission as a Federal-State partnership and to perform activities in subtitle V of title 40, United States Code to address the economic development needs of distressed portions of Washington, Oregon, Idaho, and Montana.

SOUTHEAST CRESCENT REGIONAL COMMISSION

The agreement provides \$20,000,000 for the Southeast Crescent Regional Commission.

SOUTHWEST BORDER REGIONAL COMMISSION

The agreement provides \$5,500,000 for the Southwest Border Regional Commission.

GREAT LAKES AUTHORITY

The agreement provides \$5,000,000 for the Great Lakes Authority.

NUCLEAR REGULATORY COMMISSION
SALARIES AND EXPENSES

The agreement provides \$952,700,000 for the Nuclear Regulatory Commission (NRC). This amount is offset by estimated revenues of \$804,510,000, resulting in a net appropriation of \$148,190,000,

(Dollars)

Account	Final Bill
Nuclear Reactor Safety	\$502,269,000
Integrated University Program	12,400,000
Nuclear Materials and Waste Safety	113,473,000
Decommissioning and Low-Level Waste	27,933,000
Corporate Support	309,025,000
Use of Prior-Year Balances	-12,400,000
TOTAL, Nuclear Regulatory Commission	952,700,000

Advanced Nuclear Reactor Regulatory Infrastructure. The agreement provides \$19,246,000 for the development of regulatory infrastructure for advanced nuclear technologies, which is not subject to the Commission's general fee recovery collection requirements.

Integrated University Program. The agreement notes that the Commission carries unobligated balances of funds previously designated by Congress for the Integrated University Program or the University Nuclear Leadership Program from appropriations received prior to fiscal year 2026. The agreement requires the use of \$12,400,000 of these existing balances for the University Nuclear Leadership Program.

The agreement does not include these funds within the fee base calculation for determining authorized revenues, and does not provide authority to collect additional offsetting receipts for their use.

Reactor Oversight and Safety. The agreement directs the Commission to continue to provide quarterly briefing to the Committees on the Commission's current reactor oversight and safety program and on any proposed changes before they are implemented.

Fusion Regulatory Infrastructure. The agreement recommends the Commission consider factors that may enable and accelerate commercialized deployment, including ways to streamline the safety review of fusion facility designs across the Commission and Agreement States, ways to simplify the review process for fusion machine operators to deploy multiple systems across jurisdictions and minimize redundancies in the approval process, and the standardized assessment of environmental impacts from a fusion machine within a defined siting envelope.

The agreement directs the Commission to provide notification not later than 60 days after the date of enactment of this Act, outlining all planned rule-making activities related to fusion machines.

NRC Licensing Procedures. The agreement directs the Commission to take tangible steps to reduce delays and streamline the licensing process. The agreement encourages the Commission to continue implementation of the Accelerating Deployment of Versatile, Advanced Nuclear for Clean Energy (ADVANCE) Act, and the Nuclear Energy Innovation and Modernization Act (NEIMA) laws as timely and

ambitiously as needed to rapidly deploy nuclear power. The agreement notes the Commission's expertise and legally mandated role in licensing, oversight, and regulation of the civilian use of nuclear reactors and radioactive materials. The agreement supports continued collaboration between the Commission and the Department of Energy in supporting efficiencies in licensing to commercialize new technologies.

OFFICE OF INSPECTOR GENERAL

The agreement provides \$18,795,000 for the Office of Inspector General in the Nuclear Regulatory Commission. This amount is offset by revenues of \$14,885,000, resulting in a net appropriation of \$3,910,000.

The agreement provides \$1,572,000 to provide inspector general services for the Defense Nuclear Facilities Safety Board.

NUCLEAR WASTE TECHNICAL REVIEW BOARD
SALARIES AND EXPENSES

The agreement provides \$4,000,000 for the Nuclear Waste Technical Review Board to be derived from the Nuclear Waste Fund.

GENERAL PROVISIONS – INDEPENDENT AGENCIES

The agreement includes a provision instructing the Nuclear Regulatory Commission on responding to congressional requests for information.

The agreement includes a provision related to reprogrammings.

TITLE V GENERAL PROVISIONS

(INCLUDING TRANSFER OF FUNDS)

The agreement includes a provision relating to lobbying restrictions.

The agreement includes a provision relating to transfer authority. No additional transfer authority is implied or conveyed by this provision. For the purposes of this provision, the term "transfer" shall mean the shifting of all or part of the budget authority in one account to another.

The agreement includes a provision prohibiting the use of funds to establish or maintain a computer network unless such network blocks the viewing, downloading, and exchanging of pornography, except for law enforcement investigation, prosecution, or adjudication activities.

DISCLOSURE OF EARMARKS AND CONGRESSIONALLY DIRECTED SPENDING ITEMS

Following is a list of congressional earmarks and congressionally directed spending items (as defined in clause 9 of rule XXI of the Rules of the House of Representatives and rule XLIV of the Standing Rules of the Senate, respectively) included in the bill or this explanatory statement, along with the name of each House Member, Senator, Delegate, or Resident Commissioner who submitted a request to the Committee of jurisdiction for each item so identified. For each item, a Member is required to provide a certification that neither the Member nor the Member's immediate family has a financial interest, and each Senator is required to provide a certification that neither the Senator nor the Senator's immediate family has a pecuniary interest in such congressionally directed spending item. Neither the bill nor the explanatory statement contains any limited tax benefits or limited tariff benefits as defined in the applicable House and Senate rules.

[**INSERT TABLE** - Community Project Funding / Congressionally Directed Spending]

Insert 86A - 86I

ENERGY AND WATER DEVELOPMENT

(Community Project Funding/Congressionally Directed Spending)

Amounts shown over the OMB Budget Request level ("Additional Amount" column are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.)

Agency	Account	Project Name/Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Construction	Alaska Regional Ports (Part of Name Modification), AK. U.S. Army Corps of Engineers	\$3,000,000	\$38,600,000	\$41,600,000	Begich	Murkowski	S
Army Corps of Engineers (Civil)	Construction	Western Rural Water AZ, NV, MT, ID, NM, UT & WY (Arizona Environmental Infrastructure, AZ—U.S. Army Corps of Engineers)		2,550,000	2,550,000	Stanton		H
Army Corps of Engineers (Civil)	Construction	Western Rural Water AZ, NV, MT, ID, NM, UT & WY (Arizona Environmental Infrastructure, AZ—Lake Saguaro) U.S. Army Corps of Engineers		2,500,000	2,500,000	Stanton		H
Army Corps of Engineers (Civil)	Construction	Western Rural Water AZ, NV, MT, ID, NM, UT & WY (Arizona Environmental Infrastructure, AZ—Tempe Recharge Well 4) U.S. Army Corps of Engineers		2,850,000	2,850,000	Stanton		H
Army Corps of Engineers (Civil)	Construction	Hamilton Airfield Wetlands Restoration, CA. U.S. Army Corps of Engineers		4,400,000	4,400,000		Padilla, Schiff	S
Army Corps of Engineers (Civil)	Construction	Main County Section 219, CA. U.S. Army Corps of Engineers		2,000,000	2,000,000	Huffman	Padilla, Schiff	H
Army Corps of Engineers (Civil)	Construction	North Richmond Section 219, CA. U.S. Army Corps of Engineers		1,350,000	1,350,000	Garamendi		H
Army Corps of Engineers (Civil)	Construction	Ontario, Section 219, CA. U.S. Army Corps of Engineers		3,200,000	3,200,000	Torres (CA)		H
Army Corps of Engineers (Civil)	Construction	Pajaro River at Watsonville, CA. U.S. Army Corps of Engineers		54,830,000	54,830,000	Lofgren	Padilla, Schiff	S
Army Corps of Engineers (Civil)	Construction	Sacramento Area Environmental Infrastructure, CA (Roseville, CA). U.S. Army Corps of Engineers		5,300,000	5,300,000		Padilla, Schiff	S
Army Corps of Engineers (Civil)	Construction	Santa Rosa Section 219, CA. U.S. Army Corps of Engineers		2,293,000	2,293,000	Huffman	Padilla, Schiff	H
Army Corps of Engineers (Civil)	Construction	San Luis Rey River, CA. U.S. Army Corps of Engineers		26,000,000	26,000,000	Levin	Padilla, Schiff	S
Army Corps of Engineers (Civil)	Construction	South Parris Section 219, CA. U.S. Army Corps of Engineers		3,200,000	3,200,000	Takano		H
Army Corps of Engineers (Civil)	Construction	Tule River, CA. U.S. Army Corps of Engineers		14,600,000	14,600,000	Fong	Padilla, Schiff	H
Army Corps of Engineers (Civil)	Construction	Yorba Linda, Section 219, CA. U.S. Army Corps of Engineers		1,105,000	1,105,000	Kim		H
Army Corps of Engineers (Civil)	Construction	Palmer Park Drainage Improvement Project, Section 219, CO. U.S. Army Corps of Engineers		3,375,000	3,375,000	Crank	Hickenlooper	H
Army Corps of Engineers (Civil)	Construction	Faulkner Island, CT. U.S. Army Corps of Engineers		100,000	100,000	DeLauro	Blumenthal, Murphy	H
Army Corps of Engineers (Civil)	Construction	Delaware Coast: Cape Henlopen to Fenwick Island, DE. U.S. Army Corps of Engineers		10,000,000	10,000,000		Blunt, Rochester, Coons	S
Army Corps of Engineers (Civil)	Construction	Delaware Coast Protection, DE. U.S. Army Corps of Engineers		600,000	600,000	McBride	Blunt, Rochester, Coons	H/S
Army Corps of Engineers (Civil)	Construction	Kent County Section 219, DE (Dover), U.S. Army Corps of Engineers		1,000,000	1,000,000		Cox	S
Army Corps of Engineers (Civil)	Construction	New Castle, Section 219, DE (White Clay Creek). U.S. Army Corps of Engineers		50,000	50,000		Coons	S
Army Corps of Engineers (Civil)	Construction	East, Central and Northeast Florida Section 5061, FL (City of Bonnell). U.S. Army Corps of Engineers		5,190,000	5,190,000	Farr		H
Army Corps of Engineers (Civil)	Construction	Florida Keys Water Improvement, Section 109, FL. U.S. Army Corps of Engineers		5,578,000	5,578,000	Gutierrez		H
Army Corps of Engineers (Civil)	Construction	Mandate Harbor, FL. U.S. Army Corps of Engineers		3,345,000	3,345,000	Buchanan		H
Army Corps of Engineers (Civil)	Construction	Sarasota County, Section 219, FL. U.S. Army Corps of Engineers		9,999,000	9,999,000	Steudle		H
Army Corps of Engineers (Civil)	Construction	South Florida Ecosystem Restoration, FL. U.S. Army Corps of Engineers	446,000,000	15,000,000	461,000,000	Mast		H
Army Corps of Engineers (Civil)	Construction	Metropolitan North Georgia Water Planning District, Section 5065, GA (Covington County). U.S. Army Corps of Engineers		4,750,000	4,750,000	Jackson		H
Army Corps of Engineers (Civil)	Construction	Muscogee, Henry, and Clayton Counties, Section 219, GA (Columbus, GA). U.S. Army Corps of Engineers		3,120,000	3,120,000		Ossatt	S
Army Corps of Engineers (Civil)	Construction	Cook County and Lake County, Section 219, IL. U.S. Army Corps of Engineers		2,223,000	2,223,000	Kelly (IL)	Durbin	H

ENERGY AND WATER DEVELOPMENT—Continued

(Community Project Funding/Congressionally Directed Spending)

Amounts shown over the OMB Budget Request level (Additional Amount) column are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.

Agency	Account	Project Name/Recipient	Budget Request	Additional Amount ¹	Total Amount Provided	Request(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Construction	Cook County and Lake County, Section 219, IL (Forest View, U.S. Army Corps of Engineers)		2,000,000	2,000,000	Garcia (IL)		H
Army Corps of Engineers (Civil)	Construction	Cook County and Lake County, Section 219, IL (Riverside, U.S. Army Corps of Engineers)		1,000,000	1,000,000	Garcia (IL)		H
Army Corps of Engineers (Civil)	Construction	German Valley, Section 219, IL, U.S. Army Corps of Engineers		3,000,000	3,000,000	Sorenson		H
Army Corps of Engineers (Civil)	Construction	Lockport, Section 219, IL, U.S. Army Corps of Engineers		1,369,000	1,369,000	Underwood		H
Army Corps of Engineers (Civil)	Construction	Madison & St. Clair Counties, IL (Cahokia Heights East Interceptor System), U.S. Army Corps of Engineers		7,297,000	7,297,000	Buziaski	Dickworth, Durbin	S
Army Corps of Engineers (Civil)	Construction	Savanna, Section 219, IL, U.S. Army Corps of Engineers		2,000,000	2,000,000	Sorenson		H
Army Corps of Engineers (Civil)	Construction	St. Louis, Section 219, IL, U.S. Army Corps of Engineers		1,170,000	1,170,000	Sorenson		H
Army Corps of Engineers (Civil)	Construction	Upper Mississippi River—Illinois WW System, IL, IA, MN, MO & WI, U.S. Army Corps of Engineers		18,000,000	18,000,000	Buziaski, Sorenson	Baldwin, Duckworth, Durbin, Klobuchar, Smith	H/S
Army Corps of Engineers (Civil)	Construction	Calumet Region, Section 219, IL, U.S. Army Corps of Engineers		3,000,000	3,000,000	McAuliffe		H
Army Corps of Engineers (Civil)	Construction	McAlpine Shoreline Protection, IN, U.S. Army Corps of Engineers		2,000,000	2,000,000	Houlihan		H
Army Corps of Engineers (Civil)	Construction	Southern and Eastern Kentucky, Section 531, KY, U.S. Army Corps of Engineers		10,050,000	10,050,000	Rogers (KY)		H
Army Corps of Engineers (Civil)	Construction	Pointe Celeste, Section 219, LA, U.S. Army Corps of Engineers		3,200,000	3,200,000	Scalise	Cassidy, Kennedy	H
Army Corps of Engineers (Civil)	Construction	Southeast Louisiana, LA, U.S. Army Corps of Engineers		500,000	500,000		Cassidy, Kennedy	S
Army Corps of Engineers (Civil)	Construction	Southwest Coastal Louisiana Hurricane Protection, LA, U.S. Army Corps of Engineers		20,000,000	20,000,000		Cassidy, Kennedy	S
Army Corps of Engineers (Civil)	Construction	Atlantic Coast of Maryland, MD, U.S. Army Corps of Engineers		20,000,000	20,000,000		Van Hollen	S
Army Corps of Engineers (Civil)	Construction	Maryland, Section 219, MD (Eastern Utilities Water Infrastructure Modernization), U.S. Army Corps of Engineers		2,625,000	2,625,000	Harris (MD)	Al�rooks, Van Hollen	H
Army Corps of Engineers (Civil)	Construction	Michigan, Section 219, MI (City of Detroit), U.S. Army Corps of Engineers		9,000,000	9,000,000		Pelosi, Slotkin	S
Army Corps of Engineers (Civil)	Construction	Desoto County Wastewater Treatment, Section 219, MS, U.S. Army Corps of Engineers		15,000,000	15,000,000		Hyde-Smith, Wicker	S
Army Corps of Engineers (Civil)	Construction	Meridian, Section 219, MS, U.S. Army Corps of Engineers		10,000,000	10,000,000		Wicker	S
Army Corps of Engineers (Civil)	Construction	Rankin County, Section 219, MS, U.S. Army Corps of Engineers		3,800,000	3,800,000	Guest	Hyde-Smith, Wicker	H
Army Corps of Engineers (Civil)	Construction	Northern Missouri, Section 8353, MO, U.S. Army Corps of Engineers		5,050,000	5,050,000	Graves (MO)		H
Army Corps of Engineers (Civil)	Construction	Laughlin, Section 219, NV, U.S. Army Corps of Engineers		900,000	900,000	Lee (NV)	Cortez Masto, Rosen	H/S
Army Corps of Engineers (Civil)	Construction	Camden, Section 219, NJ, U.S. Army Corps of Engineers		1,000,000	1,000,000	Booker	Booker	H/S
Army Corps of Engineers (Civil)	Construction	Cape May County, Section 219, NJ, U.S. Army Corps of Engineers		500,000	500,000	Van Drew	Booker	H
Army Corps of Engineers (Civil)	Construction	Re: Grande Bosque, NM, U.S. Army Corps of Engineers		500,000	500,000		Herrisch	S
Army Corps of Engineers (Civil)	Construction	Western Rural Water, AZ, NV, MT, ID, NM, UT & WY (New Mexico Environmental Infrastructure, NM), U.S. Army Corps of Engineers		2,345,000	2,345,000	Leger Fernandez		H
Army Corps of Engineers (Civil)	Construction	Geneva, Section 219, NY, U.S. Army Corps of Engineers		10,000,000	10,000,000	Tennant	Gillibrand, Schatz	H
Army Corps of Engineers (Civil)	Construction	Hudson Raritan Estuary, NY & NJ (Flushing Creek), U.S. Army Corps of Engineers		14,000,000	14,000,000		Schumer	S
Army Corps of Engineers (Civil)	Construction	New Rochelle, Section 219, NY, U.S. Army Corps of Engineers		1,500,000	1,500,000		Gillibrand	S
Army Corps of Engineers (Civil)	Construction	Brunswick, Section 219, OH, U.S. Army Corps of Engineers		1,990,000	1,990,000	Miller (OH)	Morano	H/S

ENERGY AND WATER DEVELOPMENT—Continued

(Community Project Funding/Congressionally Directed Spending)

Amounts shown over the OMB Budget Request level ("Additional Amount" column are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.)

Agency	Account	Project Name, Recipient	Budget Request	Additional Amount	Total Amount Provided	Request(s)		Designation
						House	Senate	
Army Corps of Engineers (Civil)	Construction	Ohio & North Dakota Environmental Infrastructure, Section 594, OH & ND (Sawmill Creek), U.S. Army Corps of Engineers		1,500,000	1,500,000	Kapler		H
Army Corps of Engineers (Civil)	Construction	Midwest City, Section 219, OK, U.S. Army Corps of Engineers		10,000,000	10,000,000		Mullin	S
Army Corps of Engineers (Civil)	Construction	Portland Metro Levee System, OR, U.S. Army Corps of Engineers		450,000	450,000		Merkley, Wyden	S
Army Corps of Engineers (Civil)	Construction	Chesapeake Bay Environmental Restoration & Protection Program, MD, VA & PA (Widwood Lake, PA), U.S. Army Corps of Engineers		500,000	500,000		Fetterman, McCormick	S
Army Corps of Engineers (Civil)	Construction	Chesapeake Bay Environmental Restoration & Protection Program, MD, VA & PA (York College, PA), U.S. Army Corps of Engineers		500,000	500,000		Fetterman, McCormick	S
Army Corps of Engineers (Civil)	Construction	Chester County, Section 219, PA (Water Main Extension), U.S. Army Corps of Engineers		1,000,000	1,000,000	Benihana		H
Army Corps of Engineers (Civil)	Construction	Hallfield Borough, Section 219, PA, U.S. Army Corps of Engineers		1,000,000	1,000,000	Fitzpatrick		H
Army Corps of Engineers (Civil)	Construction	South Central Pennsylvania, Section 313, PA (Allegheny County), U.S. Army Corps of Engineers		12,000,000	12,000,000		McCormick	S
Army Corps of Engineers (Civil)	Construction	Upper Ohio, Allegheny And Beaver Counties, PA, U.S. Army Corps of Engineers		183,829,000	183,829,000	DeJazio, Reschenthaler	Fetterman, McCormick	H
Army Corps of Engineers (Civil)	Construction	Whitehall, Section 219, PA, U.S. Army Corps of Engineers		1,000,000	1,000,000		Fetterman, McCormick	S
Army Corps of Engineers (Civil)	Construction	Charleston, Section 219, SC, U.S. Army Corps of Engineers		9,375,000	9,375,000		Graham	S
Army Corps of Engineers (Civil)	Construction	Lakes, Marion and Moultrie, Section 219, SC, U.S. Army Corps of Engineers		22,455,000	22,455,000	Clyburn	Graham	S
Army Corps of Engineers (Civil)	Construction	Mount Pleasant, Charleston County, Section 219, SC, U.S. Army Corps of Engineers		4,688,000	4,688,000		Graham	S
Army Corps of Engineers (Civil)	Construction	North Myrtle Beach and Vicinity, Section 219, SC, U.S. Army Corps of Engineers		28,000,010	28,000,000		Graham	S
Army Corps of Engineers (Civil)	Construction	Chickamauga Lock, Tennessee River, TN, U.S. Army Corps of Engineers		213,000,000	213,000,000	Fleischmann		H
Army Corps of Engineers (Civil)	Construction	Tipton, Haywood, and Fayette Counties, Section 219, TN, U.S. Army Corps of Engineers		9,500,000	9,500,000	Kustoff		H
Army Corps of Engineers (Civil)	Construction	Trousdale, Macon and Sumner Counties, Section 219, TN (Macon County), U.S. Army Corps of Engineers		3,500,000	3,500,000	Rose		H
Army Corps of Engineers (Civil)	Construction	Trousdale, Macon and Sumner Counties, Section 219, TN (Trousdale County), U.S. Army Corps of Engineers		1,875,000	1,875,000	Rose		H
Army Corps of Engineers (Civil)	Construction	Trousdale, Macon and Sumner Counties, Section 219, TN (Trousdale County), U.S. Army Corps of Engineers		3,000,000	3,000,000	Rose		H
Army Corps of Engineers (Civil)	Construction	Sabine—Neches Waterway, TX, U.S. Army Corps of Engineers		9,061,000	9,061,000	Weber		H
Army Corps of Engineers (Civil)	Construction	Texas, Section 5138, TX (Bear Branch), U.S. Army Corps of Engineers		5,000,000	5,000,000	Gresham		H
Army Corps of Engineers (Civil)	Construction	Columbia River Fish Mitigation, WA, OR & ID (CRFM) (Columbia River), U.S. Army Corps of Engineers	12,000,000	26,730,000	38,730,000		Cantwell, Murray	S
Army Corps of Engineers (Civil)	Construction	Howard A. Hanson Dam, WA, U.S. Army Corps of Engineers		190,000,000	190,000,000		Cantwell, Murray	S
Army Corps of Engineers (Civil)	Construction	The Dalles Lock and Dam, WA & OR, U.S. Army Corps of Engineers		500,000	500,000		Cantwell, Merkley, Murray	S
Army Corps of Engineers (Civil)	Construction	Northern West Virginia, Section 571, WV, U.S. Army Corps of Engineers		10,000,000	10,000,000		Capito	S
Army Corps of Engineers (Civil)	Construction	Northern West Virginia, Section 571, WV (Berkeley Springs), U.S. Army Corps of Engineers		1,000,000	1,000,000		Capito	S
Army Corps of Engineers (Civil)	Construction	Northern West Virginia, Section 571, WV (City of Thomas), U.S. Army Corps of Engineers		12,000,000	12,000,000		Justice	S
Army Corps of Engineers (Civil)	Construction	Northern West Virginia, Section 571, WV (Ice's Run), U.S. Army Corps of Engineers		2,550,000	2,550,000		Justice	S

ENERGY AND WATER DEVELOPMENT—Continued

(Community Project Funding/Congressionally Directed Spending)

Amounts shown over the OMB Budget Request level ("Additional Amount" column) are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.)

Agency	Account	Project Name, Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Construction	Southern West Virginia, Section 340, WV, U.S. Army Corps of Engineers		10,000,000	10,000,000		Capito	S
Army Corps of Engineers (Civil)	Construction	Southern West Virginia, Section 340, WV (Ansted), U.S. Army Corps of Engineers		19,950,000	19,950,000		Capito, Justice	S
Army Corps of Engineers (Civil)	Construction	Southern West Virginia, Section 340, WV (Greenbrier), U.S. Army Corps of Engineers		6,600,000	6,600,000		Capito, Justice	S
Army Corps of Engineers (Civil)	Construction	Southern West Virginia, Section 340, WV (Lewisburg), U.S. Army Corps of Engineers		5,725,000	5,725,000	Miller (WV)	Capito, Justice	H/S
Army Corps of Engineers (Civil)	Construction	Southern West Virginia, Section 340, WV (Point Pleasant), U.S. Army Corps of Engineers		7,000,000	2,000,000		Capito, Justice	S
Army Corps of Engineers (Civil)	Construction	Southern West Virginia, Section 340, WV (Putnam), U.S. Army Corps of Engineers		7,288,000	2,288,000		Capito	S
Army Corps of Engineers (Civil)	Construction/ Section 14	Muddy Creek, Blue County, NE (Bank Stabilization), U.S. Army Corps of Engineers		50,000	50,000	Smith (NE)		H
Army Corps of Engineers (Civil)	Construction/ Section 107	Osceola Harbor Extension, AR, U.S. Army Corps of Engineers		6,500,000	6,500,000	Crawford	Brownman	H/S
Army Corps of Engineers (Civil)	Construction/ Section 205	Mid Coasitide Water Treatment Plant, CA, U.S. Army Corps of Engineers		50,000	50,000	Leonard	Padilla	H
Army Corps of Engineers (Civil)	Construction/ Section 205	College Park, MD, U.S. Army Corps of Engineers		50,000	50,000	Hoyle		H
Army Corps of Engineers (Civil)	Construction/ Section 205	Offutt Draft Pump Station, NE, U.S. Army Corps of Engineers		350,000	350,000		Fischer	S
Army Corps of Engineers (Civil)	Construction/ Section 206	Cherry Creek, Arapahoe County, CO, U.S. Army Corps of Engineers		50,000	50,000	Grue	Bennet, Hickenlooper	H/S
Army Corps of Engineers (Civil)	Construction/ Section 1135	Louxapilia Creek, Milpuri, AL, U.S. Army Corps of Engineers		550,000	550,000		Britt, Tuberville	S
Army Corps of Engineers (Civil)	Construction/ Section 1135	Wild Rice River, MN, U.S. Army Corps of Engineers		50,000	50,000		Klobuchar, Smith	S
Army Corps of Engineers (Civil)	Construction/ Section 1135	Yakima Delta, Benton County, WA, U.S. Army Corps of Engineers		1,520,000	1,520,000		Murray	S
Army Corps of Engineers (Civil)	Investigations	Auke Bay Navigation Improvements, AK, U.S. Army Corps of Engineers		200,000	200,000		Markeneski	S
Army Corps of Engineers (Civil)	Investigations	Tennessee Tomahatchee Waterway and Black Warrior and Tombigbee Rivers Decoding Study, AL & MS, U.S. Army Corps of Engineers		2,900,000	2,900,000		Britt, Tuberville, Warner	S
Army Corps of Engineers (Civil)	Investigations	ATM Agua Fria, Trinity Wash, McMicken, AZ, U.S. Army Corps of Engineers		500,000	500,000		Gallego, Kelly	S
Army Corps of Engineers (Civil)	Investigations	Imperial Stream, Salton Sea, CA, U.S. Army Corps of Engineers		1,750,000	1,750,000		Padilla	S
Army Corps of Engineers (Civil)	Investigations	Oakland, Inner Harbor, Turning Basin, Waterfront, CA, U.S. Army Corps of Engineers		8,000,000	8,000,000		Padilla, Schiff	S
Army Corps of Engineers (Civil)	Investigations	Alamosa Levees, CO, U.S. Army Corps of Engineers		500,000	500,000		Bennet, Hickenlooper	S
Army Corps of Engineers (Civil)	Investigations	Stratford, CT, U.S. Army Corps of Engineers		700,000	700,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Investigations	City of Wilmington, DE, U.S. Army Corps of Engineers		200,000	200,000		Blunt, Rochester, Coons	S
Army Corps of Engineers (Civil)	Investigations	Delaware Inland Bays, and Delaware Bay Coast, DE, U.S. Army Corps of Engineers		800,000	800,000		Blunt, Rochester, Coons	S
Army Corps of Engineers (Civil)	Investigations	Washington Aqueduct, Backup Water Supply, DE, U.S. Army Corps of Engineers		1,800,000	1,800,000	Norton	Kaine, Van Hollen, Warner	H/S
Army Corps of Engineers (Civil)	Investigations	Fort Pierce, St. Lucie County, FL, U.S. Army Corps of Engineers		500,000	500,000	Mast		H
Army Corps of Engineers (Civil)	Investigations	North and South Peace, Vetsa, FL, U.S. Army Corps of Engineers		1,302,000	1,302,000	Rutherford		H
Army Corps of Engineers (Civil)	Investigations	Tampa Harbor, FL, U.S. Army Corps of Engineers	2,000,000	1,000,000	3,000,000	Castor		H
Army Corps of Engineers (Civil)	Investigations	Chattahoochee River Program, GA, U.S. Army Corps of Engineers		750,000	750,000		Ossoff	S
Army Corps of Engineers (Civil)	Investigations	Aia, Waia Canal, Oahu, HI, U.S. Army Corps of Engineers		1,000,000	1,000,000		Schatz	S
Army Corps of Engineers (Civil)	Investigations	Honolulu Harbor Modification (Basin and Channel), Oahu, HI, U.S. Army Corps of Engineers		1,500,000	1,500,000		Huona, Schatz	S

ENERGY AND WATER DEVELOPMENT—Continued

(Community Project Funding/Congressionally Directed Spending)

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Agency	Account	Project Name/Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Investigations	Post Disaster Watershed Assessment Maui, HI U.S. Army Corps of Engineers		500,000	500,000		Hirono	S
Army Corps of Engineers (Civil)	Investigations	East St. Louis & Vicinity II (IGRR) U.S. Army Corps of Engineers		500,000	500,000	Budzinski	Durbin	H/S
Army Corps of Engineers (Civil)	Investigations	Great Lakes Coastal Resiliency Study IL, IN, MI, MN, NY, OH, PA & WI U.S. Army Corps of Engineers		3,000,000	3,000,000		Baldwin, Durbin Peters	S
Army Corps of Engineers (Civil)	Investigations	Calleyville, KS, U.S. Army Corps of Engineers		500,000	500,000		Moran	S
Army Corps of Engineers (Civil)	Investigations	Shunganunga Creek, KS, U.S. Army Corps of Engineers		500,000	500,000		Moran	S
Army Corps of Engineers (Civil)	Investigations	Smoky Hill River, KS, U.S. Army Corps of Engineers		400,000	400,000		Moran	S
Army Corps of Engineers (Civil)	Investigations	Hounds Navigation Canal, LA, U.S. Army Corps of Engineers		1,650,000	1,650,000	Higgins	Cassidy, Kennedy	H
Army Corps of Engineers (Civil)	Investigations	Lake Pontchartrain and Vicinity, LA (200-18), U.S. Army Corps of Engineers		500,000	500,000	Scalise	Kennedy	H
Army Corps of Engineers (Civil)	Investigations	Lake Pontchartrain Storm Surge Reduction Project, LA, U.S. Army Corps of Engineers		500,000	500,000	Scalise	Cassidy, Kennedy	S
Army Corps of Engineers (Civil)	Investigations	Mississippi River, Gulf Outlet, LA, U.S. Army Corps of Engineers		7,000,000	7,000,000		Cassidy, Kennedy	S
Army Corps of Engineers (Civil)	Investigations	St. Tammany Parish Flood Risk Management, LA, U.S. Army Corps of Engineers		3,250,000	3,250,000	Scalise	Cassidy, Kennedy	H
Army Corps of Engineers (Civil)	Investigations	South Central Coast, LA, U.S. Army Corps of Engineers		1,000,000	1,000,000	Higgins	Cassidy, Kennedy	S
Army Corps of Engineers (Civil)	Investigations	Lower Missouri Basin—St. Joseph, Elwood, R47-460 & L455, MO & KS, U.S. Army Corps of Engineers		500,000	500,000	Graves (MO)		H
Army Corps of Engineers (Civil)	Investigations	Papillion Creek Basin, NE, U.S. Army Corps of Engineers		1,215,000	1,215,000	Fischer	S	
Army Corps of Engineers (Civil)	Investigations	Lower Saddle River, NJ, U.S. Army Corps of Engineers		500,000	500,000	Booker	S	
Army Corps of Engineers (Civil)	Investigations	Delaware River Dredged Material Utilization, NJ, U.S. Army Corps of Engineers		600,000	600,000	Van Drew	Booker	H/S
Army Corps of Engineers (Civil)	Investigations	New York and New Jersey Harbor, NY & NJ (Howland Hook), U.S. Army Corps of Engineers		500,000	500,000	Malliotakis	Booker, Schumer	H/S
Army Corps of Engineers (Civil)	Investigations	Hood River Confluence Ecosystem Restoration, OR, U.S. Army Corps of Engineers		500,000	500,000		Merkley, Wyden	S
Army Corps of Engineers (Civil)	Investigations	Charleston, SC, U.S. Army Corps of Engineers		500,000	500,000	Graham	S	
Army Corps of Engineers (Civil)	Investigations	Coastal Texas Protection and Restoration Study, TX, U.S. Army Corps of Engineers		5,000,000	5,000,000	Weber		H
Army Corps of Engineers (Civil)	Investigations	Atlantic Intracoastal Waterway, North Landing Bridge, VA, U.S. Army Corps of Engineers		2,000,000	2,000,000		Kaine, Warner	S
Army Corps of Engineers (Civil)	Investigations	City of Norfolk, VA, U.S. Army Corps of Engineers		500,000	500,000	Scott (VA)	Kaine, Warner	H/S
Army Corps of Engineers (Civil)	Investigations	Norfolk Harbor and Channel, VA (Elizabeth River and Southern Branch), U.S. Army Corps of Engineers		4,000,000	4,000,000		Kaine, Warner	S
Army Corps of Engineers (Civil)	Investigations	Winooski River Basin, VT, U.S. Army Corps of Engineers		500,000	500,000	Sanders, Welch	S	
Army Corps of Engineers (Civil)	Investigations	Columbia River Tumwater Basin Navigation Improvements, WA, U.S. Army Corps of Engineers		1,560,000	1,560,000	Murray	S	
Army Corps of Engineers (Civil)	Investigations	Seattle Harbor, WA, U.S. Army Corps of Engineers		2,330,000	2,330,000		Canfield, Murray	S
Army Corps of Engineers (Civil)	Investigations/Remaining Items	River Basin Commissions (Mid-Atlantic, River Basin Commissions, Delaware River Basin Commission), U.S. Army Corps of Engineers		715,000	715,000	Watson Coleman	Blumenthal, Fetterman, Kim	H/S
Army Corps of Engineers (Civil)	Investigations/Remaining Items	River Basin Commissions (Mid-Atlantic, River Basin Commissions, Interstate Commission On The Potomac River Basin), U.S. Army Corps of Engineers		850,000	850,000		Abroms, Van Hollen	S
Army Corps of Engineers (Civil)	Investigations/Tribal Partnership Program	Ak-Chin Indian Community TPP, AZ, U.S. Army Corps of Engineers		200,000	200,000		Gallegly, Kelly	S
Army Corps of Engineers (Civil)	Investigations/Tribal Partnership Program	Big Elk Park Restoration, NE, U.S. Army Corps of Engineers		50,000	50,000		Fischer	S

ENERGY AND WATER DEVELOPMENT—Continued

(Community Project Funding/Congressionally Directed Spending)

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Agency	Account	Project Name/Recipient	Budget Request	Additional Amount	Total Amount Provided	Requester(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Investigations/Tribal Partnership Program	BIA Route 6 at Cherry Creek, SD, U.S. Army Corps of Engineers		50,000	50,000		Roundy	S
Army Corps of Engineers (Civil)	Investigations/Tribal Partnership Program	Big Sioux Ecosystem Restoration & Cultural Resources, SD, U.S. Army Corps of Engineers		50,000	50,000		Roundy	S
Army Corps of Engineers (Civil)	Investigations/Tribal Partnership Program	Little Bend and Counselor Creek Restoration & Resiliency, SD, U.S. Army Corps of Engineers		50,000	50,000		Roundy	S
Army Corps of Engineers (Civil)	Investigations/Tribal Partnership Program	West Bend and Vicinity Restoration & Resiliency, SD, U.S. Army Corps of Engineers		50,000	50,000		Roundy	S
Army Corps of Engineers (Civil)	Mississippi River & Tributaries/Construction	Bayou Metro Basin, AR, U.S. Army Corps of Engineers		12,000,000	12,000,000		Benzman	S
Army Corps of Engineers (Civil)	Mississippi River & Tributaries/Construction	Grand Prairie Region, AR, U.S. Army Corps of Engineers		16,000,000	16,000,000		Benzman	S
Army Corps of Engineers (Civil)	Mississippi River and Tributaries/Construction	Mogollan to the Gulf, LA, U.S. Army Corps of Engineers	6,000,000	131,500,000	137,500,000	Higgins Scalise	Cassidy, Kennedy	H
Army Corps of Engineers (Civil)	Mississippi River & Tributaries/Construction	Upper Barataria Basin, LA, U.S. Army Corps of Engineers		23,000,000	23,000,000		Cassidy, Kennedy	S
Army Corps of Engineers (Civil)	Mississippi River & Tributaries/Construction	Yazoo Basin Delta Headwaters Project, MS, U.S. Army Corps of Engineers		5,000,000	5,000,000		Hyde-Smith	S
Army Corps of Engineers (Civil)	Mississippi River & Tributaries/Construction	Yazoo Basin, Yazoo Backwater Area, MS, U.S. Army Corps of Engineers		49,000,000	49,000,000		Hyde-Smith, Wicker	S
Army Corps of Engineers (Civil)	Mississippi River & Tributaries/Investigations	Lower Mississippi River Comprehensive Study, LA, U.S. Army Corps of Engineers		5,000,000	5,000,000		Cassidy, Kennedy	S
Army Corps of Engineers (Civil)	Mississippi River & Tributaries/Operation and Maintenance	Atchafalaya Basin, LA, U.S. Army Corps of Engineers	19,519,000	4,770,000	24,289,000		Kennedy	S
Army Corps of Engineers (Civil)	Mississippi River & Tributaries/Operation and Maintenance	Greenville Harbor, MS, U.S. Army Corps of Engineers	1,336,000	1,676,000	3,012,000		Hyde-Smith	S
Army Corps of Engineers (Civil)	Mississippi River & Tributaries/Operation and Maintenance	Mississippi River Levees, AR, IL, KY, LA, MS, MO and TN (Mississippi Levee Slide Repairs), U.S. Army Corps of Engineers		2,200,000	2,200,000		Wicker	S
Army Corps of Engineers (Civil)	Mississippi River & Tributaries/Operation and Maintenance	Vicksburg Harbor, MS, U.S. Army Corps of Engineers	1,042,000	1,387,000	2,434,000		Hyde-Smith	S
Army Corps of Engineers (Civil)	Mississippi River & Tributaries/Operation and Maintenance	Yazoo Basin, Arkabutla Lake, MS, U.S. Army Corps of Engineers	6,035,000	15,951,000	21,986,000		Hyde-Smith	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Alabama River Lakes, AL, U.S. Army Corps of Engineers	15,661,000	5,025,000	20,686,000		Britt	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Black Warrior and Tombigbee Rivers, AL (Small Boat Access), U.S. Army Corps of Engineers		2,500,000	2,500,000		Britt	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Dauphin Island Bay, AL, U.S. Army Corps of Engineers		5,000,000	5,000,000		Britt	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Fly Creek, AL, U.S. Army Corps of Engineers		1,000,000	1,000,000		Britt, Tuberville	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Gulf Intracoastal Waterway, AL, U.S. Army Corps of Engineers	7,340,000	1,066,000	8,406,000		Britt	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Mobile Harbor, AL (Beneficial Use), U.S. Army Corps of Engineers		1,254,000	3,254,000		Britt	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Mobile Harbor, AL (Environmental Investigation), U.S. Army Corps of Engineers		750,000	750,000		Britt	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Mobile Harbor, AL (Maintenance Dredging), U.S. Army Corps of Engineers		4,000,000	4,000,000		Britt	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Walter F. George Lock and Dam, AL & GA (Recreation), U.S. Army Corps of Engineers		947,000	947,000		Britt	S
Army Corps of Engineers (Civil)	Operation and Maintenance	McClellan-Kerr Arkansas River Navigation System, AR (Piney Creek Bridge), U.S. Army Corps of Engineers		1,500,000	1,500,000		Benzman	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Black Rock Lake, CT, U.S. Army Corps of Engineers	718,000	900,000	1,618,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Hop Brook Lake, CT, U.S. Army Corps of Engineers	1,447,000	2,000,000	3,447,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Mansfield Hollow Lake, CT, U.S. Army Corps of Engineers	941,000	200,000	1,141,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Northfield Brook Lake, CT, U.S. Army Corps of Engineers	683,000	250,000	933,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Thomaston Dam, CT, U.S. Army Corps of Engineers	1,039,000	650,000	1,689,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Tom Woodruff Lock and Dam, Lake Seminole, FL, AL & GA, U.S. Army Corps of Engineers	8,850,000	897,000	9,747,000	Bishop (GA)		H

ENERGY AND WATER DEVELOPMENT—Continued

(Community Project Funding/Congressionally Directed Spending)

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Agency	Account	Project Name, Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Operation and Maintenance	St. Lucie Inlet, FL, U.S. Army Corps of Engineers		5,048,000	5,048,000	Mast		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Brunswick Harbor, GA, U.S. Army Corps of Engineers	10,605,000	1,340,000	12,945,000	Carter (GA)	Ossoff, Warnock	H/S
Army Corps of Engineers (Civil)	Operation and Maintenance	Savannah Harbor, GA, U.S. Army Corps of Engineers	39,825,000	9,076,000	48,901,000	Carter (GA)	Ossoff, Warnock	H/S
Army Corps of Engineers (Civil)	Operation and Maintenance	Mississippi River between Missouri River and Minneapolis (MVR Portion), IL, U.S. Army Corps of Engineers	72,169,000	18,000,000	90,169,000	Graves (MO), Miller (IL)		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Mississippi River between Missouri River and Minneapolis (MVS Portion), IL, U.S. Army Corps of Engineers	33,068,000	12,000,000	45,068,000	Onder		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Council Grove Lake, KS, U.S. Army Corps of Engineers	2,095,000	13,725,000	15,820,000		Moran	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Kanepaha Lake, KS, U.S. Army Corps of Engineers	2,500,000	830,000	3,330,000		Moran	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Marion Lake, KS, U.S. Army Corps of Engineers	2,125,000	8,030,000	10,155,000		Moran	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Tuttle Creek Lake, KS, U.S. Army Corps of Engineers	3,392,000	1,826,000	5,218,000		Moran	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Wilson Lake, KS, U.S. Army Corps of Engineers	2,416,000	3,505,000	5,921,000		Moran	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Calcasieu River and Pass, LA, U.S. Army Corps of Engineers	17,329,000	1,660,000	18,989,000		Cassidy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	West Bank and Vicinity, New Orleans, LA, U.S. Army Corps of Engineers		43,600,000	43,600,000		Cassidy, Kennedy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Northeast River, MD, U.S. Army Corps of Engineers		3,200,000	3,200,000	Harris (MD)	Van Hollen	H
Army Corps of Engineers (Civil)	Operation and Maintenance	Slaughter Creek, MD, U.S. Army Corps of Engineers	20,000	4,785,000	4,805,000	Harris (MD)	Van Hollen	H
Army Corps of Engineers (Civil)	Operation and Maintenance	Barre Falls Dam, MA, U.S. Army Corps of Engineers	955,000	200,000	1,155,000		Markey, Warren	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Knightville Dam, MA, U.S. Army Corps of Engineers	996,000	1,450,000	2,346,000		Markey, Warren	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Tully Lake, MA, U.S. Army Corps of Engineers	1,089,000	1,426,000	2,515,000		Markey, Warren	S
Army Corps of Engineers (Civil)	Operation and Maintenance	West Hill Dam, MA, U.S. Army Corps of Engineers	1,151,000	160,000	1,311,000		Markey, Warren	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Penobscot Harbor, ME, U.S. Army Corps of Engineers	16,000	1,650,000	1,666,000	Mooletaar		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Rosedale Harbor, MS, U.S. Army Corps of Engineers	1,542,000	1,650,000	3,192,000		Ryde-Smith	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Middle Rio Grande Endangered Species Collaborative Program, NM, U.S. Army Corps of Engineers		1,959,000	1,959,000		Heitrich	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Atlantic Intracoastal Waterway, NC, U.S. Army Corps of Engineers	12,490,000	4,222,000	16,712,000	Murphy		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Lockwood's Folly River, NC, U.S. Army Corps of Engineers		900,000	900,000	Rouzer		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Fairport Harbor, OH, U.S. Army Corps of Engineers	3,884,000	13,665,000	37,549,000	Joyce (OH)		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Applegate Lake, Cole Rivers Hatchery, OR, U.S. Army Corps of Engineers		1,078,000	1,078,000		Merkley, Wyden	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Couquille River, OR, U.S. Army Corps of Engineers		667,000	667,000		Merkley, Wyden	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Lost Creek Lake, Cole Rivers Hatchery, OR, U.S. Army Corps of Engineers		8,382,000	8,382,000		Merkley, Wyden	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Monongahela River, PA & WV, U.S. Army Corps of Engineers	21,389,000	7,350,000	28,739,000	Reschenthaler		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Fox Point Barrier, Narragansett Bay, RI, U.S. Army Corps of Engineers	688,000	5,650,000	6,348,000		Reed, Whitehouse	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Point Judith Harbor of Refuge, RI, U.S. Army Corps of Engineers		240,000	240,000		Reed, Whitehouse	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Woonsocket, RI, U.S. Army Corps of Engineers	667,000	240,000	907,000		Reed, Whitehouse	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Corpus Christi Ship Channel, TX, U.S. Army Corps of Engineers	25,381,000	1,650,000	33,031,000	Cloud		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Houston Ship Channel, TX, U.S. Army Corps of Engineers	53,608,000	14,750,000	68,358,000	Babin		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Matagorda Ship Channel, TX, U.S. Army Corps of Engineers	6,256,000	6,755,000	13,011,000	Cloud		H

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ENERGY AND WATER DEVELOPMENT—Continued

(Community Project Funding/Congressionally Directed Spending)

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Agency	Account	Project Name/Recipient	Budget Request	Additional Amount	Total Amount Provided	Requester(s)		Originating
						House	Senate	
Army Corps of Engineers (Civil)	Operation and Maintenance	Wright Patman Dam and Lake, TX, U.S. Army Corps of Engineers	4,371,000	500,000	4,871,000	Maran		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Gathright Dam and Lake, Mammoth, VA, U.S. Army Corps of Engineers	3,053,000	230,000	3,283,000		Kaine, Warner	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Norfolk Harbor, VA, U.S. Army Corps of Engineers	70,185,000	5,445,000	75,630,000	Koggans	Kaine, Warner	H
Army Corps of Engineers (Civil)	Operation and Maintenance	Winter Harbor, Mathews County, VA, U.S. Army Corps of Engineers		2,000,000	2,000,000	Wittman	Kaine, Warner	H
Army Corps of Engineers (Civil)	Operation and Maintenance	Mount Saint Helens Sediment Control, WA, U.S. Army Corps of Engineers	785,000	215,000	1,001,000		Cantwell, Murray	S
DOI/Bureau of Reclamation	Water and Related Resources	Salton Sea Research Project, CA, Bureau of Reclamation	2,002,000	2,000,000	4,002,000	Ruiz	Padilla, Schiff	H
DOI/Bureau of Reclamation	Water and Related Resources	San Gabriel Basin Restoration Fund, CA, Bureau of Reclamation		3,237,000	3,237,000	Cisneros	Padilla, Schiff	H
DOI/Bureau of Reclamation	Water and Related Resources	North Platte Project (Fort Laramie Canal Tunnel Restoration Project), NE, Bureau of Reclamation		14,625,000	14,625,000	Hageman, Smith (NE)	Fischer	H/S
DOI/Bureau of Reclamation	Water and Related Resources	Eastern New Mexico Rural Water System, NM, Bureau of Reclamation		10,657,000	10,657,000		Heinrich	S
DOI/Bureau of Reclamation	Water and Related Resources	Navajo-Gallup Water Supply Project, NM, Bureau of Reclamation	4,000,000	55,000,000	59,000,000		Heinrich, Lujan	S
DOI/Bureau of Reclamation	Water and Related Resources	Scoggins Dam Rehabilitation, OR, Bureau of Reclamation		1,000,000	1,000,000		Merkley, Wyden	S
DOI/Bureau of Reclamation	Water and Related Resources	Umarilla Project, McKay Creek Fish Passage, OR, Bureau of Reclamation	4,793,000	1,000,000	5,793,000		Merkley, Wyden	S
DOI/Bureau of Reclamation	Water and Related Resources	Water Investment in Northern South Dakota (WINSD), SD, Bureau of Reclamation		20,300,000	20,300,000		Rounds	S
DOI/Bureau of Reclamation	Water and Related Resources	Columbia Basin Project, WA, Bureau of Reclamation	21,747,000	7,500,000	29,247,000		Murray	S
DOI/Bureau of Reclamation	Water and Related Resources	Eastern Bull Trout Facility, WA, Bureau of Reclamation		1,100,000	1,100,000		Murray	S
DOI/Bureau of Reclamation	Water and Related Resources	Neison Dam, WA, Bureau of Reclamation		3,000,000	3,000,000		Murray	S
DOI/Bureau of Reclamation	Water and Related Resources	Wapato Irrigation Project, WA, Bureau of Reclamation		1,000,000	1,000,000		Murray	S
DOI/Bureau of Reclamation	Water and Related Resources/Regional Programs	Colorado River Storage Project (CRSP), Section 5, Jensen Unit, Central Utah Project, Bureau of Reclamation	416,000	4,000,000	4,416,000	Kennedy (D)		H
Department of Energy	Energy Projects	Accelerating Domestic Energy Dominance, OR, Oregon Institute of Technology		1,123,000	1,123,000		Merkley, Wyden	S
Department of Energy	Energy Projects	Advanced Grid Scale Energy Storage, OK, University of Tulsa		1,200,000	3,200,000		Murkin	S
Department of Energy	Energy Projects	Advanced Materials for Fusion, SC, Clemson University		8,000,000	8,000,000		Graham	S
Department of Energy	Energy Projects	Battery Recycling Research, SC, University of South Carolina		5,000,000	5,000,000		Graham	S
Department of Energy	Energy Projects	Bedford Photovoltaic Storage and Electric Vehicle Charging, NH, Town of Bedford		250,000	250,000		Shaheen	S
Department of Energy	Energy Projects	CART Coal-Derived Building Materials, WV, Center for Applied Research & Technology		535,000	535,000		Capito	S
Department of Energy	Energy Projects	Center for Clean Hydrogen, DE, University of Delaware		5,000,000	5,000,000		Coons	S
Department of Energy	Energy Projects	Clean Energy Front End Engineering Design (FEED) at the Navajo Nation, NM, New Mexico State University		500,000	500,000		Heinrich	S
Department of Energy	Energy Projects	Combined Heat and Electricity Cogeneration, NH, Plymouth State University		3,000,000	3,000,000		Shaheen	S
Department of Energy	Energy Projects	Energy Demonstration, CT, SmartPower Connecticut		225,000	225,000		Blumenthal, Murphy	S
Department of Energy	Energy Projects	Energy Improvements, CT, City of Stamford		712,000	712,000		Blumenthal, Murphy	S
Department of Energy	Energy Projects	Energy Materials, SC, Clemson University		4,000,000	4,000,000		Graham	S
Department of Energy	Energy Projects	Energy Security, High Performance Materials for Nuclear Energy, NY, The Research Foundation of The State University of New York-Stony Brook University		4,000,000	4,000,000		Gillibrand, Schumer	S

ENERGY AND WATER DEVELOPMENT—Continued

(Community Project Funding/Congressionally Directed Spending)

Amounts shown over the OMB Budget Request level ("Additional Amount" column are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.)

Agency	Account	Project Name, Recipient	Budget Request	Additional Amount	Total Amount Provided	Requester(s)		Origination
						House	Senate	
Department of Energy	Energy Projects	Extractive Metallurgy and Recycling Pilot Facility, AZ: University of Arizona		3,000,000	3,000,000		Gallego, Kelly	S
Department of Energy	Energy Projects	Extreme Material Advancements, OK: University of Tulsa		3,200,000	3,200,000		Mollo	S
Department of Energy	Energy Projects	Field Investigation of Naturally Occurring Hydrogen Opportunities in West Virginia, WV: West Virginia University		233,000	233,000		Capito, Justice	S
Department of Energy	Energy Projects	Generating Renewable Energy from Food Waste, MN: Ramsey/Washington Recycling and Energy		5,000,000	5,000,000		Klobuchar, Smith	S
Department of Energy	Energy Projects	Georgia Battery Manufacturing Facility Testing Equipment, GA: Georgia Institute of Technology		2,000,000	2,000,000	Williams (GA)	Ossoff, Warnock	H/S
Department of Energy	Energy Projects	Geothermal Energy Initiative, HI: University of Hawaii		1,276,000	1,276,000		Hirono, Schatz	S
Department of Energy	Energy Projects	Geothermal Exploration for Homer Electric Association, AK: Homer Electric Association		840,000	840,000		Murkowski	S
Department of Energy	Energy Projects	Gridlining Community Grid and Infrastructure Improvement, LA: Grambling University		1,500,000	1,500,000		Kennedy	S
Department of Energy	Energy Projects	Hawaiian AgriYield Research and Demonstration Project, HI: Hawaii Agriculture Research Center		1,348,000	1,348,000		Hirono	S
Department of Energy	Energy Projects	Hawaii's Advanced Visualization Energy (HAVEN) Project, HI: Hawaii State Energy Office		1,750,000	1,750,000		Schatz	S
Department of Energy	Energy Projects	Inverter-Based Distributed Energy Resources Cyber-Physical Test Bed, GA: Georgia Institute of Technology		3,200,000	3,200,000		Ossoff, Warnock	S
Department of Energy	Energy Projects	Island Institute—Grid Resilience and Energy Innovation Toolkit, ME: Island Institute		1,199,000	1,199,000		King	S
Department of Energy	Energy Projects	Kansas Hydrogen Reserve Development, KS: KU Center for Research		6,560,000	6,560,000		Moran	S
Department of Energy	Energy Projects	Kansas State University Research Reactor, KS: Kansas State University		5,000,000	5,000,000		Moran	S
Department of Energy	Energy Projects	Kennesaw Advanced Photovoltaic Validation Facility, GA: Kennesaw State University		978,000	978,000		Ossoff	S
Department of Energy	Energy Projects	Lower Sioux Community Crossroads, MN: Lower Sioux Indian Community		900,000	900,000		Klobuchar, Smith	S
Department of Energy	Energy Projects	Methane Capture Project, WV: West Virginia Department of Agriculture		1,853,000	1,853,000		Justice	S
Department of Energy	Energy Projects	Microgrid Reconfiguration, CT: City of Bridgeport		200,000	200,000		Blumenthal, Murphy	S
Department of Energy	Energy Projects	Microgrid Resiliency Hub, NH: City of Nashua		500,000	500,000		Shaheen	S
Department of Energy	Energy Projects	Nuclear Magnetic Resonance Instrument, NV: University of Nevada, Las Vegas		1,950,000	1,950,000		Cortez Masto, Rosen	S
Department of Energy	Energy Projects	Ochoco Floating Solar Project, OR: Ochoco Irrigation District		1,000,000	1,000,000		Merkley, Wyden	S
Department of Energy	Energy Projects	Pendleton Resource Recovery Facility Generation Upgrades, OR: City of Pendleton		1,500,000	1,500,000		Merkley, Wyden	S
Department of Energy	Energy Projects	Pipeline Systems Durability and Safety for Energy Transportation, OK: University of Tulsa		3,200,000	3,200,000		Mollo	S
Department of Energy	Energy Projects	Resilient Recreation Centers, RI: City of Providence		1,025,000	1,025,000		Reed, Whitehouse	S
Department of Energy	Energy Projects	Semiconductor Chips, SC: University of South Carolina		4,500,000	4,500,000		Graham	S
Department of Energy	Energy Projects	Solar and Energy Storage for Central Library, CA: City of Pasadena		1,700,000	1,700,000		Padilla	S
Department of Energy	Energy Projects	University Campus Energy Building, IL: University of Hawaii		750,000	750,000		Hirono, Schatz	S
Department of Energy	Energy Projects	Vermont Electric Cooperative Advanced Metering Infrastructure, VT: Vermont Electric Cooperative		4,450,000	4,450,000		Sanders	S
Department of Energy	Energy Projects	Zero-Emission Hydrogen Production by Photo-Electrolysis, NM: New Mexico Institute of Mining and Technology		400,000	400,000		Hearns	S

— [INSERT TABLE] —

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ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill Final Bill	Final Bill vs Enacted	Final Bill vs Request
TITLE I - DEPARTMENT OF DEFENSE - CIVIL					
DEPARTMENT OF THE ARMY					
Corps of Engineers - Civil					
Investigations	142,990	130,000	150,384	+7,394	+20,384
Rescission	-11,413	---	---	+11,413	---
Subtotal, Investigations	131,577	130,000	150,384	+18,807	+20,384
Construction	1,854,688	1,558,216	3,169,966	+1,315,278	+1,611,750
Rescission	-9,678	---	---	+9,678	---
Subtotal, Construction	1,845,010	1,558,216	3,169,966	+1,324,956	+1,611,750
Mississippi River and Tributaries	368,037	256,479	531,588	+163,551	+275,109
Rescission	-1,110	---	---	+1,110	---
Subtotal, Mississippi River and Tributaries	366,927	256,479	531,588	+164,661	+275,109
Operation and Maintenance	5,552,816	2,330,305	6,013,217	+460,401	+3,682,912
Rescission	-30	---	---	+30	---
Subtotal, Operation and Maintenance	5,552,786	2,330,305	6,013,217	+460,431	+3,682,912

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Regulatory Program...	221,000	221,000	221,000	---	---
Formerly Utilized Sites Remedial Action Program (FUSRAP)...	300,000	200,000	75,000	-225,000	-125,000
Flood Control and Coastal Emergencies...	35,000	40,000	40,000	+5,000	---
Expenses...	216,000	220,000	220,000	+4,000	---
Office of Assistant Secretary of the Army (Civil Works)...	5,000	7,000	7,000	+2,000	---
Water Infrastructure Finance and Innovation Program Account...	7,200	---	7,200	---	+7,200
Harbor Maintenance Trust Fund...	---	1,700,000	---	---	-1,700,000
Total, title I, Department of Defense - Civil Appropriations	8,680,500	6,663,000	10,435,355	+1,754,855	+3,772,355
Rescissions	(8,702,731)	(6,663,000)	(10,435,355)	(+1,732,624)	(+3,772,355)
	(-22,231)	---	---	(+22,231)	---

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
TITLE II - DEPARTMENT OF THE INTERIOR					
Central Utah Project					
Central Utah Project Completion Account	23,000	17,000	23,000	...	+6,000
Bureau of Reclamation					
Water and Related Resources	1,710,806	1,112,000	1,465,636	-245,176	+353,630
Central Valley Project Restoration Fund	55,656	65,370	65,370	+9,714	...
California Bay-Delta Restoration	33,000	32,000	32,000	-1,000	...
Policy and Administration	66,794	64,000	64,000	-2,794	...
Total, Bureau of Reclamation	1,856,256	1,273,370	1,627,000	-239,256	+353,630
Total, title II, Department of the Interior					
	1,889,256	1,290,370	1,650,000	-239,256	+359,630

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill Final Bill	Final Bill vs Enacted	Final Bill vs Request
TITLE III - DEPARTMENT OF ENERGY					
Energy Programs					
Energy Efficiency and Renewable Energy	3,460,000	888,000	1,950,000	-1,510,000	+1,062,000
Manufacturing and Energy Supply Chains	---	15,000	---	---	-15,000
Critical and Emerging Technologies	---	2,000	---	---	-2,000
Cybersecurity, Energy Security, and Emergency Response	200,000	150,000	190,000	-10,000	+40,000
Electricity	280,000	193,000	235,000	-45,000	+42,000
Grid Deployment	60,000	15,000	25,000	-35,000	+10,000
Nuclear Energy	1,525,000	1,210,000	1,525,000	---	+315,000
Defense Function	160,000	160,000	160,000	---	---
Subtotal	1,685,000	1,370,000	1,685,000	---	+315,000
Fossil Energy	865,000	595,000	580,000	-285,000	-15,000
Energy Projects	---	---	97,557	+97,557	+97,557
Naval Petroleum and Oil Shale Reserves	13,010	13,000	13,000	-10	---
Strategic Petroleum Reserve	213,390	206,325	206,325	-7,065	---
SPR Petroleum Account	100	100	100	---	---
Northeast Home Heating Oil Reserve	7,150	3,575	7,150	---	+3,575
Energy Information Administration	135,000	135,000	135,000	---	---
Non-defense Environmental Cleanup	342,000	322,371	322,371	-19,629	---
Uranium Enrichment Decontamination and Decommissioning Fund	855,000	814,380	865,000	+10,000	+50,620
Science	8,240,000	7,092,000	8,250,000	+10,000	+1,158,000
Nuclear Waste Disposal	12,040	12,040	12,040	---	---
Technology Transitions	20,000	---	---	-20,000	---

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill Final Bill vs Enacted	Final Bill vs Request
Clean Energy Demonstrations	50,000	---	-50,000	---
Advanced Research Projects Agency-Energy	460,000	200,000	-110,000	+150,000
Title 17 Innovative Technology Loan Guarantee Program:				
Guaranteed loan subsidy	---	750,000	---	-750,000
Rescission	---	-10,659	---	+10,659
Additional loan volume	---	300,000	---	-300,000
Administrative costs	55,000	35,000	-20,000	---
Offsetting collections	-170,000	-240,000	-70,000	---
Federal participation in Title 17 loan	---	1,000,000	---	-1,000,000
Cancellation of Commitment Authority	---	-135,000	---	+135,000
Subtotal	-115,000	1,699,341	-205,000	-90,000
Advanced Technology Vehicles Manufacturing Loan Program	13,000	9,500	-3,500	---
Tribal Energy Loan Guarantee Program	6,300	1,000	6,300	+5,300
Rescission	---	-13,000	---	+13,000
Subtotal	6,300	-12,000	6,300	+18,300
Indian Energy Policy and Programs	70,000	50,000	75,000	+5,000
Departmental Administration	387,078	275,504	300,578	+25,000
Miscellaneous revenues	-100,578	-100,578	-100,578	+25,074
Net appropriation	286,500	174,926	200,000	-86,500
Office of the Inspector General	86,000	90,000	90,000	+4,000
Total, Energy programs	17,244,490	14,038,558	15,099,343	-2,145,147
				+1,060,785

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill Final Bill	Final Bill vs Enacted	Final Bill vs Request
Atomic Energy Defense Activities					
National Nuclear Security Administration					
Weapons Activities.....	19,293,000	20,074,400	20,378,000	+1,085,000	+303,600
Defense Nuclear Nonproliferation.....	2,396,000	2,294,022	2,367,000	-29,000	+72,978
Rescission.....	---	-9,422	---	---	+9,422
Subtotal.....	2,396,000	2,284,600	2,367,000	-29,000	+82,400
Naval Reactors.....	1,946,000	2,346,000	2,134,000	+188,000	-212,000
Federal Salaries and Expenses.....	500,000	555,000	525,000	+25,000	-30,000
Total, National Nuclear Security Administration.....	24,135,000	25,260,000	25,404,000	+1,269,000	+144,000
Environmental and Other Defense Activities					
Defense Environmental Cleanup.....	7,285,000	6,956,000	7,375,000	+90,000	+419,000
Defense EO&D.....	285,000	278,000	---	-285,000	-278,000
Other Defense Activities.....	1,107,000	1,182,000	1,170,000	+63,000	-12,000
Total, Environmental and Other Defense Activities.....	8,677,000	8,416,000	8,545,000	-132,000	+129,000
Total, Atomic Energy Defense Activities	32,812,000	33,676,000	33,949,000	+1,137,000	+273,000

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill Final Bill	Final Bill vs Enacted	Final Bill vs Request
Power Marketing Administrations					
Operation and maintenance, Southeastern Power Administration	8,449	9,285	9,285	+836	---
Offsetting collections	-8,449	-9,285	-9,285	-836	---
Subtotal	---	---	---	---	---
Operation and maintenance, Southwestern Power Administration	52,326	59,766	59,766	+7,440	---
Offsetting collections	-40,886	-49,366	-49,366	-8,480	---
Subtotal	11,440	10,400	10,400	-1,040	---
Construction, Rehabilitation, Operation and Maintenance, Western Area Power Administration	313,289	311,035	311,035	-2,254	---
Offsetting collections	-213,417	-247,663	-247,663	-34,246	---
Subtotal	99,872	63,372	63,372	-36,500	---
Falcon and Amistad Operating and Maintenance Fund	3,425	6,510	6,510	+3,085	---
Offsetting collections	-3,197	-6,282	-6,282	-3,085	---
Subtotal	228	228	228	---	---
Total, Power Marketing Administrations	111,540	74,000	74,000	-37,540	---

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill Final Bill vs Enacted	Final Bill vs Request
Federal Energy Regulatory Commission				
Salaries and expenses	520,000	520,000	520,000	---
Revenues applied	-520,000	-520,000	-520,000	---
Subtotal	---	---	---	---
General Provisions - Department of Energy				
Colorado River Basin Fund (sec. 305)	2,000	2,000	2,000	---
Sale of Petroleum Product Reserve (sec. 310)	---	-96,000	---	+96,000
Total, General Provisions	2,000	-94,000	2,000	+96,000
Total, title III, Department of Energy	50,170,030	47,694,558	49,124,343	-1,045,687 +1,429,785
Appropriations	(50,170,030)	(47,862,639)	(49,124,343)	(-1,045,687) (+1,261,704)
Rescissions	---	(-168,081)	---	(+168,081)

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill Final Bill	Final Bill vs Enacted	Final Bill vs Request
TITLE IV - INDEPENDENT AGENCIES					
Appalachian Regional Commission	200,000	14,000	200,000	---	+186,000
Defense Nuclear Facilities Safety Board	42,000	45,000	42,000	---	-3,000
Delta Regional Authority	31,100	---	32,000	+900	+32,000
Rescission	---	-25,000	---	---	+25,000
Denali Commission	17,000	---	18,000	+1,000	+18,000
Rescission (discretionary)	---	-3,000	---	---	+3,000
Rescission (permanent)	---	-1,000	---	---	+1,000
Northern Border Regional Commission	41,000	---	42,000	+1,000	+42,000
Rescission	---	-15,000	---	---	+15,000
Northwest Regional Commission	---	---	1,000	+1,000	+1,000
Southeast Crescent Regional Commission	20,000	---	20,000	---	+20,000
Rescission	---	-10,000	---	---	+10,000
Southwest Border Regional Commission	5,000	---	5,500	+500	+5,500
Rescission	---	-1,000	---	---	+1,000
Great Lakes Authority	5,000	---	5,000	---	+5,000
Rescission	---	-5,000	---	---	+5,000

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Nuclear Regulatory Commission:					
Salaries and expenses	928,317	952,700	952,700	+24,383	---
Revenues	-794,341	-804,510	-804,510	-10,169	---
Subtotal...	133,976	148,190	148,190	+14,214	---
Office of Inspector General:					
Revenues	15,769	18,795	18,795	+3,026	---
Subtotal	-12,655	-14,885	-14,885	-2,230	---
Subtotal...	3,114	3,910	3,910	+796	---
Total, Nuclear Regulatory Commission	137,090	152,100	152,100	+15,010	---
Nuclear Waste Technical Review Board	4,064	4,000	4,000	-64	---
Total, title IV, Independent agencies:	502,254	155,100	521,600	+19,346	+366,500
Appropriations	(502,254)	(215,100)	(521,600)	(+19,346)	(+306,500)
Rescissions	---	(-60,000)	---	---	(+60,000)

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

FY 2025 Enacted	FY 2026 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
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OTHER APPROPRIATIONS

DIVISION A - FURTHER CONTINUING APPROPRIATIONS ACT,

2025

(P. L. 118-158)

DEPARTMENT OF ENERGY

Atomic Energy Defense Activities

Environmental and Other Defense Activities

Other Defense Activities (emergency).....

1,750	---	---	-1,750	---
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Total, Further Continuing Appropriations Act, 2025.	1,750	---	-1,750	---
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ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill Final Bill	Final Bill vs Enacted	Final Bill vs Request
DIVISION B - DISASTER RELIEF SUPPLEMENTAL APPROPRIATIONS ACT, 2026 (P.L. 118-158)					
CORPS OF ENGINEERS - CIVIL					
Investigations (emergency)...	20,000	---	---	-20,000	---
Construction (emergency)	700,000	---	---	-700,000	---
Mississippi River and Tributaries (emergency)...	50,000	---	---	-50,000	---
Flood Control and Coastal Emergencies (emergency)...	745,000	---	---	-745,000	---
Total, Corps of Engineers - Civil.	1,515,000	---	---	-1,515,000	---
DEPARTMENT OF THE INTERIOR					
Bureau of Reclamation					
Water and Related Resources (emergency) ...	74,464	---	---	-74,464	---
Total, Department of Interior	74,464	---	---	-74,464	---

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill Final Bill	Final Bill vs Enacted	Final Bill vs Request
DEPARTMENT OF ENERGY					
Energy Programs					
Strategic Petroleum Reserve (emergency)	60,000	---	---	-60,000	---
Atomic Energy Defense Activities					
National Nuclear Security Administration					
Weapons Activities (emergency)	1,884	---	---	-1,884	---
Environmental and Other Defense Activities					
Defense Environmental Cleanup (emergency)	2,415	---	---	-2,415	---
Total, Department of Energy	64,299	---	---	-64,299	---
Total, Disaster Relief Supplemental Appropriations					
Act. 2025...	1,653,763	---	---	-1,653,763	---
Total, Other Appropriations	1,655,513	---	---	-1,655,513	---

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill Final Bill vs Enacted	Final Bill vs Request
Grand total,	62,897,553	55,803,028	61,731,298	+1,166,255 (+467,027) (+22,231)
Appropriations	(61,264,271)	(56,031,109)	(61,731,298)	(+5,700,189) (+22,081)
Rescissions	(-22,231)	(-228,081)	---	
Grand total less emergencies	62,897,553	55,803,028	61,731,298	+1,166,255 (+5,928,270)

j/ Totals adjusted to net out alternative financing costs, reimbursable agreement funding, and power purchase and wheeling expenditures. Offsetting collection totals only reflect funds collected for annual expenses, excluding power purchase wheeling

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2026

(Amounts in thousands)

	FY 2025 Enacted	FY 2026 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
DISCRETIONARY RECAP BY TITLE					
Title I. Department of Defense - Civil	8,680,500	6,663,000	10,435,358	+1,754,858	+3,772,358
Title II. Department of the Interior	1,889,256	1,290,370	1,650,000	-239,256	+359,630
Title III. Department of Energy	50,170,030	47,694,558	49,124,343	+1,045,687	+1,429,785
Title IV. Independent Agencies	502,254	155,100	521,600	+19,346	+366,500
Subtotal	61,242,040	55,803,028	61,731,298	+489,258	+5,928,270
Other Appropriations	1,655,513	---	---	-1,655,513	---
Scorekeeping adjustments	-3,175,656	-19,674,479	-3,692,298	-516,642	+16,982,181
Total	59,721,897	36,128,549	58,039,000	-1,682,897	+21,910,451